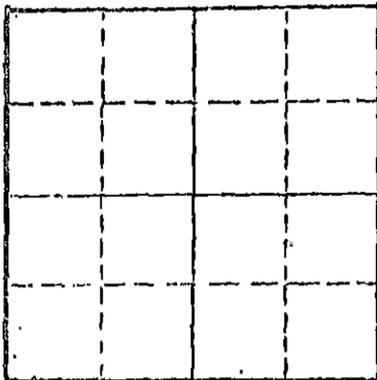


STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
P. O. Box 17027
Wichita, Kansas 67217
NORTH

WELL PLUGGING RECORD



Locate well correctly on above
Section Plot

Rice County. Sec. 18 Twp. 20 Rge. 10 (E) (W)
 Location as "NE/CNW/SE/SW" or footage from lines. NW c SW
 Lease Owner: J. K. Fortner
 Lease Name: Berscheidt #1 Well No. _____
 Office Address: Ellinwood, Kansas 67526
 Character of Well (completed as Oil, Gas or Dry Hole) _____
 Date well completed _____ 19____
 Application for plugging filed _____ 19____
 Application for plugging approved _____ 19____
 Plugging commenced 9/3/74 _____ 19____
 Plugging completed 9/17/74 _____ 19____
 Reason for abandonment of well or producing formation depleted.

 If a producing well is abandoned, date of last production _____ 19____
 Was permission obtained from the Conservation Division or its agents before plugging was com-
 menced? yes

Name of Conservation Agent who supervised plugging of this well Toman
 Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3295 Feet
 Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				10"	120	none
				7"	3274'	1438'
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Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Checked hole to 3295', ran sand to 3250' and ran 6 sacks cement.
 Loaded hole with water, shot pipe at 2952', 2741', couldn't get
 loose. Pumped 80 barrels oil and 109 barrels water at 500 lb.
 pressure. Shot pipe at 2360', 2030', 1847', 1756', 1638', 1534', 1444',
 pulled 45 joints. Pumped 4 sacks hulls, 25 sacks gel and 125 sacks
 cement.

PLUGGING COMPLETE.

(If additional description is necessary, use BACK of this sheet)
 Name of Plugging Contractor: KNIGHT CASING PULLING CO., INC.
 Address: CHASE, KANSAS

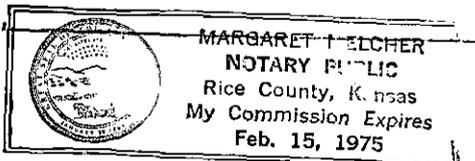
STATE OF KANSAS COUNTY OF RICE ss.

NOEL J. KNIGHT (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]
CHASE, KANSAS
 (Address)

Subscribed and Sworn to before me this 3rd day of October, 1974

My commission expires



[Signature]
 Notary Public.

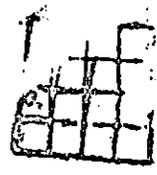
LAUCK PETRO. CO., INC.
Berscheid No. 1.

SEC. 18 T. 20 R. 10W
NWE SW

GOP

Total Depth. 3295½'
Comma. 11-18-38 Comp. 12-6-38
Shot or Treated. Yes
Contractor.
Issued. 1-21-39

County, Rice



CASING:
10" 120'
7" 3274' *5 100 sacks*

Elevation.

Production. Pot. 380 B.

Figures Indicate Bottom of Formations.

sand	60	lime hrd	3290
shale & shells	124	1800' oil 8½ hrs	
shale & red rock	445	2400' oil 18 hrs	
anhydrite	460	Top Lansing 3013	
shale & shells	640	Top Arbuckle 3274	
red rock & shale	810	Acidized 1000 Gals.,	
shale & lime	955	no increase 12-11-38	
shale & shells	995	Acidized 2000 Gals.,	
shale & salt	1240	Oil decreased 12-12-38	
shale & lime	1310	lime med	3292
lime	1355	lime hrd	3295
shale & shells	1445	lime hrd, no inc.	3295½
shale	1465	Shot 20 Qts., no inc	
lima	1505	Acidized 300 Gals. 12-20-38	
lime brkn.	1620	no help	
shale	1850	Acidized 1000 Gals. 12-21-38	
lime	1655	oil decreased	
shale	1675	Pumped several days	
limo	1735	oil increasing	
lime & shale	1890		
shale & shells	1945	Total Depth:	3295½
shale & lime	2010		
shale	2085		
shale & limo	2220		
shale & shells	2350		
shale & lime	2385		
shale & shells	2475		
shale	2588		
lime	2860		
lime brkn	2900		
lime	2925		
shale	2960		
shale & shells	3000		
shale	3013		
lime brkn	3024		
lime	3089		
lime porous	3095		
lime	3167		
lime brkn	3215		
lime	3268		
detrital zone	3274		
lime	3276		
3274 rotary table			
3273 derrick floor			
3276 rotary table			
3275 derrick floor			
Standardized			
3273 rotary derrick floor			
3274 cable tools			
Top Cement 3264			
lime	3278		
lime rainbow	3284		
lime sft	3288		
1st free oil 100' 15 min.			
lime	3287		
800' oil 2½ hrs			
lime	3289½		
1400' oil 6½ hrs			

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STATE CORPORATION COMMISSION
AUG 14 1974
CONSERVATION DIVISION
Wichita, Kansas

Top 3000

*3013
2987

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J. K. Fortner