

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

WELL PLUGGING RECORD
OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

Rice County. Sec. 21 Twp. 20 Rge. 10 (P) (W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines S-E-NE

Lease Owner Transwestern Oil Company,

Lease Name Albert Mezger Well No. 1

Office Address San Antonio, Texas.

Character of Well (Completed as Oil, Gas or Dry Hole) Oil Later- Disposal Well.

Date, well completed 4-26 1938

Application for plugging filed 4-26 1938

Application for plugging approved 5-2 1938

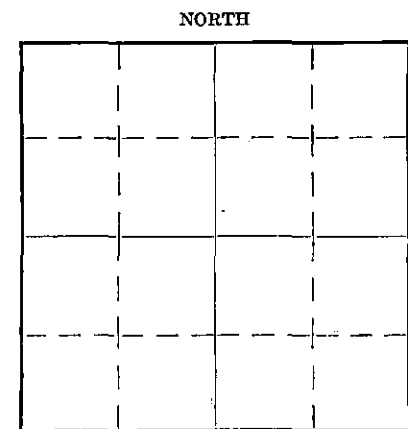
Plugging Commenced 5-7 1938

Plugging Completed 5-11 1938

Reason for abandonment of well or producing formation Producing Formation Cemented off, and drilled to 3964' as pipe was eaten up.

If a producing well is abandoned, date of last production 193

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes.



Locate well correctly on above
Section Plat

Name of Conservation Agent who supervised plugging of this well Guy Wiershing.

Producing formation None. Depth to top 3964' Bottom 3964' Total Depth of Well 3964' Feet.

Show depth and thickness of all water, oil and gas formations.

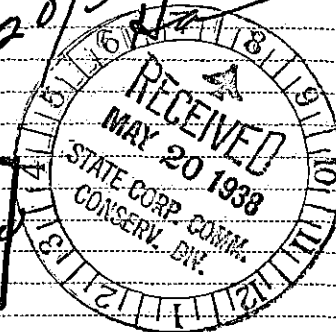
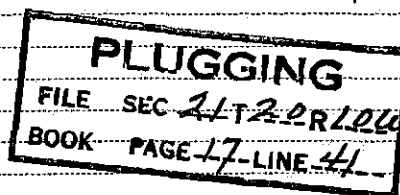
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Sil. Lime	664'	3300'	3964'	5-3/16	3444'	136'
				7" OD	3300'	384'
				8-5/8"	2625'	128'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

The Hole was cemented from 3964' back to 3175', were tools were lost in hole, hole filled with mud from 3175' back to 2000'. Set Bridge @ 128' bridged w/tree Fork and five (5) tons field rock, and 15' cement on top of rock. Then filled hole with soil from 128' back with 8' of Bottom of cellar and then run 10' more cement, & balance was filled with soil.



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to.

Address.

STATE OF Kansas, COUNTY OF Rice, ss.

J. V. Williams (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J. V. Williams

Bushton House (Address)

SUBSCRIBED AND SWORN to before me this 12th day of May, 1938

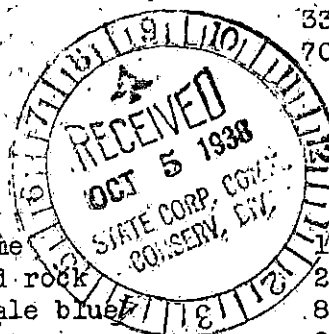
My commission expires March 4th 1940

file 17-41

LOG OF MEZGER NO. 1 WELL

Location: Rice County, Kansas
 Description: SW SE NE 21-20-10W
 Contractor: Allison & Fitzwilliams
 Initial Production: 1,000 bbls.

Drilling Commenced: March 10, 1930
 Drilling Completed: April 30, 1930
 Total Depth: 3353 feet
 Casing in Well: 178' 70# 15 1/2" LW
 2625' 32# 8-5/8" OD SS
 3300' 24# 7" OD SS
 70' 17# 5 1/2" OD Liner



	Thickness	Total depth
Surface	10	10
Clay yellow	15	25
Slate blue	45	70
Sand (1 BW)	5	75
Slate blue	25	100
Slate blue	85	195
Rock red	45	240
Sand red (3 BW 250)	20	260
Rock red	115	375
Sandy lime (3 BW)	20	395
Shale sandy	20	415
Red rock	35	450
Lime	20	470
Red rock	30	500
Shale grey	75	575
Slate blue	20	595
Red rock	175	770
Slate & shells	50	820
Red rock	20	840
Slate & shells	15	855
Slate blue	115	970
Slate	10	980
Salt	320	1300
Slate	25	1325
Lime	25	1350
Slate	20	1370
Lime	5	1375
Red rock	5	1380
Lime	45	1425
Slate	10	1435
Lime	25	1460
Shale (show gas 1465)	40	1500
Slate	10	1510
Red rock	30	1540
Sandy shale (1BW)	30	1570
Lime	70	1640
Sandy lime (6 BW)	40	1680
Red rock	15	1695
Lime	20	1715
Red rock	10	1725
Lime	20	1745
Shale black	10	1755
Lime	5	1760
Red rock	5	1765
Porous lime	15	1780
Lime shells & rock	35	1815
Red rock	10	1825
Lime shells	10	1835
Red rock	15	1850
Lime shells & rock	105	1955
Slate blue (caving)	15	1970
Lime	10	1980
red rock	20	2000
Sandy lime (2 BW)	50	2050
Shale blue	10	2060
Slate blue	15	2075
Lime	15	2090
Slate	35	2125
Shale blue (balg water)	25	2150
Slate blue	15	2165

Lime	10	2175
Red rock	20	2195
Shale blue	85	2280
Lime	20	2300
Shale blue	20	2320
Shale blue soft	35	2355
Lime	65	2420
Shale grey	10	2430
Lime	10	2440
Shale	10	2450
Slate	20	2470
Sand broken	10	2480

Show Oil 2480'

Slate	30	2510
Lime	45	2555
Shale	20	2575
Sand	25	2600

Show 25 bbls 2575-81, also some gas
10 BW at 2590'

Lime	20	2620
Shale	5	2625
Lime (1 BW 2720)	95	2720
Slate	5	2725
Lime (6 BW)	95	2820
Slate	5	2825
Lime	65	2890
Slate	25	2915
Lime	15	2930

Slate	90	3020
Lime	5	3025
Shale	5	3030
Slate	20	3050
Lime	65	3115

Sandy lime 30 3145'
Show Oil 3115-3120 (2 BW at 3120-25')
Show Gas at 3125'

Lime	89	3234
Lime	6	3240
Shale blue	15	3255
Lime	10	3265
Shale	10	3275
Lime	5	3280
Hard lime	9	3289
Lime	27	3316
Dark shale	2	3318
Lime chert & various		
colored shales	15	3333
Var. colored shale	6	3339
Green shale	31	3370
Siliceous Lime	3	3373

Show Oil - 3370'

Free Oil - 3373'

Total depth 3373'

Filled up 800' in 20 Min.
Initial Production - 1,000 bbls.