

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD  
OR  
FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging of formations.

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission,  
800 Bitting Building,  
Wichita, Kansas

Rice County. Sec. 21 Twp. 20 Rge. (E) 10 (W)

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines SE NW NE

Lease Owner Phillips Petroleum Co.

Lease Name A. Mezgar Well No. 2

Office Address Bartlesville, Okla.

Character of Well (Completed as Oil, Gas or Dry Hole) Oil

Date, well completed 1-19-1930 19 30

Application for plugging filed October 193 8

Application for plugging approved " 193 8

Plugging Commenced 10-22 193 8

Plugging Completed 11-14 193 8

Reason for abandonment of well or producing formation Dry

If a producing well is abandoned, date of last production 10-12 193 6

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Guy Wiershing

Producing formation Siliceous Depth to top 3330' Bottom 3338' Total Depth of Well 3338' Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

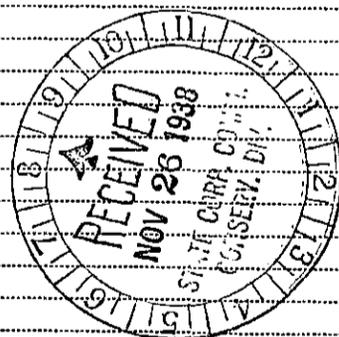
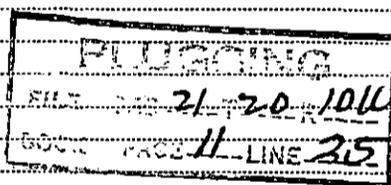
CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Siliceous Lime	Oil	3330	3338	15 1/2"	377	377'
				12 1/2"	932'	932'
				10"	1901'	1901'
				8 1/2"	2596'	1156'
				6-5/8"	3329'	2800'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Ran 15' of cement in bottom of hole, filled with mud to 220', set 15' of cement @ 220', filled with mud to surface and cemented over with 10' cement cap.

11-26-38



(If additional description is necessary use BACK of this sheet)

Correspondence regarding this well should be addressed to Phillips Petroleum Co.  
Address Bartlesville, Oklahoma

STATE OF Kansas, COUNTY OF Sedgwick, SS.

C. E. Klein (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) C. E. Klein

610, Ellis Singleton Bldg. Wichita Kansas.

(Address)

SUBSCRIBED AND SWORN to before me this 25 day of November, 19 38.

My commission expires April, 24, 1940.

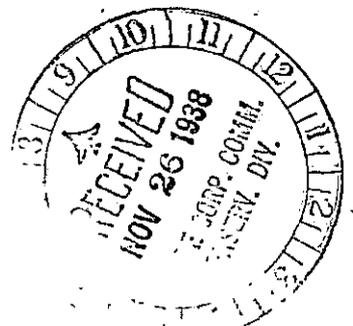
## Formation Record

Lease A. Mezgar

Well No. 2

FROM	TO	KIND	HARDNESS	COLOR	REMARKS
0	11	Cellar			
11	30	Yellow Clay			
30	180	Blue shale			
180	210	Red Rock			
210	245	Sand & shale			
245	370	Red rock			
370	380	White shale			
380	440	Soft red rock			
440	470	Med. white lime			
470	500	Soft red rock			
500	525	Blue shale			
525	560	Soft red rock			
560	595	Soft blue shale			
595	750	Red rock			
750	820	Soft blue shale			
820	850	Soft red rock			
850	1000	Soft blue shale			
1000	1270	Soft white salt			
1270	1300	Soft blue shale			
1300	1440	Med. white lime shells			
1440	1455	Shale			
1455	1500	Med. white lime			
1500	1550	Soft blue shale			
1550	1560	Red rock			
1560	1575	Shale			
1575	1750	Med. white lime			
1750	1775	Soft red rock			
1775	1810	Soft blue shale			
1810	1830	Soft red rock			
1830	1840	Hard white lime			
1840	1900	Soft White shale			
1900	1950	Lime			
1950	1975	Soft dark shale			
1975	2000	Red rock			
2000	2025	Med. sandy lime, white			
2025	2035	Soft white shale			
2035	2045	Med. white lime			
2045	2070	Soft blue shale			
2070	2080	Hard white lime			
2080	2125	Soft dark shale			
2125	2130	Hard white lime			
2130	2155	Soft white shale			
2155	2165	Med. white lime shells			
2165	2195	Soft red rock			
2195	2200	Hard white lime			
2200	2275	Soft dark shale			
2275	2285	Hard white lime			
2285	2345	Soft dark shale			

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## Formation Record

15.159.04483.0000

Lease A. MEZGAR

Well No. 2

FROM	TO	KIND	HARDNESS	COLOR	REMARKS
2345	2375	Med. white lime shells			
2375	2465	Soft dark shale			
2465	2475	Soft white sandy lime			
2475	2495	Soft dark shale			
2495	2525	Hard white lime			
2525	2560	Soft dark shale			
2560	2575	Sandy lime			
2575	2585	Soft white water sand			
2585	2865	Hard white lime			
2865	2875	Blue shale			
2875	2890	Hard white lime			
2890	2940	Soft red rock			
2940	2980	Soft shale			
2980	2985	Hard white lime			
2985	3010	Soft dark shale			
3010	3065	Hard white lime			
3065	3070	Soft blue shale			
3070	3095	Hard white lime			
3095	3100	Soft brown sand			
3100	3175	Hard white lime			
3175	3210	Soft slate			
3210	3215	Soft light shale			
3215	3225	Hard lime			
3225	3235	Soft white shale			
3235	3255	Hard white lime			
3255	3260	Soft dark shale			
3260	3290	Hard white lime			
3290	3330	Soft white shale			
3330	3332	Siliceous Lime			
3332	3336	" "			400' oil in hole
3336	3338	" "			Hole filled up 2000' in 2 hours
3338		TOTAL DEPTH			Hole full of oil.

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