

STATE OF KANSAS
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
130 South Market - Room 2078
Wichita, Kansas 67202

15.159.21112.0000

FORM CP-1 (3/92)

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM and File ONE Copy)

API # 15-159-21,112 NZC (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR K & N Petroleum, Inc. KCC LICENSE # 3208
(owner/company name) (operator's)

ADDRESS 513 W. 6th St. CITY Ellinwood

STATE Kansas ZIP CODE 67526 CONTACT PHONE # (316) 564-3422

LEASE Berscheidt WELL# D-1 SEC. 18 T. 20S R. 10W (East/West)

100' - N of NW NW SW SPOT LOCATION/QQQQ COUNTY Rice

 FEET (in exact footage) FROM S/N (circle one) LINE OF SECTION (NOT Lease Line)

 FEET (in exact footage) FROM E/W (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL GAS WELL D&A SWD/ENHR WELL DOCKET#

CONDUCTOR CASING SIZE SET AT CEMENTED WITH SACKS

SURFACE CASING SIZE 8 5/8" SET AT 229' CEMENTED WITH 175 SACKS

PRODUCTION CASING SIZE 4 1/2" SET AT 3272' CEMENTED WITH 140 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: 3048-50' 3059-62'

ELEVATION 1746'/1741' T.D. 3279' PBDT ANHYDRITE DEPTH
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE

PROPOSED METHOD OF PLUGGING ACCORDING TO THE RULES AND REGULATIONS OF THE STATE
 OF KANSAS.

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED?

If not explain why?

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Ed Nemnich PHONE# () (316) 564-3422

ADDRESS 513 W. 6th St. City/State Ellinwood, Kansas 67526

PLUGGING CONTRACTOR Mike's Testing & Salvage Inc. KCC LICENSE # 31529
(company name) (contractor's)

ADDRESS P.O. Box 209 Chase, Kansas 67524 PHONE # () (316) 938-2943

PROPOSED DATE AND HOUR OF PLUGGING (If known?) ASAP

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 5-4-95 AUTHORIZED OPERATOR/AGENT: *Mike's Testing & Salvage Inc.*
(signature)

K. G. S. LIBRARY

API # 15-159-2112.0000

CHARLES I. SIAGLE
303 Petroleum Building Wichita, Kansas 67202

GEOLOGIST'S REPORT

DRILLING TIME AND SAMPLE LOG

COMPANY <u>PARRISH CORPORATION</u>	ELEVATIONS
LEASE <u>No. 1 Benschmidt 'D' (twin)</u>	K.B. <u>1746'</u>
FIELD <u>Chase-Silica</u>	D.F. <u>1743'</u>
LOCATION <u>100' NW of NW NW SW</u>	GL. <u>1741'</u>
SEC. <u>18</u> TWP. <u>20 South</u> RNG. <u>10 West</u>	Measurements Are All
COUNTY <u>Rice</u> STATE <u>Kansas</u>	From <u>KB</u>
CONTRACTOR <u>H-30 Drilling, Inc. Rig #2</u>	ELECTRICAL SURVEYS
SPUD <u>February 16, 1981</u> COMP. <u>February 22, 1981</u>	<u>None</u>
RTD <u>3279 feet</u> LTD _____	_____
MUD UP <u>2650 feet</u> TYPE MUD <u>Starch</u>	_____
SAMPLES SAVED FROM <u>2500'</u> TO <u>3279'</u>	_____
SAMPLES EXAMINED FROM <u>2500'</u> TO <u>3279'</u>	_____
GEOLOGICAL SUPERVISION FROM <u>2700'</u> TO <u>3279'</u>	_____

CASING

Surface 8 5/8" set at 229' with 175 sacks of cement

Production 4 1/2" 3272' with 140 sacks of cement

REMARKS Sample examination and drill stem test indicate probable commercial quantities of oil present in the Arbuckle formation. Therefore, 4 1/2" production casing was run to 3272' with open

18-20-81



15.159.2112.0000

Kansas Corporation Commission

Bill Graves, Governor Susan M. Seltam, Chair F.S. Jack Alexander, Commissioner Rachel C. Lipman, Commissioner
Judith McConnell, Executive Director

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

May 9, 1995

K & N Petroleum Inc
513 W 6th St
Ellinwood KS 67526

Berscheidt D-1
API 15-159-21,112
100' N of NW NW SW
Sec. 18-20S-10W
Rice County

Dear Ed Nemnich,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P. Williams
Production Supervisor

District: #2
130 S. Market Room 2078
Wichita KS 67202-3208
(316) 337-6231