

Give All Information Completely
Make Required Reports
Mail or Deliver Report to:
Conservation Division
State Corporation Commission,
800 Bitting Building
Wichita, Kansas

pd. 1/21/39

15.159.04496.0000
WELL PLUGGING RECORD
OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plugging
off formations.

Rice County. Sec. 21 Twp. 20 Rge. (E) 10 (W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines NW cor NE $\frac{1}{2}$ NE $\frac{1}{2}$

NORTH

			*

Locate well correctly on above
Section Plat

Lease Owner Springrose Drilling Company

Lease Name Albert Mezger Well No. 2

Office Address 606 Ellis-Singleton Bldg. Wichita, Kansas

Character of Well (Completed as Oil, Gas or Dry Hole) oil

Date, well completed Feb. 26 1936

Application for plugging filed Feb. 1 1939

Application for plugging approved Feb. 1 1939

Plugging Commenced June 5 1939

Plugging Completed June 15 1939

Reason for abandonment of well or producing formation Not commercial producer

If a producing well is abandoned, date of last production unknown 193

Was permission obtained from the Conservation Division or its agents before plugging was commenced?
yes

Name of Conservation Agent who supervised plugging of this well Guy Wiershing

Producing formation siliceous lime Depth to top 3349 Bottom 3354 Total Depth of Well 3354 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				15 $\frac{1}{2}$ "	138'	none
				7"	3349'	1525'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

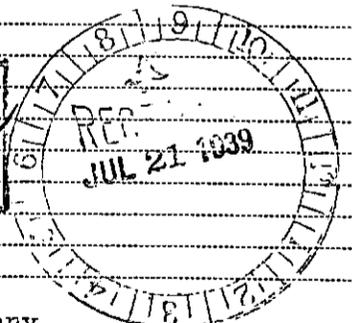
Nine sacks of cement dumped on bottom to fill hole to 3300'.

Hole was then filled with mud from 3300' to 225'. A wood plug was set at 225' and 15 sacks cement dumped on plug. Hole was filled with mud to within 20 feet of base of cellar. Fifteen sacks cement were dumped in hole filling same to base of cellar and capping hole.

Cellar was filled with dirt and rock.

pd. 1/21/39

PLUGGING
FILE SEC. 21 TWP. 20 RGE. 10 W
BOOK PAGE 50 LINE 1



(If additional description is necessary use BACK of this sheet)

Correspondence regarding this well should be addressed to Springrose Drilling Company
Address 606 Ellis-Singleton Bldg., Wichita, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.
H. K. Beardmore (employee of owner) or (owner/exponent) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) H. K. Beardmore

606 Ellis-Singleton Bldg., Wichita, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 17th day of July, 1939

My commission expires July 31, 1941

[Signature]

Notary Public.

Slick Pryor & Lockhart
Mezger No. 2 Well

Sec. 21 T. 20 R. 10W
NW NE NE

Commenced 1-29-36 Completed 2-26-36

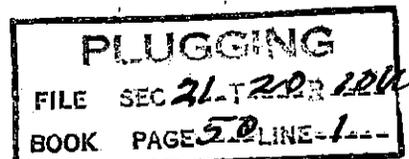
Rice County

Contractor - Patton Drilling Company

Casing:

15 $\frac{1}{2}$ " 138'
7" 3349'

surface	138
shells & shale	138
shale red bed	235
shale & shells	625
shale & red bed	805
shale & shells	1660
shale & lime	1700
brk. lime	1755
shale & shells	1930
shale	2040
shale & shells	2120
shale & shells	2325
shale	2335
shale & shells	2390
brk. lime	2475
shale & lime	2535
shale	2620
brk. lime	2690
lime	2725
lime	2760
shale & shells	2775
lime	2800
brk. lime	2848
shale	2865
shale	2875
lime	2970
shale	3020
shale	3025
lime brk.	3065
lime	3085
lime	3140
shale	3170
lime	3230
shale & lime	3270
lime & shale	3325
shale green	3335
shale & lime	3339
shale blue	3343
coring red rock 3343-47	
shale & lime	3347
coring red rock No Rec. 3347-48 $\frac{1}{2}$	
shale	3351
coring red rock No. Rec.	
reaming 3348-3354	
Total Depth corrected from	
3358 to 3354. Drlg Cement 3347-49	
sand and lime	3354
Total Depth.	



Transwestern Oil Co.
Mezger No. 2

Sec. 21 T. 20 R. 10W
N W NE

Total depth 3354'
Corr. 1-29-36 Corp. 2 -29-36
Contracted by Patton Drilling Co.
15 1/2" 138'
6 5/8" 3349'

Potential 299 bbls.

Figures indicate bottom of formations.

Surface	133
Shale & red rock	235
Shale & shells	625
Shale & red rock	805
Shale & shells	1590
Shale & shells	1660
Shale & lime	1700
Broken lime	1755
Shale & shells	1930
Shale	2040
Shale & shells	2325
Shale	2334
Shale & shells	2390
Broken lime	2475
Shale & lime	2535
Shale	2620
Broken lime	2690
Lime	2725
Lime	2760
Shale & shells	2775
Lime	2800
Broken lime	2848
Shale	2875
Lime	2970
Shale	3025
Broken lime	3065
Lime	3085
Lime	3110
Shale	3170
Lime	3230
Shale & lime	3325
Green shale	3335
Shale & lime	3339
Blue shale	3343
Red rock	3351
Sand & lime	3354

Total depth.

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