

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

OR

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Blitting Building
Wichita, Kansas

Rice

County. Sec. 21 Tw. 20

Rge. (E) 10 (W)

NORTH

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines SW SW NE

Lease Owner PHILLIPS PETROLEUM COMPANY

Lease Name A. Mezger Well No. 1

Office Address Bartlesville, Oklahoma.

Character of Well (Completed as Oil, Gas or Dry Hole) Oil

Date, well completed 2-21-1930 193

Application for plugging filed March 193 8

Application for plugging approved " 193 8

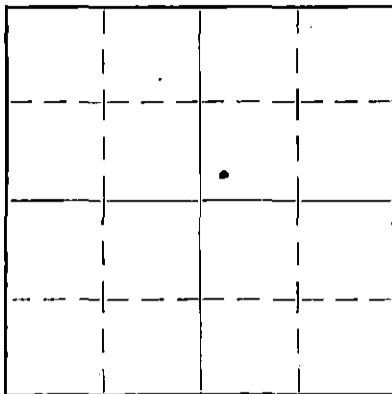
Plugging Commenced April 1, 193 8

Plugging Completed April 12, 193 8

Reason for abandonment of well or producing formation Oil depleted

If a producing well is abandoned, date of last production 10-12 193 6

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above
Section Plat

Name of Conservation Agent who supervised plugging of this well Guy Wiershing

Producing formation Schurr Sand Depth to top 3325 Bottom 3341 Total Depth of Well 3341 Feet.

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Lime	Show oil	3010'	3085'	20"	108'	108'
Sand	" oil & wtr.	3295	3299	15 1/2"	680	680
"	oil	3325	3341	12 1/2"	1510	1510
				10"	2008	2008
				8 1/2"	2593	2499
				6-5/8	3315	2905

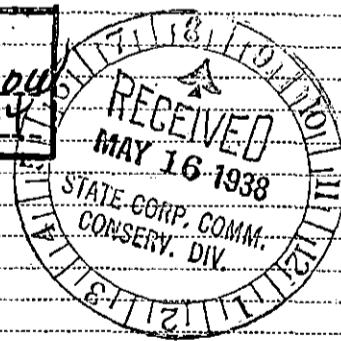
Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Filled with mud from bottom to 2,000' - set plug at 200' w/10' of cement on top of plug.

Filled with mud to 94' and Ran 10' of cement - Left in 94' of 8 1/2" csg. and filled w/mud

to surface w/10' of cement on top.

PLUGGING
FILE SEC 21-20R100
BOOK PAGE 11 LINE 24



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to PHILLIPS PETROLEUM COMPANY

Address Bartlesville, Oklahoma.

STATE OF Kansas, COUNTY OF Sedgwick, ss.

C. E. Klein

(employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) C. E. Klein

610 Ellis Singleton Bldg. Wichita Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 14 day of May, 1938

My commission expires April 24, 1940.

Notary Public.

RECEIVED
MAY 14 1964
PROD. OFFICE

FORMATION RECORD
A. MEZGAR #1

15.159.04482.0000

A. Mezgar #1
Phillips Petroleum Company
Elevation: 1785'
Rig Com.
Rig Comp.
Rig Cont.
I. P. 450 Bbls.

Sec. 21-20-10 Rice County, Kansas.
Bartlesville, Oklahoma
Loc'd:
Drlg. Com. 11-7-29
Drlg. Comp. 2-21-30
Drlg. Cont. John L. Taylor
No Shot:

SAND - RECORD

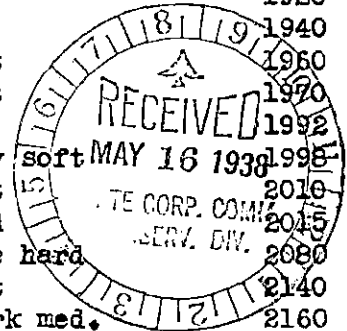
Top of sand	3325	Top second oil	3330
Top pay sand	3325	Bottom oil sand	3341
Top first oil	3325	Totl Depth	3341
Break from	3326 to 3330	Present total Depth	3341

CASING - RECORD

<u>SIZE</u>	<u>WT.</u>	<u>JTS.</u>	<u>PLACED IN</u>	<u>PULLED OUT</u>	<u>LEFT IN</u>
20"	90#		108'	All	
15 1/2"	70#		680'	All	
12 1/2"	50#		1510'	All	
10"	40#	UR 1773 to 2008'		All	
8 1/2"	32#	UR 2270 to 2593'			All
6 5/8"	24#	UR 3224 to 3315'			All
5 3/16"	17#		46' (Liner)		All
(5' of liner is perforated)					

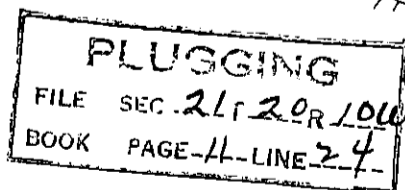
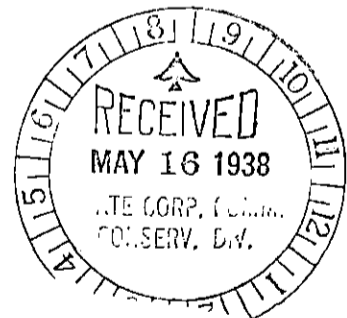
FORMATION * RECORD

Clay, pink soft	1 BW	35	Shale, blue soft	1785
Clay, blue soft	4 BW	80	Lime, white med.	1795
Sand, yellow soft		93	Red rock, soft	1840
Clay, blue soft		107	Lime, white hard	1845
Slate, blue soft		175	Shale, brown soft	1850
Shale, blue soft		185	Lime, white hard	1880
Red rock, soft		415	Broken lime, dark med.	1890
5 BW at 330', salty			Red rock, soft	1920
Lime, hard		455	Lime, gray med.	1940
Red rock, soft		690	Shale, blue soft	1960
Shale, blue soft		710	Slate, blue soft	1970
Shale, blue soft		820	Rock, red soft	1992
Red rock, soft		830	Sandy lime, gray soft	1995
Shale, blue soft		970	Shale, blue soft	2010
Lime, dark hard		985	Lime, white hard	2015
Shale, blue soft		1000	Brkn lime, white hard	2080
Salt, white soft		1220	Shale, blue soft	2140
Shale, blue soft		1223	Broken lime, dark med.	2160
Salt, white soft		1240	Slate, blue soft	2170
Shale, black soft		1245	Red rock, soft	2180
Lime, white hard		1250	Slate, blue soft	2190
Shale, white soft		1260	Lime, dark hard	2195
Salt, white soft		1265	Slate, dark hard	2198
Lime, dark hard		1295	Shale, blue soft	2203
Shale, blue soft		1300	Lime, dark hard	2210
Lime, shells		1325	Sandy shale, black soft	2250
Lime, dark hard		1433	Shale, black soft	2270
Shale, blue soft		1450	Lime, gray hard	2282
Gas from 1450 to 1455'			Shale, blue soft	2287
Lime, white med.		1485	Lime, white med.	2292
Shale, blue soft		1490	Shale, blue soft	2300
Lime, white hard		1491	Shale, sandy blue soft	2338
Shale, blue soft		1495	Lime, black hard	2365
Red rock, soft		1523	Show oil from 2320' to 2330'.	
Lime, white hard		1550	Slate, black soft	2370
Shale, blue soft		1553	Lime shells, gray hard	2375
Lime, dark hard	4 BW	1645	Broken lime, gray hard	2445
Lime, white hard		1658	Show oil at 2445'.	
Slate, blue soft		1661	Sandy lime, gray hard	2490
Red rock,		1670	Lime, white hard	2543
Lime, gray med.		1675	Slate, blue soft	2553



LOGGING
FILE SEC 21-20-10
8906 SCAGE-11-LINE-24

Lime, gray med.	1685	Sandy lime, gray soft	2585
Shale, black soft	1690	HFW 2565' to 2585'	
Lime, white hard	1700	Lime, gray med.	2600
Red rock, soft	1706	Shale, blue soft	2603
Lime, gray hard	1712	Lime, white hard	2604
Slate, blue soft	1719	1/2 Bailer water at 2665'.	
Lime, gray hard	1725	Slate, blue soft	2608
Slate, black soft	1740	Lime, white hard	2865
Lime, white hard	1750	Slate, blue soft	2880
Red rock, soft	1755	Lime, white hard	2890
Lime, white hard	1773	Red rock, soft	2930
Slate, blue soft	1780	Shale, blue soft	2985
		Lime, gray hard	2992
		Shale, blue soft	3010
		Lime, white hard	3085
		Show oil at 3035'	
		Sand, gray soft	3087
		Show oil at 3085'	
		Lime, gray hard	3145
		Slate, blue soft	3150
		Lime, gray hard	3168
		Shale, blue soft	3173
		Lime, gray hard	3212
		Shale, gray hard	3222
		Lime, white hard	3278
		Slate, green soft	3280
		Reduced hole at 3275'.	
		Lime shells, gray hard	3290
		Lime, white hard	3295
		Sand	3299
		Show oil and water 3295' to 3299'	
		Slate, blue soft	3304
		Shale	3318
		Hole caving	
		Shale, green soft	3325
		Set 6" at 3315'.	
		Sandy shale, green soft	3326
		Show oil 3325 to 3326'.	
		Shale, green soft	3330
		Sand, gray soft	3332
		Oil from 3330' to 3332'. Hole filling up.	
		Sandy shale, green soft	3336
		Sand, gray soft	3339
		Shale, green soft	3341 T. D.



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