

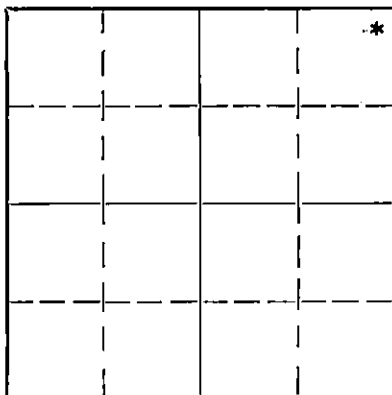
STATE OF KANSAS  
STATE CORPORATION COMMISSION

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission,  
800 Bittling Building  
Wichita, Kansas

15.159.04498.0000  
WELL PLUGGING RECORD  
OR  
FORMATION PLUGGING RECORD

Strike out upper line  
when reporting plug-  
ging off formations.

NORTH



Locate well correctly on above  
Section Plat

*Pd. 7/21/39*  
Rice County. Sec. 21 Twp. 20. Rge. (E) 10(W)  
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines NE cor. NE $\frac{1}{4}$   
Lease Owner Springrose Drilling Company  
Lease Name Albert Mezger Well No. 4  
Office Address 606 Ellis-Singleton Bldg. Wichita, Kansas  
Character of Well (Completed as Oil, Gas or Dry Hole) oil  
Date, well completed April 23 1936  
Application for plugging filed February 1 1939  
Application for plugging approved February 1 1939  
Plugging Commenced June 15 1939  
Plugging Completed June 23 1939  
Reason for abandonment of well or producing formation Not commercial producer  
If a producing well is abandoned, date of last production unknown 193  
Was permission obtained from the Conservation Division or its agents before plugging was commenced?  
yes

Name of Conservation Agent who supervised plugging of this well Guy Wiershing  
Producing formation siliceous lime Depth to top 3353 Bottom 3355 Total Depth of Well 3355 Feet  
Show depth and thickness of all water, oil and gas formations.  
OIL, GAS OR WATER RECORDS

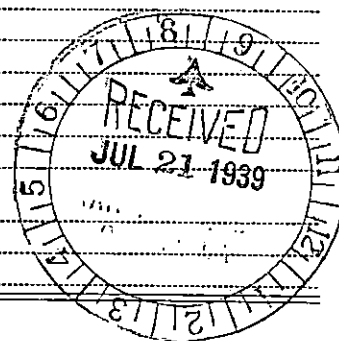
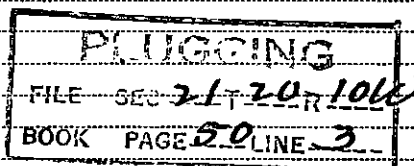
CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				12 $\frac{1}{2}$ "	116'	none
				7"	3352'	1543'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Nine sacks of cement were dumped on bottom to fill the hole to 3300 ft. The hole was filled from 3300' to 225' with heavy mud. A wood plug was set at 225' and 15 sacks cement dumped on plug. Hole was filled with heavy mud to within 20 ft. of base of cellar. Fifteen sacks of cement were dumped, filling hole to base of cellar and a cement cap set on top of hole. Cellar was then filled with dirt and rock.

*Pd. 7/21/39*  
Correspondence regarding this well should be addressed to Springrose Drilling Company  
Address 606 Ellis-Singleton Bldg., Wichita, Kansas



(If additional description is necessary use BACK of this sheet)

STATE OF Kansas, COUNTY OF Sedgwick, ss.  
H. K. Beardmore (employee of owner) or (owner or operator) of the above-described well,  
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *H K Beardmore*

606 Ellis-Singleton Bldg., Wichita, Kansas  
(Address)

SUBSCRIBED AND SWORN to before me this 17 day of July, 1939

My commission expires July 31, 1941

*H K Beardmore*  
Notary Public.

15.159.04498.0000

Slick Pryor & Lockhart  
Mezger No. 4 Well

Sec. 21. T. 20 R. 10W  
NEc NE

Rice County

Commenced 4-5-36 Completed 4-23-36

Contractor - Patton Drilling Company

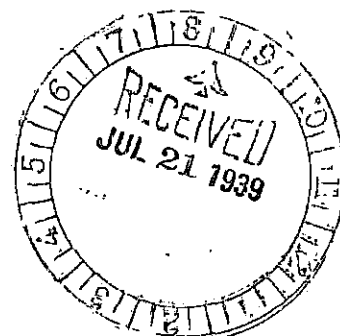
Casing:

12  $\frac{1}{2}$ " 116'  
7" 3352'

lime & shale	116-	200
shale & shells		450
shale & shells		985
salt		1285
shale & lime		1405
shale & shells		1505
lime		1580
shale & lime		1680
shale & shells		1705
shale		1755
shale & lime		1940
shale		2050
shale & lime		2145
shale		2367
lime		2375
shale & lime		2545
shale		2640
lime		2695
lime		2725
shale & shells		2800
lime		2825
lime		2995
brk. lime		3075
lime		3115
shale		3150
lime		3170
brk. lime		3205
lime		3280
lime brk.		3320
lime brk.		3332
coring	3332-42	
	3342-47	
	3347-50	
	3350-54	
lime	3353-	3355
200' oil in hole.		

Total Depth.

PLUGGING			
FILE	SEC.	21-20-10W	
BOOK	PAGE	50	LINE 3



## WELL LOG

15.159.04498.0000

Transwestern Oil Co.  
Mezger No. 4Sec. 21 T. 20 R. 10W  
NE NETotal Depth 3355  
Comm. 3-31-36 Comp. 4-20-36  
Contractor Patton Drilling Co.

## Casing.

12 $\frac{1}{8}$ " 116'  
6 5/8" 3352'

Potential 1675 bbls.

Figures indicate bottom of formations.

Surface	116
Lime & shale	200
Shale & shells	825
Shale & shells	985
Salt	1285
Shale & lime	1405
Shale & shells	1505
Lime	1580
Shale & lime	1680
Shale & shells	1705
Shale	1755
Lime & shale	1940
Shale	2050
Shale & lime	2145
Shale	2367
Lime	2375
Shale & lime	2545
Shale	2640
Lime	2725
Shale & shells	2800
Lime	2825
Lime	2995
Broken lime	3075
Lime	3115
Shale	3150
Lime	3170
Broken lime	3205
Lime	3280
Broken lime	3332
Conglomerate	3353
Silicious lime	3355

Total depth.

## PLUGGING

FILE SEC 21 T. 20 R. 10W  
BOOK PAGE 50 LINE 3