

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD  
OR  
FORMATION PLUGGING RECORD

Strike out upper line  
when reporting plug-  
ging off formations.

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission,  
800-Bitting Building  
Wichita, Kansas

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines 5. 1/2 Sec. 21 Twp. 20 Rge. 10 (E) (W)

Lease Owner Transwestern Oil Company.

Lease Name W. Schurr Well No. 2

Office Address Oklahoma city, Oklahoma.

Character of Well (Completed as Oil, Gas or Dry Hole) Oil Well.

Date, well completed 1937

Application for plugging filed 8-6th 1937

Application for plugging approved 8-9th 1937

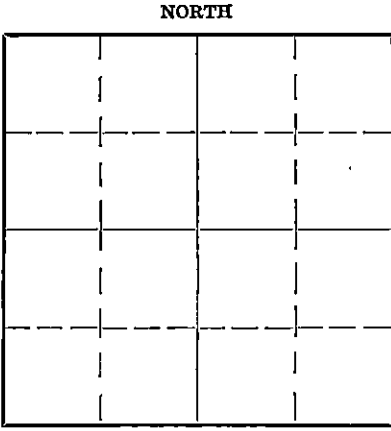
Plugging Commenced 8-11th 1937

Plugging Completed 8-25th 1937

Reason for abandonment of well or producing formation Oil gone, did not pay to produce.

If a producing well is abandoned, date of last production 1937

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes.



Locate well correctly on above  
Section Plat

Name of Conservation Agent who supervised plugging of this well Guy Werning.

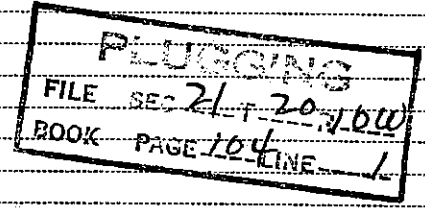
Producing formation Oil line. Depth to top 3315 Bottom 3334 Total Depth of Well 3334 Feet

Show depth and thickness of all water, oil and gas formations.

Formation	Content	From	To	Size	Put In	Pulled Out
<u>Silicious line.</u>	<u>21'</u>	<u>3315'</u>	<u>3334'</u>	<u>7" O.D.</u>	<u>3247'</u>	<u>3247'</u>
				<u>8-5/8"</u>	<u>2580'</u>	<u>2580'</u>
				<u>20"</u>	<u>72'</u>	<u>72'</u>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

This hole was cemented with five (5) sacks of cement on bottom, then filled with mud from slush pond back up to 1930'  
Then pulled 7" O.D. casing, then tried to pull 8-5/8" casing & found that it had to be ripped off, so had to clean out mud down to 2350' and ripped pipe. Then filled hole with mud again.  
We bridged hole at 200' with tree fork and five (5) tons of field rock and cemented w/ fifteen (15) sacks cement.  
Then bridged hole 10' under bottom of collar and cemented with five (5) sacks cement, and filled hole with up to bottom of collar.



(If additional description is necessary use BACK of this sheet)

Correspondence regarding this well should be addressed to Transwestern Oil Company,  
Address Box 1966, Oklahoma city, Oklahoma.

STATE OF Kansas, COUNTY OF \_\_\_\_\_, SS.

(employee of owner) or (owner or operator) of the above-described well,  
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J. V. Williams

(Address) Bushiton Town

SUBSCRIBED AND SWORN TO before me this 13 day of Sept, 1937

My commission expires My Commission Expires July 2, 1941 Notary Public.

Location NE NW SW.

Sec. 21 T. 20 R. 10W.

Casing Record

County- Rice.

10" 2140  
 20" 71'10" 8 1/2" 2600  
 15" 440 65/8" 3247  
 13 3/8 945 53/16"  
 Total Depth 3334  
 Correspondence Regarding This Well Should Be Referred to

Farm- W. M. Schurr No. 2  
 Company- Slick, Pryor & Lockhart  
 Contr.- Rosenthal & Beardmore Drlg. Co.  
 Comm.- 9/17/30 Comp.- 11/12/30.

Shot Quarts Between



Figures Indicate Bottom of Formations.  
 Date Issued. 12/20/1930

Elevation  
 Initial Production  
 Swabbed 477 bbls.

Formation	Depth	Formation	Depth
sand	40	show of oil 2460'	
shale blue	170	lime	2480
red rock	440	shale	2500
lime	455	lime	2535
red rock	730	shale	2560
shale blue	815	HPW 2560 to 2580'	
red rock	830	lime	2860
shale blue	915	shale	2960
salt	1225	Water & gas 3100-3110	
shale	1245	lime	3278
lime shells	1250	shale green	3285
shale	1260	show oil 3285'	
red rock	1265	shale	3307
shale blue	1350	Hole filled up 500' from	
lime shells	1360	3307-3313'	
shale blue Gas at 1415'	1400	sand	3334
lime	1470	Total Depth	3334
shale	1490		
red rock	1500		
shale	1530		
brkn lime 7 BW PH	1620		
sdv lime	1640		
shale	1660		
red rock	1680		
shale	1690		
red rock	1700		
lime	1715		
shale	1735		
red rock	1750		
lime	1765		
shale	1785		
red rock	1800		
lime	1815		
shale	1825		
red rock	1835		
shale	1860		
brkn lime	1905		
shale	1910		
lime	1930		
shale	1944		
lime	1964		
shale	2000		
lime	2020		
2 BW per hr at 2020			
shale	2050		
lime	2060		
shale	2090		
shale lgt	2115		
shale blue	2135		
lime	2150		
red rock	2160		
shale	2245		
lime	2260		
shale	2275		
lime	2385		
shale	2400		
red rock	2410		
lime	2430		
shale	2460		

PLUGGING  
 FILE SET 2LT 20R 10W  
 BOOK PAGE 104 LINE 1