

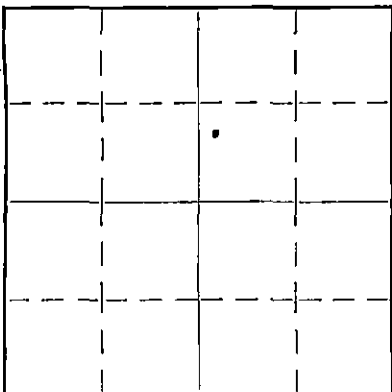
STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

WELL PLUGGING RECORD
OR
FORMATION PLUGGING RECORD



NORTH



Locate well correctly on above
Section Plat

Rice County. Sec. 21 Twp. 20 Rge. 10 (NW)
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines NW SW NE
Lease Owner Phillips Petroleum Co.
Lease Name A. Mezgar Well No. 3
Office Address Bartlesville, Okla.
Character of Well (Completed as Oil, Gas or Dry Hole) Oil
Date, well completed 12/14/34 193. 8
Application for plugging filed March 193. 8
Application for plugging approved March 193. 8
Plugging Commenced 3/20 193. 8
Plugging Completed 3/30 193. 8
Reason for abandonment of well or producing formation Dry
If a producing well is abandoned, date of last production 11/30 193. 7
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Weirsham
Producing formation Siliceous Depth to top 3333' Bottom 3337' Total Depth of Well 3337' Feet.
Show depth and thickness of all water, oil and gas formations.

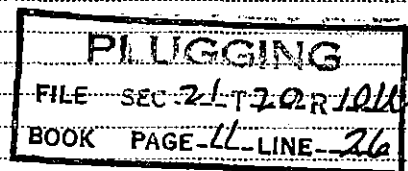
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Slate & sand	Gas	2288'	2291'	20"	105'	
Sand	H F W	2585'	2590'	15 1/2"	434'	434'
Lime	Show Oil	3220'	3227'	12"	1540'	1540'
Lime	Oil	3333'	3337'	10"	2009'	2009'
				8 1/2"	2765'	2765'
				7"	3333'	3250'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Filled with mud from bottom to 2000' - Set 12 1/2" plug at 200' with 15' of cement on top of plug. Filled with mud from cement plug to surface with 10' of cement on top.



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Phillips Petroleum Co.
Address Bartlesville, Okla.

STATE OF Kansas, COUNTY OF Sedgwick, SS.
C. E. Klein (employee of owner) or (owner) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) C. E. Klein
610 Ellis Singleton Bldg. Wichita Kansas.
(Address)

SUBSCRIBED AND SWORN to before me this 6 day of April, 1939.

My commission expires April, 24, 1940.

MEZGER #3.

Phillips Petroleum Company

990' from S. L., 330' from W. L.

Section 21-20-10 Rice County, Kans.

Location Made - Sept. 6, 1934

Rig Commenced - Sept. 18, 1934

Rig Contractor - Mahan, McCarty & Besse

Drilling Commenced - Oct. 1, 1934

Drilling Contractor - Allison & Fitzwilliam,
Tulsa, Oklahoma.

Commenced Producing - Dec. 20, 1934

Initial Production - 1439 bbls. - 1st 24 hrs.

Top of Sand 3333' - Siliceous Lime

Top of Pay 3333'

Present Total Depth - 3337'

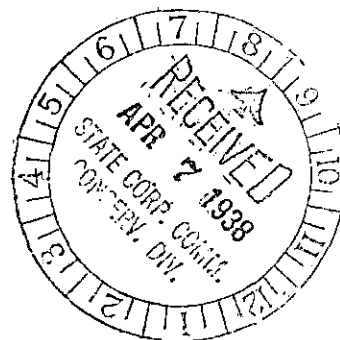
Remarks: - Cored from 3333' to 3337'.
Showed good saturation at 3333'. While
drilling in, hole filled up to 500' or
top. When put to pumping made 1439 bbls.
in 24 Hr. potential.

CASING RECORD

<u>SIZE</u>	<u>WT.</u>	<u>JTS.</u>	<u>PLACED IN</u>	<u>PULLED OUT</u>	<u>LEFT IN</u>
20"	90#		105'		105'
15 $\frac{1}{2}$ "	70#		434'	434'	
12 $\frac{1}{2}$ "	50#		1540'	1540'	
10"	40#		2009'	2009'	
8 $\frac{1}{4}$ "	32#		2765'		2765'
7"	24#		3333'		3333'

FORMATION RECORD

Yellow Clay	35	Gray Shale	1810
Blue Mud	55	Lime	1818
Gray Sand	60	Broken Lime	1868
Blue Shale	165	Lime	1885
(20" driven to 105')		Lime	1897
Soft Lime	169	Red Rock	1905
Red Rock	440	Lime	1968
(Set 15 $\frac{1}{2}$ " @ 434')		Red Rock	1985
Gray Lime	445	Broken Lime	2020
Red Rock	450	(10" Casg Underreamed & Lowered)	
Gray Lime	460	to 2009'	
Red Rock	485	Blue Shale	2040
Red Rock	740	Sandy Lime	2050
Gray Slate	745	Sandy Lime	2065
Broken Lime	760	Black Shale	2070
Gray Shale	815	Gray Shale	2120
Red Rock	840	Hard Lime	2127
Blue Shale	975	Blue Shale	2140
Salt	1050	Gray Shale	2155
Lime	1060	Lime	2166
Salt	1067	Red Rock	2170
Lime	1075	Gray Shale	2225
Salt	1085	Black Shale	2230
Lime	1100	Blue Shale	2275
Salt	1245	(Ran 8 $\frac{1}{4}$ " Casg at 2765')	
Shale	1283	Lime	2283
Salt	1285	Slate	2288
Shale	1360	(1,250,000 cu. ft. Gas @ 2288')	
Lime	1370	Sandy Lime	2295
Shale	1380	Broken Sandy Slate	2300
Lime	1410	Shale	2312
Broken Lime	1418	(Show oil 2312-15' 1BW 2315-23')	
Lime	1508	Sand	2325
(1420-1425 Show Gas)		Shale	2329
Red Rock	1520	Lime	2332
(1450-60' More Gas)		Blue Shale	2340
(Ran 12 $\frac{1}{2}$ " @ 1540')		Lime	2355
Lime	1630	Blue Shale	2360
Sandy Lime	1665	Sandy Lime	2370
Red Rock	1675	Blue Shale	2387
Lime	1685	Lime	2400
Blue Shale	1705	Blue Shale	2410
Lime	1725	Lime	2420
Black Shale	1735	Slate	2430
Lime	1745	Lime	2435
Gray Shale	1750	Slate	2438
Red Rock	1755	Lime	2442
Shale	1785	Broken Sand	2454
Lime	1800	Gray Shale	2493

FORMATION RECORD - Cont'd.

White Lime	2525	
Lime	2540	
(Underreaming 8 $\frac{1}{4}$ " Casg)		
Shale	2545	
Lime	2550	
Lime	2554	
Shale	2565	
Broken Shale	2575	
Gray Sand	2595	
(H F W @ 2585-90')		
Lime	2598	
Sandy Shale	2601	
Lime	2606	
(More Water 2598-2601')		
Lime	2875	
Shale	2894	
(Started Underreaming)		
Lime	2900	
Red Rock	2910	
Shale	2995	
Lime	3000	
Shale	3022	
Lime	3025	
(Reamed Hole & Set 7" Casg @ 3333'-30 Str. Cement)		
Lime	3150	
Shale	3158	
Lime	3240	
Blue Shale	3245	
Sandy Lime	3255	
Lime	3260	
Lime	3265	
Slate	3270	
Red Rock	3275	
Lime	3290	
Conglomerate	3305	
Green Shale	3333	
(Top Siliceous)		
Siliceous Lime	3337	T. D.

- OIL -

PLUGGING	
FILE	SEC 2LT-2OR-LOW
BOOK	PAGE 11-LINE-26

[illegible]