

For KCC Use: 2-21-2018
Effective Date: 3
District #: 3
SGA? ☐ Yes ☒ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
July 2014

Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well
Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: March 1, 2018
month day year

OPERATOR: License# 35543
Name: Daniel Strong
Address 1: 22750 W. 183rd St.
Address 2: _____
City: Olathe State: Ks Zip: 66062 + _____
Contact Person: Dan Strong
Phone: 913-669-5563

CONTRACTOR: License# Advise on ACO-1
Name: Must be licensed by KCC

Well Drilled For: Well Class: Type Equipment:

☐ Oil ☐ Enh Rec ☐ Infield ☐ Mud Rotary
☒ Gas ☐ Storage ☐ Pool Ext. ☐ Air Rotary
☐ Disposal ☐ Wildcat ☐ Cable
☐ Seismic; # of Holes ☐ Other
☐ Other: _____

☐ If OWWO: old well information as follows:

Operator: Daniel Strong
Well Name: danstrong #1
Original Completion Date: _____ Original Total Depth: 800

Directional, Deviated or Horizontal wellbore? ☐ Yes ☒ No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Spot Description: 530 ft north and 350 ft east of SW corner of section
Ne - SW - SW Sec. 33 Twp. 14 S. R. 23 ☒ E ☐ W
(Q/Q/Q/Q) 530 feet from ☐ N ☒ S Line of Section
350 feet from ☐ E ☒ W Line of Section

Is SECTION: ☒ Regular ☐ Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Johnson
Lease Name: daniel strong energy Well #: 1
Field Name: Unnamed

Is this a Prorated / Spaced Field? ☐ Yes ☒ No

Target Formation(s): Cherokee

Nearest Lease or unit boundary line (in footage): 330' minimum

Ground Surface Elevation: 1030 feet MSL

Water well within one-quarter mile: ☒ Yes ☒ No

Public water supply well within one mile: ☐ Yes ☒ No

Depth to bottom of fresh water: 145-150

Depth to bottom of usable water: 300

Surface Pipe by Alternate: ☐ I ☒ II

Length of Surface Pipe Planned to be set: 20' minimum

Length of Conductor Pipe (if any): 1

Projected Total Depth: 800

Formation at Total Depth: Cherokee

Water Source for Drilling Operations:

☐ Well ☒ Farm Pond ☐ Other: _____

DWR Permit #: Apply if needed

(Note: Apply for Permit with DWR ☐)

Will Cores be taken? ☐ Yes ☒ No

If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 2/12/2018 Signature of Operator or Agent: [Signature] Title: land owner

For KCC Use ONLY

API # 15 - 091-24490-00-00

Conductor pipe required None feet

Minimum surface pipe required 20 feet per ALT. ☐ I ☒ II

Approved by: [Signature] 2-16-2018

This authorization expires: 2-16-2019

(This authorization void if drilling not started within 12 months of approval date.)

Spud date: _____ Agent: _____

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

☐ Well will not be drilled or Permit Expired Date: _____
Signature of Operator or Agent: _____

Mail to: KCC - Conservation Division,
266 N Main St, Ste 220, Wichita, KS 67202-1513

33 14 23 ☐ E ☐ W

For KCC Use ONLY

API # 15 -

091-24490-0000

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Daniel Strong
 Lease: daniel strong energy
 Well Number: 1
 Field: _____

Number of Acres attributable to well: _____
 QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: Johnson
530 feet from ☐ N / ☒ S Line of Section
350 feet from ☐ E / ☒ W Line of Section
 Sec. 33 Twp. 14 S. R. 23 ☐ E ☐ W

Is Section: ☒ Regular or ☐ Irregular

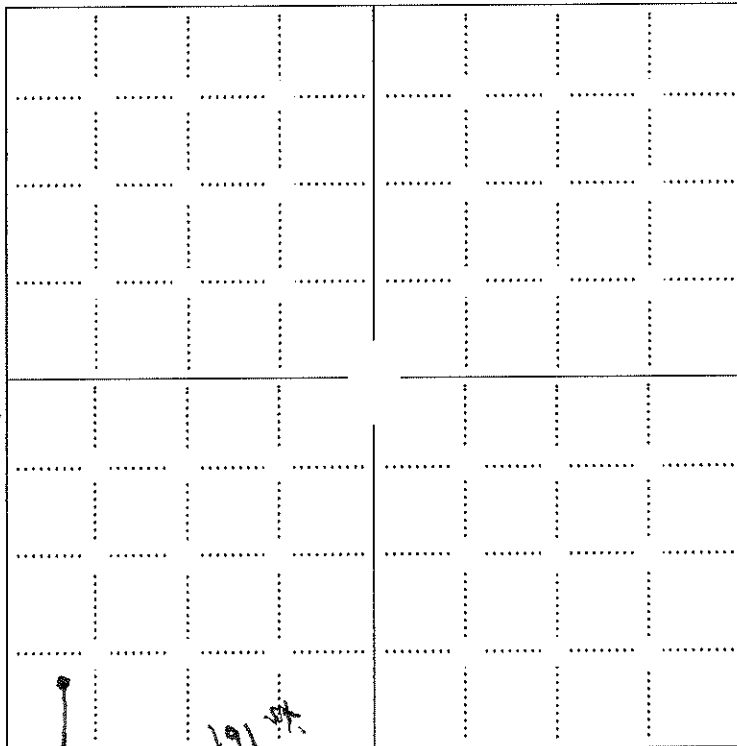
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: ☐ NE ☐ NW ☐ SE ☐ SW

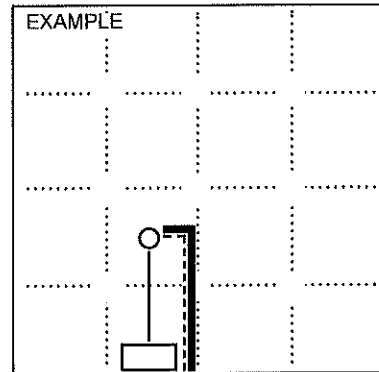
KCC WICHITA
 FEB 15 2018
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PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).
 You may attach a separate plat if desired.

**LEGEND**

- ☐ Well Location
- ☐ Tank Battery Location
- ☐ Pipeline Location
- ☐ Electric Line Location
- ☐ Lease Road Location



1980' FSL

NOTE: In all cases locate the spot of the proposed drilling location.

530'

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- The distance of the proposed drilling location from the south / north and east / west outside section lines.
- The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).
- The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

15-091-24490-00-00

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2014

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: ☒ C-1 (Intent) ☐ CB-1 (Cathodic Protection Borehole Intent) ☐ T-1 (Transfer) ☐ CP-1 (Plugging Application)

OPERATOR: License # 35543
Name: Daniel Strong
Address 1: 22750 W. 183rd St.
Address 2: _____
City: Olathe State: Ks Zip: 66062 + _____
Contact Person: _____
Phone: (____) _____ Fax: (____) _____
Email Address: _____

Well Location:
____ - ____ - ____ Sec. 33 Twp. 14 S. R. 23 ☐ East ☐ West
County: Johnson
Lease Name: daniel strong energy Well #: 1

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: Evelyn Strong Trust, Daniel Strong, Trustee
Address 1: 22750 W. 183rd St.
Address 2: _____
City: Olathe State: Ks. Zip: 66062 + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

☒ I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.

☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

2/12/2018
Date: _____ Signature of Operator or Agent: _____ Title: _____ land owner

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form GDP-1
July 2014
Form must be Typed

Submit in Duplicate

Operator Name: Daniel Strong		License Number: 35543	
Operator Address: 22750 W. 183rd St.		Olathe Ks 66062	
Contact Person: Dan Strong		Phone Number: 913-669-5563	
Lease Name & Well No.: daniel strong energy 1		Pit Location (QQQQ): <u> </u> - <u>SW</u> - <u>SW</u> - <u>SW</u> Sec. <u>33</u> Twp. <u>14</u> R. <u>23</u> ☒ East ☐ West <u>500</u> ⁵³⁰ Feet from ☐ North / ☒ South Line of Section <u>300</u> ³⁵⁰ Feet from ☐ East / ☒ West Line of Section <u>johnson</u> County	
Type of Pit: ☐ Emergency Pit ☐ Burn Pit ☐ Settling Pit ☒ Drilling Pit ☐ Workover Pit ☐ Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: ☒ Proposed ☐ Existing If Existing, date constructed: _____ Pit capacity: <u>178</u> (bbls)		
Is the pit located in a Sensitive Ground Water Area? ☐ Yes ☒ No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? ☒ Yes ☐ No	Artificial Liner? ☐ Yes ☒ No	How is the pit lined if a plastic liner is not used? <u>NATIVE CLAY</u>	
Pit dimensions (all but working pits): <u>20</u> Length (feet) <u>10</u> Width (feet) Depth from ground level to deepest point: <u>5</u> (feet)		☐ N/A: Steel Pits ☐ No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure. KCC WICHITA FEB 15 2018 RECEIVED		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: <u>949</u> feet Depth of water well <u>320</u> feet		Depth to shallowest fresh water <u>80</u> feet. Source of information: ☐ measured ☐ well owner ☐ electric log ☒ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? ☐ Yes ☐ No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Air</u> Number of working pits to be utilized: <u>0</u> Abandonment procedure: <u>Air dry & backfill</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. <u>2/13/18</u> Date Signature of Applicant or Agent			

KCC OFFICE USE ONLY			
Date Received: <u>2/15/18</u>		Permit Number: <u>15-09124490-0000</u>	
Permit Date: <u>2/15/18</u>		Lease Inspection: ☐ Yes ☒ No	

Mail to: KCC - Conservation Division, 266 N Main St, Ste 220, Wichita, KS 67202-1513

15-091-24490-0000

KCC WICHITA

FEB 15 2018

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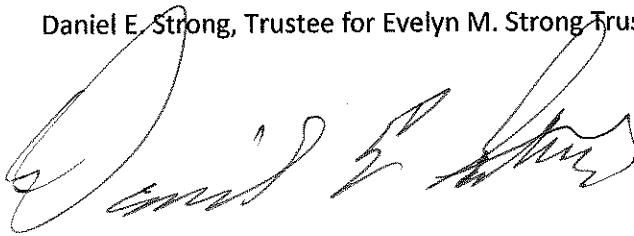
2/12/2108

Enclosed please find a request for drilling permit for the purpose of drilling a gas well to serve a new home currently being constructed on our land. This land on which this home is being constructed is the west ½ of Section 33 Township 14 Range 23 in Johnson County Kansas. The exploratory well will be located approximately 530 feet north of the south section line and 350 feet east of the west section line. The county roads adjoin this tract of land with Clare Rd. the west side boundary and 191st street is the south boundary.

We have been in contact with Scott Evans as the driller that will drill this well hoping to find enough natural gas to serve our residential purposes. In the alternative if insufficient gas is discovered then this well will be used as part of our ground source heat system components to serve our new house the address for which is 18975 S. Clare Rd., Olathe, Kansas.

Thank you for your prompt consideration.

Daniel E. Strong, Trustee for Evelyn M. Strong Trust. This land is deeded as Evelyn M. Strong Trust.

A handwritten signature in black ink, appearing to read "Daniel E. Strong". The signature is fluid and cursive, with the first name "Daniel" being the most prominent part.