

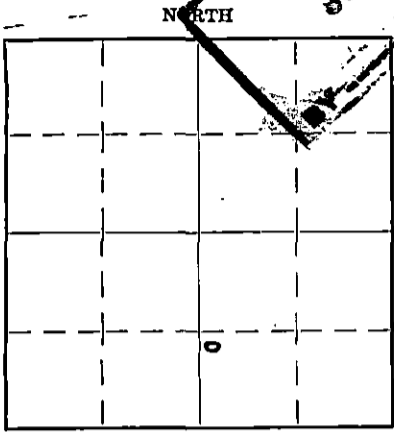
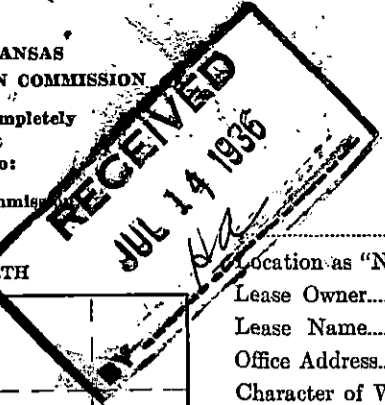
STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plugging
of formations.



Locate well correctly on above
Section Plat

Rice County. Sec. 21 Twp. 20 Rge. 10 (W)
Location as "NE1/4NW1/4SW1/4" or footage from lines NW SW SE
Lease Owner The Holbart Oil Company
Lease Name Binger Well No. 1
Office Address Inman, Kansas
Character of Well (Completed as Oil, Gas or Dry Hole) Oil well
Date, well completed Dec. 3rd, 1933.
Application for plugging filed May 9, 1936
Application for plugging approved May 12, 1936
Plugging Commenced June 30th, 1936
Plugging Completed July 9th, 1936
Reason for abandonment of well or producing formation production exhausted.

If a producing well is abandoned, date of last production Feb. 18th, 1936.
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

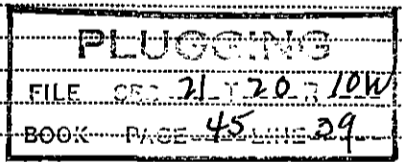
Name of Conservation Agent who supervised plugging of this well C. T. Alexander
Producing formation Salicious lime Depth to top 3335 Bottom 3339 Total Depth of Well 3339 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Water sand	water	44	47	20	74ft.	74 ft.
Water sand	water	270	295	25 1/2	445	445
Water shale	water	930	950	133/8	1253	1253
Sandy lime	gas	1450	1465	-	-	-
Sandy lime	water	1625	1650	10	1965	1965
Sandy lime	water	2000	2010	-	-	-
Sand	Oil & gas	2300	2334	8 1/2	2579	2579
Lime	Oil & water	2990	2975	8 1/2	2979	2979
Salicious lime	Oil	3335	3339	6 5/8	3329	2948

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.
Mud from 3329 to 2580. Set plug at 2580 and cemented through K.C. line. Mudded up to 2475. Bridged with rock and cement to 2440. 8 1/2" pipe raised from 2579 to 2432 and cemented with 50 sacks. 786' of 8 1/2" left in hole cemented from bottom to top. Hole mudded up to 125'. Plug and 20 sacks cement from 125' and mud to surface with 10 sacks cement in top of hole.



(If additional description is necessary use BACK of this sheet)

Correspondence regarding this well should be addressed to Holbart Oil Company
Address Inman, Ks.

STATE OF Kansas, COUNTY OF Rice, ss.

J. H. Weber (employee of owner) or (authorized representative) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J. H. Weber
Raymond, Kansas.

SUBSCRIBED AND SWORN to before me this 9th, day of July, 1936.

My commission expires May 29th, 1938.

[Signature] Notary Public.

HOBART OIL CO.,
 Contra., Yankey-Stearns,
 Commenced, Sept 27, 1933,
 Completed, December 3rd, 1933,
 Total Depth, 3340 ft.

No. 1 Binger
 NW SW SE 21-20s-10w
 Rice County, Kansas
 Elevator, 1779 by L&S.
 Production.

Formation	Depth	Formation	Depth
Cellar	8	Blue Slate	1750
Clay	40	Red Rock	1760
Water Sand	46	Lime	1800
Clay	78	Slate	1817
Water Sand	83	Lime	1830
Blue Slate	85	Blue Slate	1843
Blue shale	170	Sandy Lime	1865
Red Rock	180	Grey Shale	1880
Red Rock	270	Red Rock	1885
Water Sand	295	Grey Lime	1900
Red Rock	435	Red Rock	1915
Water Sand	437	White Lime	1940
Gyp Rock	454	White Slate	1945
Brown Shale	465	Dark Shale	1950
Brown Shale	500	Lite Shale	1965
Red Rock	575	Red Rock	1975
Blue Slate	585	Lime	2010
Red Rock	740	1. B/w 2000 to 2010	
Blue Slate	840	Slate and Shells	2022
Slate, Blue	900	Lime	2037
Blue Shale	930	Blue Slate	2044
Black Lime	950	Lime	2053
Blue Slate	970	Blue Slate	2065
Salt	985	Lime	2075
Blue Shale	990	Grey Shale	2095
6 B/W 930 to 950		Slate	2115
Slate	1125	Hard Grey Lime	2122
Salt	1251	Dark Slate	2140
Lime	1254	Slate and Shells	2148
Blue Shale	1270	Lime	2155
White Lime	1285	Blue Slate	2165
Red Mud	1290	Red Rock	2187
Blue Slate and Gyp Rock	1300	Lime	2189
Soft Lime	1310	Grey Shale	2265
Slate	1320	Lime	2277
Grey Lime	1325	Grey Shale	2300
Slate	1330	Grey Shale and Sand	2334
Slate and Shells	1340	Blue shale	2344
Lime	1352	White Lime	2354
Slate and Lime	1365	Shale	2375
Broken Lime	1400	Lime Shell	2379
Shale and Shells	1450	Blue Slate	2386
Sandy Lime	1465	Lime	2396
Shale and Shells	1475	Sandy Shale	2405
Grey Lime	1497	Lime	2417
Shale, Grey	1507	Shale	2422
Red Rock	1521	Lime	2425
Grey Lime	1535	Shale	2478
Shale, Lime and Shells	1575	Hard Lime	2497
Grey Lime	1625	Lime	2506
10 B/W 1625 to 1650		Light Shale	2512
White Sandy Lime	1650	Lime	2524
Sandy Lime	1660	Sandy Shale	2535
Red Rock	1670	Sandy Lime	2575
White Lime	1680	HFW	
Slate and Shells	1695	Hard Grey Lime	2592
Lime and Shells	1698	Lime	2750
Red Rock	1707	Lime	2785
Hard Lime	1720	Sandy Lime	2857
Grey Shale	1725		
Shale, hard	1740		
Lime	1745		

PLUGGING
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Binger No. 1--Page #2.

Grey Slate	2865	
Lime	2880	
Red Rock	1884	
Blue Slate	2910	
Red Rock	2919	
Blue Slate	2968	
Lime	2973	
Blue Slate	2996	
Lime	3056	
Blue Slate	3062	
Lime	3080	
Sandy Lime	3090	
Lime	3223	
Lime Shale	3263	
Conglomerate	3267	
Lime	3274	
Conglomerate	3281	
H/F Water 3274 to 3281		
Sand	3294	
Green Shale	3334	Steelline correction 3317
Silicious Lime	3340	equals 3334

Oil at 3335
 Water, 3340
 Hole plugged back to 3339

74 ft 20"
 445 ft 15 1/2"
 1253 ft 13-3/8"
 1965 ft 10" underreamed from 1790"
 2579 ft 8-1/4" underreamed from 2303"
 3316 ft 6-5/8" underreamed from 2919"
 30 ft 5-3/16" liner.

Pulled 5" liner
 Lowered 6" pipe 13'8" Dec.1933.

PLUGGING
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2996
 1779
 1217