

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

Rice

County. Sec 21 Twp. 20 Rge. 10 (E) (W) XX

Location as "NE/CNW%SW%" or footage from lines SE NW SW

Lease Owner Morgenstern & Specter

Lease Name Schurr Well No. 2

Office Address Russell, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) oil

Date well completed 6-3-49 19

Application for plugging filed October 6, 1956 19

Application for plugging approved October 8, 1956 19

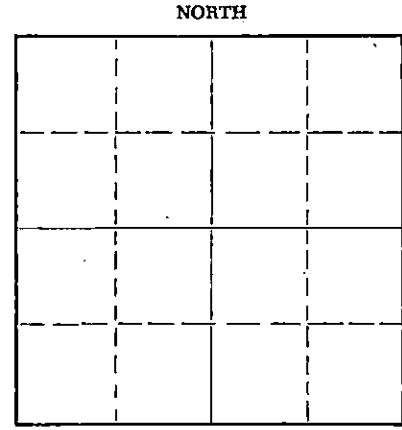
Plugging commenced October 16, 1956 19

Plugging completed October 20, 1956 19

Reason for abandonment of well or producing formation failure to produce profitably

If a producing well is abandoned, date of last production August 1956

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes.



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Ruel Durkee

Producing formation Indian Cave Sand Depth to top 2537' Bottom 2542' Total Depth of Well 2547' Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8" O.D.	117'	none
				5 1/2" O.D.	2538'	1877.39'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Sanded hole to 2260'. Dumped 6 sacks cement, mudded to 185'
Put in 10' rock bridge, and 25 sacks cement. Mudded to top and dumped
5 sacks cement to base of cellar.

10-25-56
RECEIVED
OCT 25 1956
CONSERVATION DIVISION
WICHITA, KANSAS

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Arnett Casing Pulling Company

Address Hoisington, Kansas

STATE OF Kansas, COUNTY OF Russell, ss.

_____, (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Arthur Morgenstern

Box 661 - Russell
(Address)

SUBSCRIBED AND SWORN TO before me this Oct 24 day of Oct, 1956

A. Schmidt
Notary Public.

My commission expires April 14-1959

PLUGGING
FILED SEC 21 T. 20 R. 10 W
BOOK PAGE 105 LINE 12

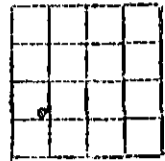
WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

Company - HUBER AND PABCO
Farm - Sahurr No. 2

SEC. 21 T. 20 R. 10W
SE NW SW

Total Depth. 2547
Comm. 5-29-49 Comp. 6-3-49
Shot or Treated.
Contractor. Pabco
Issued. 3-4-50

County. Rice
KANSAS



Elevation. _____

Production. 10 bbls oil / 10
bbls wtr pr day.

CASING:

8" 117'
5 1/2" 2538' cem w/100 sx.

Figures Indicate Bottom of Formations.

sand	35
shale, shells	117
shale, redbed	410
anhydrite	435
shale, shells	925
salt, shale	1225
lime	1470
lime, shale	1850
lime, shale, sand	2023
lime, shale	2130
lime, sand	2547
Total depth	

Tops: Sample

Sand	2180-90
Indian Cave sand	2280-93
Sand	2422-36
Sand	2537-42

Remarks:

2180-90, med fine sand, porosity, spotted stain, good odor.
2280-93, fine grained mica sand, spotted stain, good odor.
2422-36, fine grained mica sand little por., trace lgt stain, lgt odor.
2537-42, rotary total depth, prous sand w/lgt stain, if any.
CST 2517-42, open 30 mins, gas in 2 1/2 mins. Est. 750 MCF gas. rec. 360' of very gassy sand, no oil or wtr. BHP 880#. flow press. 370#. Drilled plug 2538 w/4' of open hole. 578 MCF no fluid. Drilled deeper to 2544 1/2, well made 5 bbls wtr. drilled deeper to 2547 total depth. Set 4ane wells plug at 2500'. Perf. 39 shots 2422-35, no shows. Set Lane Wells plug at 2400'. Perf. 48 shots 2278-91, small show oil & gas. Perf. 24 shots 2280-93, swbd 1 bbl oil, 1 bbl wtr/? swbd 4 hrs, got inc in oil & decrease in wtr. Swbd 2 bbls oil, 1 bbl wtr/4 hrs. Acid w/ 500 gals. Swbd 7 3/4 bbl oil, 17 bbl wtr/22 hrs. Ripped casing from 2276-93, no inc. Swbd 3 1/2 bbl oil, 7 3/4 bbl wtr/11 hrs. Plugged back to 2293. Shot w/18 qts nitro-glycerin 2280-93. Swbd 18 bbls oil, 19.8 bbl wtr/18 hrs. Cleaned out to 2404'. Swbd 1.7 bbls oil, 6.5 bbl wtr/ 12 hrs. Swbd 9 bbl oil, 5 bbl wtr/12 hrs. Complete for 10 bbls oil, 10 bbls wtr pr day.

RECEIVED
STATE CORPORATION COMMISSION
OCT 22 1956
CONSERVATION DIVISION
Wichita, Kansas

RECEIVED
STATE CORPORATION COMMISSION
OCT 8 X 1956
CONSERVATION DIVISION
Wichita, Kansas

PLUGGING
FILE SEC 21 T. 20 R. 10W
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