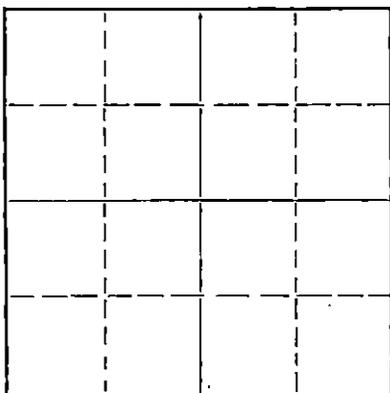


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail Deliver Report to:
Conservation Division
State Corporation Commission
300 Bittling Building
Wichita, Kansas

NORTH



Locate well correctly on above
Section Plat

Rice County, Sec. 18 Twp. 20 Rge. 10 (E) (W) X
Location as "NE/CNWxSWx" or footage from lines SE SW NE
Lease Owner Spector & Morganstern
Lease Name Hirsch Well No. 1
Office Address Russell, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed 2-24-37 19__
Application for plugging filed August 5, 1955 19__
Application for plugging approved August 8, 1955 19__
Plugging commenced 8-9-55 19 55
Plugging completed 8-15- 19 55
Reason for abandonment of well or producing formation failure to produce
profitably
If a producing well is abandoned, date of last production March 1954 19__
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Ruel Durkee
Producing formation Arbuckle Depth to top 3277' Bottom 3297' Total Depth of Well 3297' Feet
Show depth and thickness of all water, oil and gas formations.

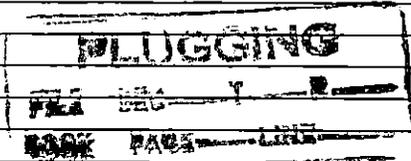
OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				10 3/4"	157'	None
				6"OD	3279'	492.09'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Plugging started 8-9-55 and completed 8-15-55. Measuring in to TD and put in 30' of sand. Dumped in 6 sacks of cement and pulled pipe in two. Fished for pipe; but did not find it. Plugged well with heavy mud and set a permanent rock bridge at 157'. Dumped in 20 sacks of cement and filled hole with heavy mud to 35' of top. Dumped in 5 sacks of cement for cap on well. Rock bridge at top.



(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Forbes Casing Pulling Co. d/b/a J. O. Forbes
Address Box 221, Great Bend, Kansas

STATE OF Kansas, COUNTY OF Russell, ss.
Morganstern & Spector (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

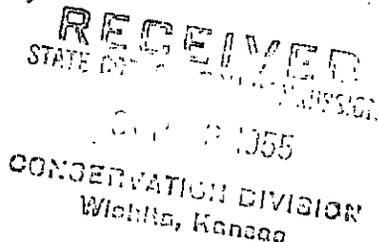
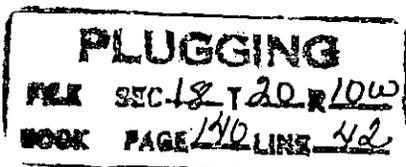
(Signature) Morganstern & Spector

(Address)

SUBSCRIBED AND SWORN to before me this 30th day of August, 19 55

My commission expires Dec 1, 1955

Elsie Cady Notary Public.



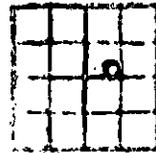
9-2-55

GULF OIL CORP.
Maggie Hirsh No. 1

SEC. 18 T. 20, R. 10W.
SE SW NE

Total Depth. 3297
Comm. 1-17-37 Comp. 2-24-37
Shot or Treated. 2-15-37 1000 Gal. 2-24-37 1,500 Gal.
Contractor.
Issued. 4-10-37

County Rice.



Elevation.

CASING
10 3/4" 157' 6" 3279'

Production. Pot. 408 B.
no wtr'

Figures Indicate Bottom of Formations.

sand and shale	70
shale sand streaks	157
red bed & shale	206
shale and shells	534
red rock	668
shale and shells	840
shale	964
salt	1025
shale and shells	1295
broken lime	1485
broken lime & shale	1540
lime	1630
shale and shells	1745
broken lime	1860
shale and shells	1888
lime	1897
shale and shells	1960
broken lime	1995
shale	2015
shale and shells	2065
lime and shale	2208
shale and shells	2285
lime and shale	2318
shale and shells	2437
shale	2467
shale and shells	2478
lime Topeka	2513
lime and shale streaks	2610
limo Topeka	2983
shale	3015
lime Kansas City	3280
lime Siliceous	3297
Total Depth.	

siliceous limo 3277 to 3297

Potential 408 B. oil no w tr.
based on prod. of 268 B. oil no water during 17 hr test.

RECEIVED
STATE CORPORATION COMMISSION

AUG 8 X 1955

CONSERVATION DIVISION
Wichita, Kansas

PLUGGING

PLI SEC 18 T 20 R 10W
BOOK PAGE 140 LINE 42