OR

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Addavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kunsas

FORMATION PLUGGING RECORD Strike out upper line when reporting plugging off formations.

Wichita, Kansas	***************************************	Rice	Cou	inty. Sec. 18	Twp20S Rge	·(E)10(W)	
NORTH	Location as "N	Location as "NE¼NW¼SW¼" or footage from lines CSL SW SW Lease Owner Lauck Petroleum Co. Inc.					
						Vell No2	
	1			-	•	*************************************	
l l	Date, well com	pleted		Dec. 28	•••••••••••	193.9	
	Application for	r plugging filed		wec. 28	*****************************	193 9	
	Application for	r plugging appro	ved	Dec. 28	***************************************	193 9	
	Plugging Com	menced		Dec. 28	•••••••	193.9 193.9	
	Plugging Comp	pleted	II an muadraina	Peca Co.		193 🕱	
				-	•		
						193	
						re plugging was com-	
Locate well correctly on above Section Plat							
Name of Conservation Agent who sup	pervised plugging of t	his well	Mr. D	urkee	***************************************		
Producing formation Arbuckl	e lime Dep	th to top330	7 Bott	tom3340	Total Depth of V	Well3340Feet.	
Show depth and thickness of all water	r, oil and gas formatic	ons.					
OIL, GAS OR WATER RECOR	.DS				CAS	SING RECORD	
Formation	Content	From	То	Size	Put In	Pulled Out	
Arbuckle lime	water		_	[
						none	
				1			
				l l			
				l			
Describe in detail the manner in introducing it into the hole. If ceme	_		_	_			
feet for each plu				turn tropon jon			
hole fille							
cement plu	g 150 to 13	35 feet	·		***************	••••••	
heavy mud	135 to]	l8 feet	***************************************	••• -••-••			
cement	18 ft. t	to 8 ft. bo	ttom of ce	ellar			
******************************	******************************	-41/141		*** ****************************			
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		*********		+ =====			
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	***************************************		1,522]/ 4		
	,		<u> </u>	8-20-100			
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•••••••••••••••••••••••••••••••••••••••		***********************	************************				
	(If additional c	lescription is necessar	T USA BACK of th			***************************************	
Correspondence regarding this w	vell should be address	ed to Lau	k ^P etrole	um Co. Inc.	••••		
Address 520 Fourth Nation	ıal Bank Build	ing Wicl	nita, Kans	3			
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			72 ⁷⁴			
STATE OF Kansas		Seden	ri ok				
SIALE OF	, COUNTY (or seasy	YLCK	88.			
E. C. M	ncriei	¢er	nykox ioxaaxoiqu	KC)XXX (owner or	operator) of the	above-described well,	
being first duly sworn on oath, says:				d matters herein	contained and t	he log of the above-	
described well as filed and that the sa	ime are true and corr	ect. So help me	God.	,	1		
		(Signature)	60.4	~ o~~~/	, 		
						73	
		•••••	••••••		h National dress)	Bank Bldg.	
0	7043	• -	D 1	•	uicssj	_	
SUBSCRIBED AND SWORN TO before	e me this	day of	vecember		193	9.	
				14/	-611	Stall	
My commission expires Sept. 14,	1943		***************************************		gaver	Notara Dahli	
		17-6058	.0-38—5M		'	Trocary I wouc.	

LAUCK PETROLEUM COMPANY INC.

No. 2 Berscheit

600 ft. from west line 340 ft. from south line $SW_4^{\frac{1}{2}}$

Sec. 18-Twp.20S-10W. Commenced Dec. 13, 1939 Rice County, Kansas Completed Dec. 28, 1939

Casing record: 10" 116 ft. cemented with 85 sacks

Sand & clay	60
shale and sand	100
shale	116-
red rock	. 285
shale & red rock	430
anhydrite	445
shale	470
shale & shalls	790
red rock	830
shale & shells	250
.sale & shale	1230
shale & shells	1250
shale & lime	1329
broken lime	1405
lime	1505
broken lime	1575
sand	1595
shale & shells	1645
lime	1722
broken lime	1730
lime	1890
shale & shells	1945
broken lime	2010
shale	2145
shale & shells	2225
shale	2264
broken lime	2305
shale	2317
shale & shells	2370
shale	2385
lime	2405
shale & shells	2455
shale	2477
broken lime	2503
lime	2550
broken lime	2580
lime	2740
shale	2788
lime	2794
broken lime	2880
shale & shells	2950
shale	3000
broken lime	3001
shale & shells	3060
lime	308 7
lime porous	3095
lime	3261
conglomerate	3307
lime	3340



