

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

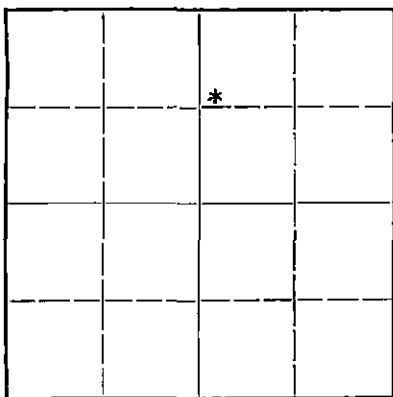
WELL PLUGGING RECORD

OR

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

NORTH



Locate well correctly on above
Section Plat

Rice County. Sec. 21 Twp. 20 Rge. (E) 10 (W)
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines. SW $\frac{1}{4}$ NW NE
Lease Owner. Beardmore Drilling Company
Lease Name. A. Mezger Well No. 4
Office Address. 606 Petroleum Building, Wichita 2, Kansas
Character of Well (completed as Oil, Gas or Dry Hole). Oil
Date well completed. March 20, 1935.
Application for plugging filed. February 6, 1946.
Application for plugging approved. February 8, 1946.
Plugging commenced. March 21, 1946.
Plugging completed. March 21, 1946.
Reason for abandonment of well or producing formation. Oil Exhausted.

If a producing well is abandoned, date of last production. November 1945.
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes.

Name of Conservation Agent who supervised plugging of this well. Ruel Durkee
Producing formation. Arbuckle Depth to top. 3340 Bottom. 3345 Total Depth of Well. 3345 Feet
Show depth and thickness of all water, oil and gas formations.

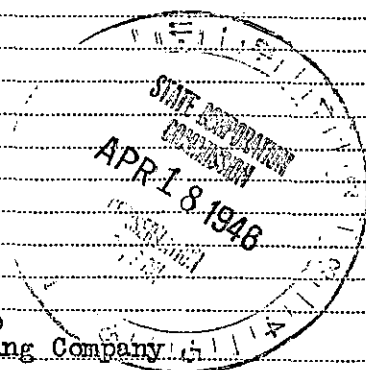
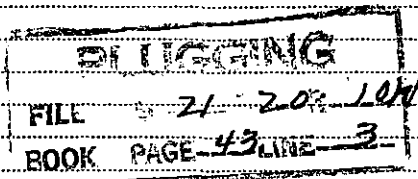
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Salt	2 B.W.H.	1030	1250	6-5/8"	3333	2566
Sand	Show of Gas	at	1470	8"	2601	2322
Sandy Lime	1 B.W.H.	at	1665			
Sandy Lime	2 B.W.H.	at	2010			
Grey Shale	Show Oil	at	2230			
Blue Shale	Show Oil	at	2345			
Sand	2 $\frac{1}{2}$ B.W.H.	at	2355			
Lime	1 B. W. H.	at	2730			
White Lime	2 B. W. H.	at	2830			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Mud well to 200'.
Set rock from 200' to 188'.
Dump 40 sacks cement at 188'.
Mud well to near top and dum 10 sacks cement



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to. Beardmore Drilling Company
Address. 606 Petroleum Building, Wichita 2, Kansas.

STATE OF KANSAS, COUNTY OF SEDGWICK, ss.

F. W. Feldner, an employee, (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-
described well as filed and that the same are true and correct. So help me God.

(Signature) F. W. Feldner
606 Petroleum Building, Wichita 2, Kansas.
(Address)

SUBSCRIBED AND SWORN to before me this 15th day of April, 1946.

My commission expires. December 22, 1947.

Jane E. Macaulay
Notary Public.

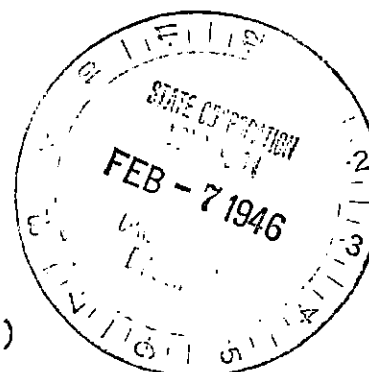
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Farm: Albert Mezger Well No. 4
 Company: Phillips Petroleum Company
 Contractor: Allison-Fitzwilliam Petroleum Corp.
 Drilling Commenced: January 5, 1935
 Drilling Completed: March 20, 1935

Location: SWc NW NE Sec. 21-20S-10W,
 Rice County, Kansas

Casing Record:
 20" 95'
 15 $\frac{1}{2}$ " 453'
 12 $\frac{1}{2}$ " 1676'
 10" 2146'
 8 $\frac{1}{4}$ " 2601'
 rimmed to 2848'
 6" 3333'

Formation	Depth	Formation	Depth
celler	10	red rock	1850
yellow clay	55	lime & shells, red rock	1875
blue shale	58	lime	1885
gravel	60	lime, shells & red rock	1905
yellow clay	65	lime & shells caving	1935
blue shale	195	grey shale	1945
red rock	455	blue shale	1970
lime	465	white slate	1975
blue shale	470	brown shale	1985
red rock	535	red rock	1990
lime grey	540	hard lime caving	2000
red rock	660	sandy lime (2B.W.H.)	2010
lime	665	sandy grey shale	2025
red rock	762	blue shale	2030
blue shale	825	lime	2050
red rock	850	red rock	2055
blue shale	900	grey lime	2065
lime	910	light shale	2070
grey shale	950	blue shale	2075
blue shale	970	blue shale, lime & shells	2100
sale (2B.W.H.-1030)	1250	grey shale	2105
blue shale	1270	red rock	2110
white lime (3 $\frac{1}{2}$ B.W.H.)	1285	grey shale	2125
grey shale	1303	shale	2130
lime	1310	lime	2135
grey shale	1320	light shale	2185
grey lime	1330	grey shale	2200
shale	1335	red rock	2225
grey lime	1350	grey shale (show of oil)	2230
grey shale	1357	lime	2235
white lime	1375	grey shale	2240
lime	1387	light shale	2285
grey shale	1400	grey shale	2305
lime	1430	black slate	2310
sandy lime	1445	grey lime (3/4 B.W.H.)	2320
grey shale	1460	grey shale	2330
sand (show of gas)	1470	blue shale (show of oil)	2345
sandy lime	1480	sand (2 $\frac{1}{2}$ B.W.H.)	2355
white lime	1500	blue shale	2370
grey shale	1515	sandy lime	2380
red rock	1530	grey lime	2400
lime	1560	blue shale	2415
grey shale	1570	grey shale caving	2460
lime	1635	sandy lime	2470
light grey lime	1655	blue shale	2500
sandy lime (1 B.W.H.)	1665	white lime	2505
lime	1677	shale blue	2525
blue shale	1680	lime	2550
red rock	1690	blue shale	2555
lime	1695	grey shale	2585
grey shale	1725	water sand	2600
lime	1730	white lime	2615
blue shale	1745	lime	2640
lime	1750	white lime	2690
blue shale	1760	lime (1 B.W.H.)	2730
hard lime	1770	white lime	2755
red rock	1790	grey shale	2765
lime	1795	white lime	2770

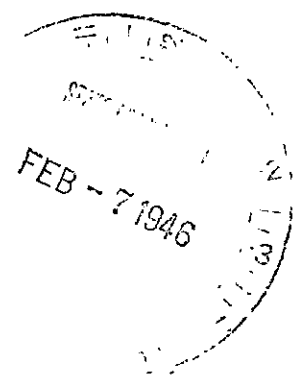


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Albert Mezger
Well No. 4

<u>Formation</u>	<u>Depth</u>
lime	2805
white lime (2B.W.H.)	2830
brown lime	2850
lime	2875
grey shale	2883
white lime	2898
red rock caving	2910
grey shale caving	2950
brown lime	2960
grey shale	3020
grey lime	3040
K. C. lime	3062
lime	3105
grey lime	3140
lime	3165
grey lime hard	3235
lime	3270
shale	3280
grey broken lime	3290
lime hard	3293
conglomerate	3320
green shale	3322
chert	3324
Siliceous lime	3340
Oil	3345 T.D.

21 20 10W
43 3



WELL RECORD

15.159.04485.0000

Lease Name: A. MEZGER

Well No. 4

Location: 660' South of North Line and 330' East of West Line of
W/2 NW/4 Section 21, Township 20 South, Range 10 West,
Rice County, Kansas.

Drilling Contractor: ALLISON & FITZWILLIAMS

Drilled for: PHILLIPS PETROLEUM COMPANY

Rig Contractor: MAHAN-MC CARTY & REESE

Drilling Commenced: January 9, 1935

Cable Tool Drlg. From 0 To 3343'

Drilling Completed: March 20, 1935

CASING RECORD

Size	Weight	Threads	Cond.	Kind	Where Set	Pulled	Cementing Sacks	Cementing Method
20	96	8	B	LN	95			
16-1/2	70	8	B	LN	456	456		
12-1/2	50	8	B	LN	1676			
10	40	8	B	LN	2146	2146		
8-1/4	32	8	B	SS	2848			
7	24	10	B	SS	3335		200	Halliburton

GEOLOGICAL FORMATIONS

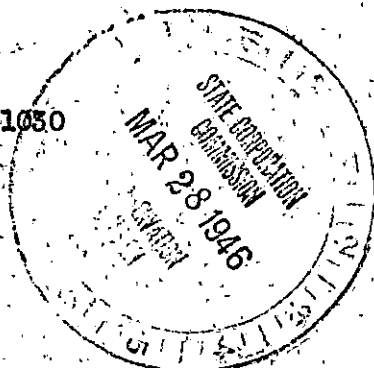
Name	Top	Bottom	Gas From	To	Oil From	To	Remarks
Siliceous lime	3340	3345			3340	3345	Filled up 1688' in 6 hours.

PRODUCTION RECORD

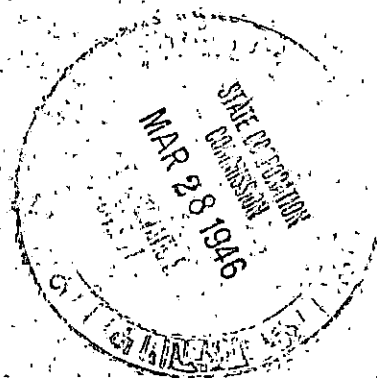
Date	Oil Barrels	Water Barrels	Hours	Method
1-29-35	329	0	24	Pumping
1-30-35	301	0	24	"

FORMATION RECORD

Formation	Bottom	Formation	Bottom
Soil	10	Red rock	850
Clay, yellow	55	Shale, blue	900
Shale, blue	58	Lime	910
Gravel	60	Shale, grey	950
Clay, yellow	65	Shale, blue	970
Shale, blue	195	Salt	1250
Red rock	455	2 BWH @ 1030	
Set 15 1/2" csg. at 454'		Shale, blue	1270
Lime	465	Lime, white	1285
Shale, blue	470	3 1/2 BWH	
Red rock	535	Shale, grey	1303
Lime, grey	540	Lime	1310
Red rock	660	Shale, grey	1320
Lime	665	Lime, grey	1330
Red rock	762	Shale	1335
Shale, blue	825	Lime, grey	1350



Formation	Bottom	Formation	Bottom
Shale	1357	Shale, blue	2345
Lime	1387	Show of oil	
Shale, grey	1400	Sand	2355
Lime	1430	2 1/2 BWH	
Lime, sandy	1445	Shale, blue	2370
Shale, grey	1460	Sandy lime	2380
Sand	1470	Lime, grey	2400
Show of gas		Shale, blue	2415
Lime, sandy	1480	Shale, grey	2460
Lime, white	1500	Sandy, lime	2470
Shale, grey	1515	Shale, blue	2500
Red rock	1530	Lime, white	2505
Lime	1560	Shale, blue	2525
Shale, grey	1570	Lime	2550
Lime	1635	Shale, blue	2555
Lime, Lt. grey	1655	Shale	2585
Lime, sandy	1665	Water sand	2600
1 BWH 1660		Lime, white	2615
Lime	1677	Lime	2640
Set 12 1/2-1665		Lime, white	2690
Shale, blue	1680	Lime	2730
Red rock	1690	1 BWH	
Lime	1695	Lime, white	2755
Shale, grey	1725	Shale, grey	2765
Lime	1730	Lime, white	2770
Shale, blue	1745	Lime	2805
Lime	1750	Lime, white	2830
Shale, blue	1760	2 BWH	
Lime, hard	1770	Lime, brown	2850
Red rock	1790	Lime	2875
Lime	1795	Shale	2883
Red rock	1850	Lime, white	2898
Red rock - Lime & Shells	1875	Red rock	2910
Lime	1885	Caving	
Red rock - Lime & Shells	1905	Shale, grey	2950
Lime & shells	1935	Caving	
Shale, grey	1945	Lime, brown	2960
Shale, blue	1970	Shale, grey	3020
Slate, white	1975	Lime, grey	3040
Shale, brown	1985	Lime, K. C.	3062
Red rock	1990	Lime	3105
Lime, hard	2000	Lime, grey	3140
Lime, sandy	2010	Lime	3165
2 BWH		Lime, grey, hard	3235
Shale & sand, grey	2023	Lime	3270
Shale, blue	2030	Shale	3280
Lime	2050	Lime broken, grey	3290
Red rock	2055	Lime, hard	3293
Lime, grey	2065	Conglomerate	3320
Shale, light	2070	Green Shale	3322
Shale, blue	2075	Chert	3324
Shale, lime & shells, blue	2100	Siliceous Lime	3340
Shale, grey	2105	Top Siliceous	
Red rock	2110		
Shale, grey	2125		
Shale	2130		
Lime	2135		
Shale, light	2185		
Set 10"-2142			
Shale, grey	2200		
Red rock	2225		
Shale, grey	2230		
Show of oil			
Lime	2235		
Shale, grey	2240		
Shale, light	2285		
Shale, grey	2305		
Slate, black	2310		
Grey lime	2320		
3/4 BWH			
Shale, grey	2330		



WELL RECORD

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Lease Name: A. MEZGER

Well No. 4

Location: 660' South of North Line and 330' East of West Line of
W/2 NW/4 Section 21, Township 20 South, Range 10 West,
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Drilled for: PHILLIPS PETROLEUM COMPANY

Rig Contractor: MAHAN-MC CARTY & REESE

Drilling Commenced: January 9, 1935

Cable Tool Drlg. From 0 To 3348'

Drilling Completed: March 20, 1935

CASING RECORD

Size	Weight	Threads	Cond.	Kind	Where Set	Pulled	Cementing Sacks	Cementing Method
20	96	8	B	IN	95			
15-1/2	70	8	B	IN	456	456		
12-1/2	50	8	B	LY	1676			
10	40	8	B	LY	2146	2146		
8-1/4	32	8	B	SS	2848			
7	24	10	B	SS	3333		200	Halliburton

GEOLOGICAL FORMATIONS

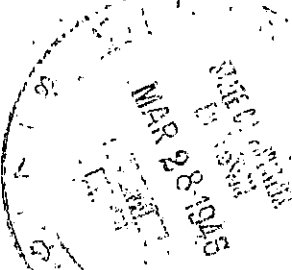
Name	Top	Bottom	Gas From	To	Oil From	To	Remarks
Siliceous lime	3340	3348			3340	3345	Filled up 1688' in 6 hours.

PRODUCTION RECORD

Date	Oil Barrels	Water Barrels	Hours	Method
1-29-35	329	0	24	Pumping
1-30-35	301	0	24	"

FORMATION RECORD

Formation	Bottom	Formation	Bottom
Soil	10	Red rock	850
Clay, yellow	55	Shale, blue	900
Shale, blue	58	Lime	910
Gravel	60	Shale, grey	950
Clay, yellow	65	Shale, blue	970
Shale, blue	195	Salt	1250
Red rock	455	2 BWH @ 1030	
Sot 15 1/2" csg. at 454'		Shale, blue	1270
Lime	465	Lime, white	1285
Shale, blue	470	3 1/2 BWH	
Red rock	535	Shale, grey	1303
Lime, grey	540	Lime	1310
Red rock	660	Shale, grey	1320
Lime	665	Lime, grey	1330
Red rock	762	Shale	1335
Shale, blue	825	Lime, grey	1350



15.159.04485.0000

Formation	Bottom	Formation	Bottom
Shale	1357	Shale, blue	2345
Lime	1387	Show of oil	
Shale, grey	1400	Sand	2355
Lime	1430	2 1/2 BWH	
Lime, sandy	1445	Shale, blue	2370
Shale, grey	1460	Sandy lime	2380
Sand	1470	Lime, grey	2400
Show of gas		Shale, blue	2415
Lime, sandy	1480	Shale, grey	2460
Lime, white	1500	Sandy, lime	2470
Shale, grey	1515	Shale, blue	2500
Red rock	1530	Lime, white	2505
Lime	1560	Shale, blue	2525
Shale, grey	1570	Lime	2550
Lime	1635	Shale, blue	2555
Lime, Lt. grey	1655	Shale	2585
Lime, sandy	1665	Water sand	2600
1 BWH 1660		Lime, white	2615
Lime	1677	Lime	2640
Set 12 1/2-1665		Lime, white	2690
Shale, blue	1680	Lime	2730
Red rock	1690	1 BWH	
Lime	1695	Lime, white	2755
Shale, grey	1725	Shale, grey	2765
Lime	1730	Lime, white	2770
Shale, blue	1745	Lime	2805
Lime	1750	Lime, white	2830
Shale, blue	1760	2 BWH	
Lime, hard	1770	Lime, brown	2850
Red rock	1790	Lime	2875
Lime	1795	Shale	2883
Red rock	1850	Lime, white	2898
Red rock - Lime & Shells	1875	Red rock	2910
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Lime & shells	1935	Caving	
Shale, grey	1945	Lime, brown	2960
Shale, blue	1970	Shale, grey	3020
Slate, white	1975	Lime, grey	3040
Shale, brown	1985	Lime, K. C.	3062
Red rock	1990	Lime	3105
Lime, hard	2000	Lime, grey	3140
Lime, sandy	2010	Lime	3165
2 BWH		Lime, grey, hard	3235
Shale & sand, grey	2023	Lime	3270
Shale, blue	2030	Shale	3280
Lime	2050	Lime broken, grey	3290
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Lime, grey	2065	Conglomerate	3320
Shale, light	2070	Green Shale	3322
Shale, blue	2075	Chert	3324
Shale, lime & shells, blue	2100	Siliceous Lime	3340
Shale, grey	2105	Top Siliceous	
Red rock	2110	Oil	3345
Shale, grey	2125		
Shale	2130		
Lime	2135		
Shale, light	2185		
Set 10"-2142			
Shale, grey	2200		
Red rock	2225		
Shale, grey	2230		
Show of oil			
Lime	2235		
Shale, grey	2240		
Shale, light	2285		
Shale, grey	2305		
Slate, black	2310		
Grey lime	2320		
3/4 BWH			
Shale, grey	2330		

