

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD
OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plugging
of formations.

Give all Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission,
800 Bittling Building
Wichita, Kansas

*pd.
7/21/39
H.K.*

Rice County. Sec. 21 Twp. 20 Rge. (E) 10 (W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines SW cor NE $\frac{1}{4}$ NE $\frac{1}{4}$

Lease Owner. Springrose Drilling Company

Lease Name. Albert Mezger Well No. 3

Office Address. 606 Ellis-Singleton Bldg. Wichita, Kansas

Character of Well (Completed as Oil, Gas or Dry Hole) oil

Date, well completed April 15 1936

Application for plugging filed February 1 1939

Application for plugging approved February 1 1939

Plugging Commenced June 27 1939

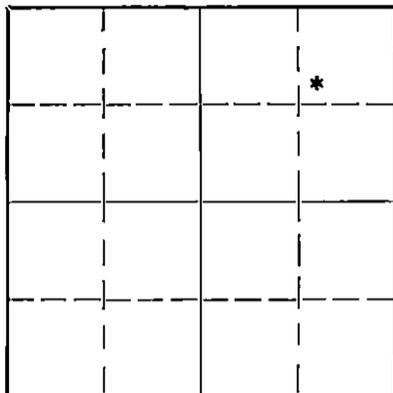
Plugging Completed July 5 1939

Reason for abandonment of well or producing formation Not commercial producer

If a producing well is abandoned, date of last production unknown 193

Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

NORTH



Locate well correctly on above
Section Plat

Name of Conservation Agent who supervised plugging of this well Guy Wiershing

Producing formation Siliceous lime Depth to top 3348 Bottom 3353 Total Depth of Well 3353 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				20"	38'	38'
				15 $\frac{1}{2}$ "	418	418
				12	958	958
				10	1930	1930
				8	2620	2620
				7	3348	3074' 6"

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Ten sacks cement were dumped on bottom to fill hole to 3300 ft.

Hole was filled with mud from 3300' to 3080' and a wood plug set

at 3080' and 10 sacks cement dumped on plug. Hole was filled with

mud to 200 feet. A wood plug was set at 200 ft. and 15 sacks cement

and rock dumped on plug. Hole was filled with mud and rock to base

of cellar. Thirty sacks cement were dumped in base of cellar for

cap. Cellar filled with dirt and rock.

*pd.
7/21/39
H.K.*

PLUGGING
FILE SEC. 21 T. 20 R. 10
BOOK PAGE 50 LINE 2



(If additional description is necessary use BACK of this sheet)

Correspondence regarding this well should be addressed to Springrose Drilling Company

Address 606 Ellis-Singleton Bldg., Wichita, Kansas.

STATE OF Kansas, COUNTY OF Sedgwick, ss.

H. K. Beardmore (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *H.K. Beardmore*

606 Ellis-Singleton Bldg. Wichita, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 17 day of July, 1939

My commission expires July 31, 1941

[Signature]
Notary Public.

Slick Pryor & Lockhart
Mezger #3 Well

Sec. 21 T. 20 R. 10W.
SW NE NE

Rice County

Commenced 2-6-36 Completed 4-15-36

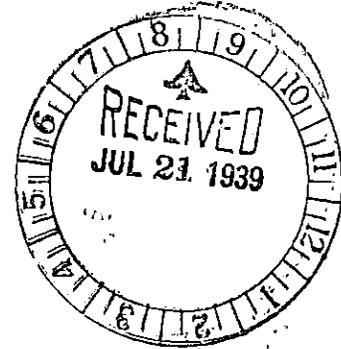
Contractor - Allison-Fitzwilliams

Casing:

20"	38'	10"	1930'		
15 1/2"	418'	8"	2268'	UR 2580	UR 2620'8"
12"	958'	7"	3348'		

sand 1BW	35	red rock	1723	lime	2550
clay yellow	55	lime	1735	shale	2555
shale blue	65	shale B.	1740	lime brk.	2568
shale blue	110	lime	1750	lime	2570
sand	120	shale B.	1760	shale	2580
shale	145	lime	1765	sand	2600
4 BW 110-120		red rock	1770	show oil 2580-85	
shale blue	195	red rock	1775	water 2590	
red rock	220	lime	1795	sdv lime	2610
red rock	275	red rock	1805	lime	2617
8 BW 4B. 240		red rock	1835	2617 equals 2620	
red rock	395	lime	1840	lime	2630
sdv	405	red rock	1850	shale	2640
red rock	410	red rock	1870	bailing water	
red rock	415	red rock & shells	1885	lime	2770
20 B. 410		red rock	1905	sdv shale	2775
lime	418	slate lime shells	1920	2770 to 2775 2 BW	
red rock	430	red rock	1930	lime	2820
red rock	460	lime	1940	1 BW 2875-2880	
lime	470	shale blue	1955	lime	2903
red rock	580	shale	1965	shale	2905
shale blue	605	red rock	1985	lime	2930
red rock	710	shale blue	1998	red rock	2950
lime	720	lime sdv	2020	red rock	2970
red rock	745	lime	2053	shale blue	3010
red rock	760	shale	2060	shale	3020
shale blue	805	shale	2080	lime	3030
shale blue	835	lime	2090	shale	3045
red rock	855	shale brown	2115	lime	3050
shale blue	860	shale	2135	lime	3070
shale blue	985	lime	2145	showing of oil & gas	
salt	1030	shale	2155	3117-3120	
salt	1290	shale	2165	lime	3314
shale	1300	lime	2170	Var. Shale	3328
shale blue	1325	lime	2178	conglomerate	3340
lime	1335	shale B.	2194	conglomerate	3358
shale blue	1345	lime	2205	shale sh oil 3348	3361
lime	1360	lime	2210	H.B.L.M. 3361 equals 3348	
conglomerate	1365	shale	2228	correction of 13'	
lime	1375	lime	2232	soliceous lime	3352
shale blue	1380	shale	2240	siliceous lime	3353
lime	1390	shale	2293	Total Depth.	
lime	1400	lime	2300	filled up 1450 in 4 hrs.	
shale	1435	lime	2303	let stand 30 min and	
lime	1470	shale	2307	filled 200' or up to 1600'	
brk. lime	1505	Gas at 2315		2600' ft of oil 9:30 P.M.	
show of gas 1470		4 BW 2315-2325			
shale	1525	lime	2315		
lime	1530	brk. lime	2325		
red rock	1540	shale	2330		
sdv shale	1580	shale	2355		
1/2 BW 1560		lime	2365		
lime	1590	lime	2390		
lime break	1625	shale	2400		
shale brown	1635	lime	2405		
brk. lime	1645	lime	2430		
1 BW 1600		shale	2440		
brk. lime	1650	lime	2450		
sdv lime	1685	shale	2495		
red rock	1690	showing of oil 2490			
5 BW 1660		shale	2520		
lime	1715	lime	2545		

DRILLING
FILE SHALE 21 22 23 24
BOOK PAGE 50 LINE 2



WELL LOG

Transwestern Oil Co.
Menger No. 3

Sec. 21 T. 20 R. 10W
SW NE

Total Depth 3353'
Comm. 2-7-36 Comp. 4-15-36
Contractor: Allison & Fitzwilliam

Potential 737 bbls.

20" 71'
15 1/2" 418'
13 3/8" 958'
10" 1930'
8 1/4" 2620'
6 5/8" 3361'

Figures indicate bottom of formations.

Cellar	11	Red rock	1905
Sand	35	Slate, lime & shells	1920
Yellow clay	55	Red rock	1930
Blue shale	65	Lime	1940
Shale	100	Blue shale	1955
Blue shale	110	Shale	1965
Sand	120	Red rock	1985
Shale	145	Blue shale	1998
Blue shale	195	Sandy lime	2020
Red rock	395	Lime	2053
Sand	405	Shale	2080
Red rock	415	Lime	2090
Lime	418	Brown shale	2115
Red rock	460	Shale	2135
Lime	470	Lime	2145
Red rock	520	Shale	2165
Red rock	580	Lime	2178
Blue shale	605	Shale	2194
Red rock	710	Lime	2210
Lime	720	Shale	2228
Red rock	760	Shale	2293
Blue shale	835	Lime	2303
Red rock	855	Shale	2307
Blue shale	958	Lime	2315
Shale	985	Broken lime	2325
Salt	1290	Shale	2355
Shale	1300	Lime	2390
Blue shale	1325	Shale	2400
Lime	1335	Lime	2430
Blue shale	1345	Shale	2440
Lime	1360	Lime	2450
Conglomerate	1365	Shale	2520
Lime	1375	Lime	2550
Blue shale	1380	Shale	2555
Lime	1400	Broken lime	2568
Shale	1435	Lime	2570
Lime	1470	Shale	2580
Broken lime	1505	Sand	2600
Shale	1525	Sandy lime	2610
Lime	1530	LIME SEC. 21 T. 20 R. 10W	2620
Red rock	1540	LIBRARY PAGE - 50 LINE - 2	2630
Sandy shale	1580	Shale	2640
Lime	1590	Lime	2770
Broken lime	1625	Sandy shale	2775
Brown shale	1635	Lime	2903
Broken lime	1650	Shale	2905
Sandy lime	1685	Lime	2930
Red rock	1690	Red rock	2970
Lime	1715	Blue shale	3010
Red rock	1723	Shale	3020
Lime	1735	Lime	3030
Blue shale	1740	Shale	3045
Lime	1750	Lime	3311
Blue shale	1760	Conglomerate	3358
Lime	1765	Shale	3361
Red rock	1775	Lime	3361
Lime	1795		Total depth.
Red rock	1835		
Lime	1840		
Red rock	1870		
Red rock & shells	1885		