

For KCC Use:

Effective Date:

District #:

SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CB-1

December 2008

Form must be Typed

Form must be Signed

All blanks must be Filled

CATHODIC PROTECTION BOREHOLE INTENT

Must be approved by the KCC sixty (60) days prior to commencing well.

Expected Spud Date: April 01, 2009
month day year

OPERATOR: License# 32894 34002
Name: Kinder Morgan, Interstate bas Transmission LLC
Address 1: 145 N. County Club Drive
Address 2:
City: Colby State: KS Zip: 67701 +
Contact Person: Mark Bredemeier
Phone: 785-462-6815 ext. 223 - Cell - 785-443-1252

CONTRACTOR: License# 554
Name: Woofter Pump And Well
Type Drilling Equipment: Mud Rotary Cable
 Air Rotary Other

Construction Features

Length of Cathodic Surface (Non-Metallic) Casing
Planned to be set: 20' feet
Length of Conductor pipe (if any): 0 feet
Surface casing borehole size: 9 7/8" 16" min. inches
Cathodic surface casing size: 10" inches
Cathodic surface casing centralizers set at depths of: 20' ; ; ; ; ; ;
Cathodic surface casing will terminate at:
 Above surface Surface Vault Below Surface Vault
Pitless casing adaptor will be used: Yes No Depth _____ feet
Anode installation depths are: 40' ; To : 290' ; ; ; ; ; ; ; ; ; ;
25 ; Anodes : Evenly ; Spaced ; In : Column ; ; ; ; ; ; ; ; ; ;

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate District office prior to spudding and again before plugging the well. An agreement between the operator and the District Office on plugs and placement is necessary prior to plugging. In all cases, notify District Office prior to any grouting.
- 2. Notify appropriate District Office 48 hours prior to workover or re-entry.
- 3. A copy of the approved notice of intent to drill shall be posted on each drilling rig.
- 4. The minimum amount of cathodic surface casing as specified below shall be set by grouting to the top when the cathodic surface casing is set.
- 5. File all required forms: a. File Drill Pit Application (form CDP-1) with Intent to Drill (form CB-1). b. File Completion Form (ACO-1) within 30 days from spud date. c. Submit plugging report (CP-4) within 30 days after final plugging is completed.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 01/29/09 Signature of Operator or Agent: Mark Bredemeier Title: Conservation Technician

Spot Description: NE-SE-NE-NW 14-T043-27W-Decatur Co., KS

NE SE NE NW Sec. 14 Twp. 4 S. R. 27 E W
(or/or/a) 735 feet from N / S Line of Section
2,590 feet from E / W Line of Section

Is SECTION: Regular Irregular?
(Check directions from nearest outside corner boundaries)

County: Decatur
Facility Name: PXP #66
Borehole Number: #1

Ground Surface Elevation: 2500' 2580 MSL
Cathodic Borehole Total Depth: 300' feet
Depth to Bedrock: 24'-100' feet

Water Information
Aquifer Penetration: None Single Multiple
Depth to bottom of fresh water: 24'-100'
Depth to bottom of usable water: 1400'
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Water Source for Drilling Operations:
 Well Farm Pond Stream Other

Water Well Location:
DWR Permit # Apply if needed
Standard Dimension Ratio (SDR) is = 26 Or Less
(Cathodic surface csg. O.D. in inches / MWT in inches = SDR)
Annular space between borehole and casing will be grouted with:
 Concrete Neat Cement Bentonite Cement Bentonite Clay
Anode vent pipe will be set at: 3' feet above surface
Anode conductor (backfill) material TYPE: Carbo Coke 60
Depth of BASE of Backfill installation material: 300'
Depth of TOP of Backfill installation material: 40'
Borehole will be Pre-Plugged? Yes No

KANSAS CORPORATION COMMISSION

JAN 30 2009

CONSERVATION DIVISION
WICHITA, KS

For KCC Use ONLY

API # 15 - 039-21088-00-00
Conductor pipe required None feet
Minimum Cathodic Surface Casing Required: 20 feet A143
Approved by: RW 2-5-2009
This authorization expires: 2-5-2010
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: _____ Agent: _____

If this permit has expired or will not be drilled, check a box below. sign, date and return to the address below.

Permit Expired Well Not Drilled

Date _____ Signature of Operator or Agent _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Show the relationship to the other wells or facilities proposed to be serviced by the intended cathodic borehole. Please show all wells, existing cathodic boreholes, pipelines or facilities within 1/2 mile of the proposed borehole.

API No. 15 - 039-21088-00-00
Operator: Kinder Morgan, Inc.
Facility Name: PXP #66
Borehole Number: #1

Location of Well: County: Decatur
735 feet from N / S Line of Section
2,590 feet from E / W Line of Section
Sec. 14 Twp. 4 S. R. 27 E W

Is Section: Regular or Irregular

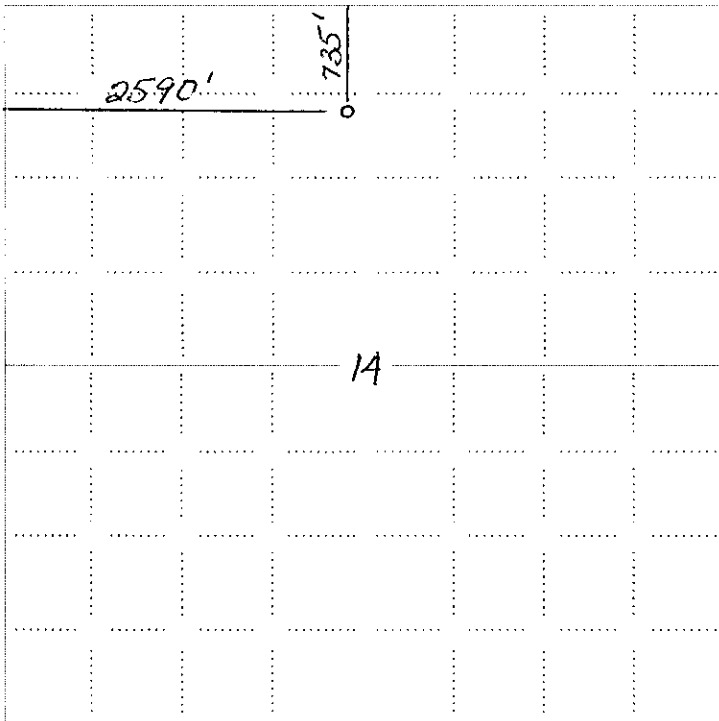
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

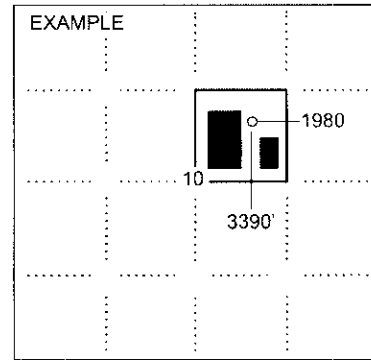
PLAT

(Show location of intended cathodic borehole)

(Show footage to the nearest lease, unit or outside section boundary line.)



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WICHITA, KS



In plotting the proposed location of the well, you must show:

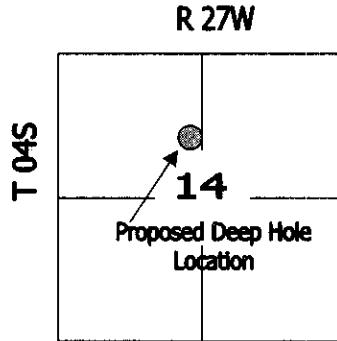
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
2. The distance of the proposed drilling location from the section's south / north and east / west; line.

15-039-21088-00-00

PXP #66
2009 Groundbed Installation



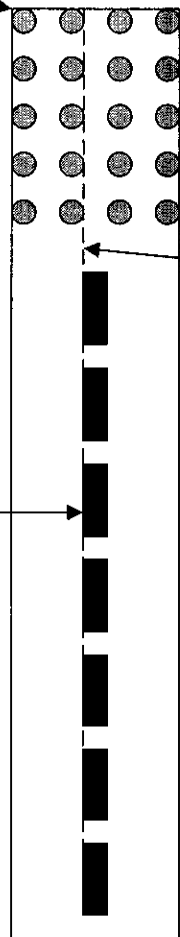
NOT DRAWN TO SCALE



Decatur Co. KS.

WELL BORE DIAGRAM

Top Of Borehole And Casing
3'-4' Below Ground Level



Bentonite Chips Used To Plug
Well From Top Of Coke Column
To Top Of Casing - Approx. 40'

Cables From Anodes

25 - 4"x80" Graphite Anodes
Evenly Spaced In Column

KANSAS CORPORATION COMMISSION

JAN 30 2009

CONSERVATION DIVISION
WICHITA, KS

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Kinder Morgan, Inc.		License Number: 32894	
Operator Address: 145 N. County Club Drive		Colby	KS 67701
Contact Person: Mark Bredemeier		Phone Number: 785-462-6815 ext. 223 - Cell - 785-443-1252	
Lease Name & Well No.: PXP #66		Pit Location (QQQQ): NE SE NE NW Sec. <u>14</u> Twp. <u>4</u> R. <u>27</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>735</u> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <u>2,590</u> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Decatur County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Pit dimensions (all but working pits): <u>30</u> Length (feet) <u>30</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>10</u> (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit <u>577</u> <u>1649'</u> feet Depth of water well <u>200</u> feet		Depth to shallowest fresh water <u>93</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Bentonite Mud</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Let Drilling Pit Dry Out And Cover</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
<u>01/29/09</u> Date		<u>Mark Bredemeier</u> Signature of Applicant or Agent	
KCC OFFICE USE ONLY			
Date Received: <u>1/30/09</u> Permit Number: _____		Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>	
Permit Date: <u>1/30/09</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

15-039-21088-0000

RECORDED
KANSAS CORPORATION COMMISSION
JAN 30 2009
CONSERVATION DIVISION
WICHITA, KS