

WELL NAME: MP173.896 #1

KCC API: 15-155-21755-00-00 SW NW NW 5366 FSL, 4111 FEL SEC.35-T23S-R7W (IRREGULAR SECTION), RENO COUNTY

EQUUS BEDS GROUNDWATER MANAGEMENT DISTRICT NO. 2

313 Spruce Street
Halstead, Kansas 67056
Phone: (316) 835-2224 Fax: (316) 835-2225

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KANSAS CORPORATION COMMISSION

APR 18 2018

CONSERVATION DIVISION
WICHITA, KS

FORM CP-10

**APPLICATION FOR PERMIT TO DRILL AND CONSTRUCT
A CASED CATHODIC PROTECTION BOREHOLE**
*Referencing Kansas Corporation Commission Regulations
K.A.R. 82-3-700 through K.A.R. 82-3-710*

Permit Application Number CPB - 90**To the Equus Beds Groundwater Management District No. 2:**Applicant: ONEOK NGL Pipeline, LLC

Address: 100 W. Fifth Street Tulsa OK 74103
(P.O. Box or Street) (City) (State) (Zip Code)

Telephone: (918) 732-1382
(Area Code) (Telephone)

Application to the Equus Beds Groundwater Management District No. 2 for a permit to drill and construct a cathodic protection borehole in and through the Equus Beds aquifer in the county of Reno, state of Kansas, to the extent and in the accordance with the following:

1. The location of the proposed cathodic protection borehole is in the SW quarter of the NW quarter of the NW quarter of Section 35, Township 23 south, Range 7 west and more particularly described as being near a point 4,111 feet north and 5,366 feet west of the apparent southeast corner of said (irregular) section.
2. The proposed use of the cathodic protection borehole is to provide cathodic protection of the applicant's subsurface pipeline facility from electrochemical corrosion.
3. The land surface elevation is 1,614 feet above mean sea level and the method of measurement used was (a) ☐ surveyed, (b) ☒ topographic map, or (c) ☐ other _____.
4. The depth to surface or top of bedrock or shale is 130-140 feet below land surface (bls).
5. The depth to the water table of the fresh water aquifer is ~40 feet bls.
6. Aquifer salinity as indicated by chloride concentration is 200-400 mg/L and was determined by: (a) ☐ published report, (b) ☐ test well data, or (c) ☒ other (GMD2 correspondence).
7. The total depth of the cathodic protection is 315 feet bls.
8. A non-metallic surface casing equipped with centralizers will be installed in the surface casing borehole when drilling has penetrated 160 feet bls, which is a minimum of 20 feet below bedrock or shale surface as listed in paragraph #4.

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9. Casing centralizers will be installed on the surface casing beginning at the surface casing's total depth and at 40 feet intervals along the complete length of the surface casing at depths of 140, 100, 60, 20, 0-10, , feet bls. * 160, 120, 80, 40, 0-10 TDB, GMD 2, 4-2-18
10. The diameter of the surface casing borehole will be a minimum of six inches larger than the outside diameter of the surface casing. The diameter of the borehole containing the surface casing will be 16.75 inches and the outside diameter of the surface casing will be 10.75 inches.
11. The standard dimension ration (SDR) of the surface casing calculated by dividing the surface casing's outside diameter (OD) of 10.75 inches by its minimum wall thickness (MWT) of 0.593 inches equals 18.13.
12. A pitless surface casing adapter will be installed in the surface casing 5 feet bls.
13. The annular space between the surface casing and the borehole will be grouted using: (a) ☒ cement, (b) ☐ neat cement, (c) ☐ bentonite clay grout, (d) ☐ bentonite cement, or (e) ☐ other from a total surface casing depth of 160 feet bls to 3 feet bls.
14. The top of the surface casing will be fitted with a watertight cap and will: (a) ☐ terminate feet above land surface, (b) ☐ terminate in a water resistant and structurally sound vault feet bls, or (c) ☒ be buried 3 feet bls.
15. The SAE EnviroAnode system will be installed beginning at a depth of 315 feet bls to a total depth of 165 feet bls.
16. Anode conductor material (Conducrete) will be installed beginning at a depth of 315 feet bls to a total depth of 165 feet bls.
17. An anode vent pipe will be not be installed and completed above land surface (Not required for SAE Conducrete installations).
18. A concrete base or pad will not be constructed around the above ground surface casing or vault.
19. Will the use of a drilling pit threaten to contaminate fresh and usable groundwater?
☐ Yes ☒ No. If Yes, complete sections (a) and (b).
- a. The pit will be: (i) ☐ constructed so that the bottom and sides have a hydraulic conductivity no greater than 1×10^{-7} cm/sec., (ii) ☐ constructed above ground, or (iii) ☒ a portable above ground tank, and
- b. The applicant has submitted a surface pond application to the Director, Conservation Division, Kansas Corporation Commission. ☐ Yes ☐ No.
20. Has the applicant filed a completed Form KSONA-1 and plat map with this application? ☒ Yes ☐ No
21. Does the Form KSONA-1 indicate that the applicant has provided the surface owner with a copy of this application, including the Form KSONA-1 and plat map? ☒ Yes ☐ No.
22. A construction plan is submitted with the application and shows or illustrates the information contained in paragraphs #4 through #18.

APPLICANT DO NOT CONTINUE BELOW DOUBLE LINE

For Equus Beds Groundwater Management District #2 Use

- 1) Application received on 11/27/17 ^(part); 2/1/2018 ^(complete)
2) Application reviewed by

Tim Boese, Manager
(Title)

- 3) The application is hereby denied. The denial was based on the following findings:

- 4) The application meets or exceeds Cathodic Regulations K.A.R. 82-3-700 through K.A.R. 82-3-710 and is hereby approved by the Equus Beds Groundwater Management District No. 2 this 2nd day of April, 20 18.

Tim Boese
Tim Boese, Manager
Equus Beds Groundwater Management District No.2

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23. The cathodic protection borehole will be abandoned and plugged if it: (a) is not completed due to unforeseen circumstances, (b) either contaminates or threatens to contaminate a fresh water aquifer, (c) encounters uncontrollable artesian flow, (d) has exhausted its anodes and replacement anodes are not installed within one year, or (e) has not been used for one year and the applicant does not demonstrate intentions to use it.
24. The applicant understands and agrees to comply with K.A.R. 82-3-700 through 82-3-710. Further, the applicant may request an exception to these regulations pursuant to K.A.R. 82-3-100(b).
25. Dated at _____, Kansas, this 27th day of October, 2017.

Coy D. Pyle
(Applicant)

By C D P /
(Signature)
Environmental Specialist

(Title)

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IN ALL CASES, PLEASE FULLY COMPLETE THIS FORM.

Operator: ONEOK NGL Pipeline, LLC

Facility Name: MP 173.896

Borehole Number: 1

Location of Well:

1,015

County: Reno

feet from ☒ N / ☐ S Line of Section

feet from ☐ E / ☒ W Line of Section

Sec. 35 Twp. 23 S Rng. 7 ☐ E ☒ W

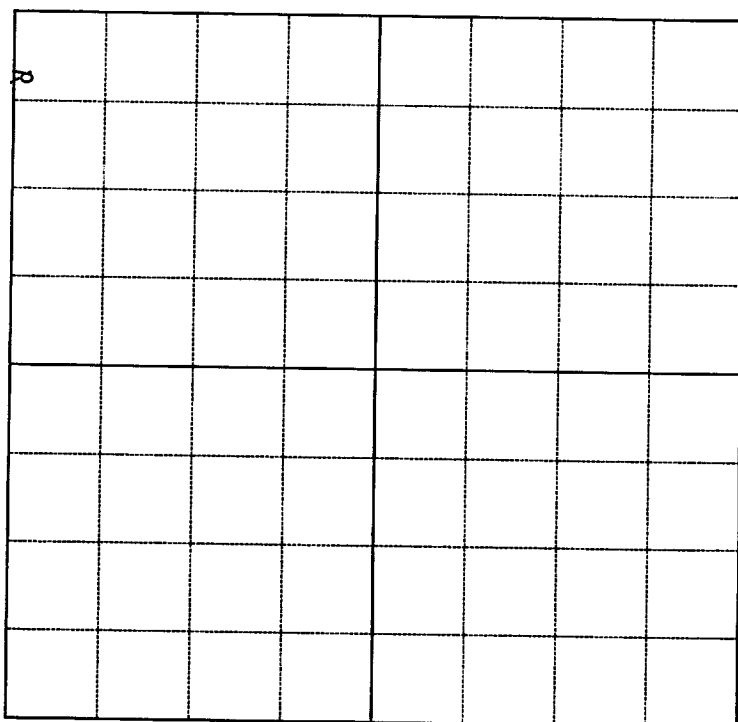
Is Section: ☐ Regular or ☒ Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: ☐ NE ☒ NW ☐ SE ☐ SW

PLAT

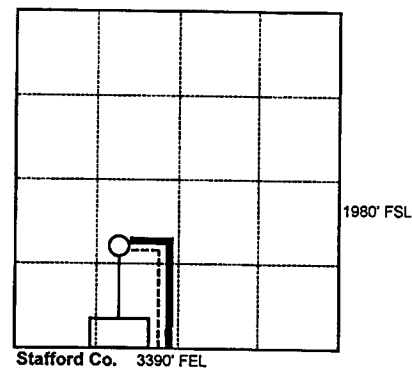
Show location of the Cathodic Borehole Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines, and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



NOTE: In all cases, locate the spot of the proposed drilling location.

LEGEND

- ☐ Well Location
- ☐ Tank Battery Location
- Pipeline Location
- - - - Electric Line Location
- Lease Road Location



1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
2. The distance of the proposed drilling location from the section's south / north and east / west line;
3. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

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MP 173.896PAGE 1 OF 1CLIENT: ONEOK NGL PROJECT NAME: Groundbed Installation DATE DRILLED: TBDSITE: Reno County LOCATION: KansasOTHER ID# GMD2 FACILITY: GPS DRILLING COMPANY: Woofter Pump and Well RIG: BOREHOLE: 16+ inchLOGGED BY: DRILLING METHOD: Wet Rotary or Dry FLUID Water if wet rotary

	TYPE	INTERVAL	MATERIAL	JOINT LENGTH	DIAMETER
CASING:	SDR 21	3-160'	PVC		10" nominal
GROUT:					
SEAL:					

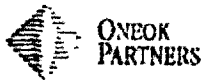
DEEP GROUND BED WELL CONSTRUCTION			DEPTH (FT.)	DESCRIPTION/COMMENTS		
Casing	PORTLAND CEMENT	BEDROCK	3	☒	Soil (0 to 3 bgs)	
			140	☒	Portland Cement (3 to 160 bgs)	
			160	☒	Presumed Top of Bedrock (140 bgs) Bottom of Casing (160 bgs)	
			165	☒	Top of Conducrete (165 bgs)	
			315	☒	SAE EnviroAnode System XX Anodes engulfed in Conducrete	
				☒	Total Depth (315 bgs)	
Initial Depth to Water:						
Static Depth to Water:						
Comments			Not to scale			

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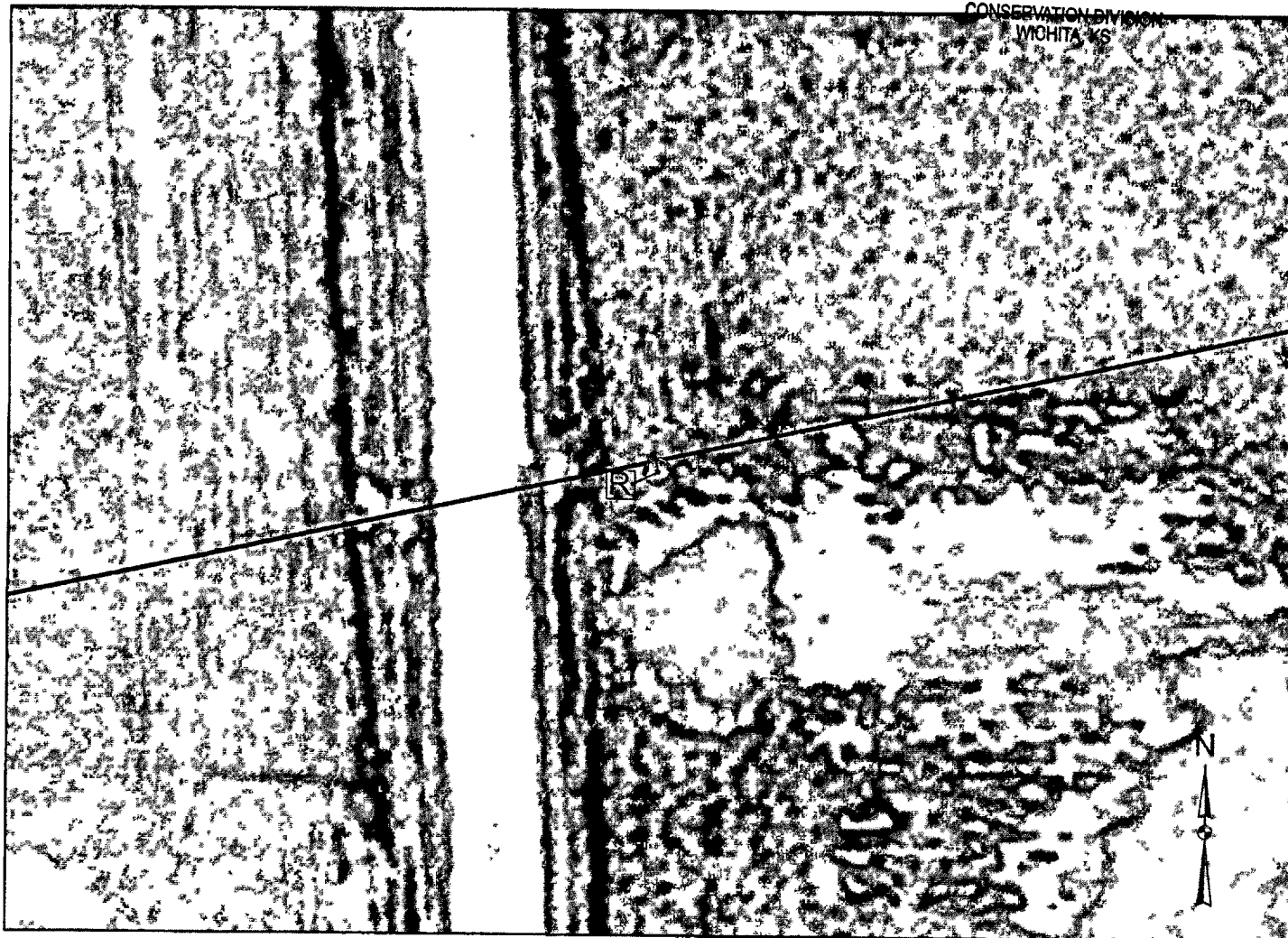


MP 173.896 Plat

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Legend

- Pipeline
- Rectifier
- Deep Well GroundBed

GroundBed Location:
1015' from N section line
36' from W section line

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The locations shown on the plat
are preliminary non-binding estimates.

Pipeline and Groundbed are below
ground features. Rectifier is an above
ground feature.

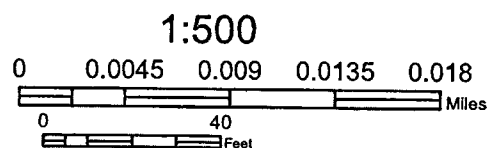
CHECK BY RZ

DRAWN BY TT

DATE: 11/22/2017

SCALE AS SHOWN

PRJ NO. 453167-002



Figure

1

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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISIONReceived
KANSAS CORPORATION COMMISSION

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Form CDP-1

July 2014

Form must be Typed

APPLICATION FOR SURFACE PIT

CONSERVATION DIVISION
WICHITA, KS

Equus Beds GMD #2

Submit in Duplicate

Operator Name: ONEOK NGL Pipeline, LLC		License Number: 33659	
Operator Address: 100 W. Fifth Street		Tulsa OK 74103	
Contact Person: Wiley Martens		Phone Number: 580-395-6322	
Lease Name & Well No.: Weaver MP 173.896		Pit Location (QQQQ): ____ - SW - NW - NW Sec. 35 Twp. 23 R. 7 ☐ East ☒ West 4,111 Feet from ☐ North / ☒ South Line of Section 5,366 Feet from ☒ East / ☐ West Line of Section Reno _____ County	
Type of Pit: ☐ Emergency Pit ☐ Burn Pit ☐ Settling Pit ☒ Drilling Pit ☐ Workover Pit ☐ Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: ☒ Proposed ☐ Existing If Existing, date constructed: _____ Pit capacity: 102 _____ (bbls)		
Is the pit located in a Sensitive Ground Water Area? ☒ Yes ☐ No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? ☐ Yes ☒ No	Artificial Liner? ☒ Yes ☐ No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) Depth from ground level to deepest point: _____ (feet)		☒ N/A: Steel Pits ☐ No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure. HDPE lined roll-off box		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Inspected when placed in roll-off box and re-inspected prior to discharge of drill cuttings into roll-off box.	
Distance to nearest water well within one-mile of pit: _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: ☐ measured ☐ well owner ☐ electric log ☐ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? ☐ Yes ☐ No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Water and bentonite Number of working pits to be utilized: 1 Abandonment procedure: (roll-off) Drilling mud/fluids will be collected and placed in metal pit and disposed off-site at a permitted facility. Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
02/01/2018 Date		Coy Pyle Signature of Applicant or Agent	

KCC OFFICE USE ONLY

☐ Liner ☐ Steel Pit ☐ RFAC ☐ RFASDate Received: _____ Permit Number: _____ Permit Date: _____ Lease Inspection: ☐ Yes ☐ No

Mail to: KCC - Conservation Division, 266 N Main St, Ste 220, Wichita, KS 67202-1513

APR 18 2018

APPLICATION FOR SURFACE PIT (FORM CDP-1)

Instructions

CONSERVATION DIVISION
WICHITA, KS

General Instructions.

1. All Notices of Intent to Drill must include an Application for Surface Pit, even if steel pits will be used.
2. Operators need to submit two copies of all CDP-1s.
3. Form must be typed.

Section 1: Operator Information.

- 1a. **Operator Name.** Enter the operator's full name as it appears on operator's license.
- 1b. **License Number.** Enter the operator's license number. To verify KCC operator license information check the Commission's website at http://kcc.ks.gov/conservation/oil_license.cgi or contact the Conservation Division's Licensing Department at (316) 337-6194.
- 1c. **Operator Address.** Enter the operator's mailing address.
- 1d. **Contact Person.** Enter the name of the individual who will be the operator's contact person for this Application for Surface Pit, should Conservation Division Staff need to contact the operator about the Application for Surface Pit. The contact person may be the operator or the operator's agent.
- 1e. **Phone Number.** Enter the phone number of the contact person, so that Conservation Division Staff may easily reach the contact person if necessary.

Section 2: Lease/Well/Pit Information.

- 2a. **Lease Name & Well No.** Enter the name of the lease, and if applicable the well number, at which the pit is or will be located.
- 2b. **Type of Pit.** Mark the appropriate box to indicate the type of pit. Note—if the pit is a workover pit, the operator must enter the API No. or Year Drilled of the well which is to be worked over.
- 2c. **Proposed or Existing Pit.** Operator should mark the appropriate box to indicate if the pit is proposed or already exists.
 - 2c(1). **Existing Pits.** The operator should provide the date pit was constructed.
 - 2c(2). **Proposed and Existing Pits.** The operator must provide the pit capacity.
- 2d. **Pit Location.**
 - 2d(1). **¼ ¼ ¼ ¼ Section.** The operator should list the location of the pit by ¼ ¼ ¼ ¼ Section.
 - 2d(2). **Sec., Twp., and R.** The operator should enter the Section, Township and Range Number in which the pit is located, and should mark either the "East" or "West" box to indicate if the Range # is East or West.
 - 2d(3). **Footage Location.** This is where the operator reports the location of the pit from the North or South section line and the East or West section line. Enter in the blank provide the number of feet the pit is or will be from the North or South section line and then mark the appropriate box for the measurement to indicate if the footage is from the North or South section line. Follow the same procedure with respect to the location of the pit from the East or West section line.
 - 2d(4). **County.** Enter the county in which the pit is or will be located.
- 2e. **Sensitive Groundwater Area.** Mark the appropriate box as to whether or not the pit is located in a Sensitive Groundwater Area. Operators may find a listing of Sensitive Groundwater Areas in Table III of the Conservation Division's Rules and Regulations. The Commission's rules and regulations for the conservation of oil and gas, including Table III, are available in an Adobe pdf file from the Conservation Division's website at <http://kcc.ks.gov/conservation/index.htm>.
- 2f. **Chloride Concentration (for emergency and settling pits only).** Indicate the chloride concentration level of fluids which the pit is or will be used to contain. A sample should be taken from the salt water tank. This information is needed to determine the potential for contamination should the salt water tank discharge into the emergency pit.

- 2g. **Below Ground Level.** Mark the appropriate box to indicate whether the bottom of the pit is below ground level.
- 2h. **Artificial Liner.** Mark the appropriate box to indicate whether the pit is or will be constructed with an artificial liner.
- 2i. **Other Liner.** Explain how the pit is constructed if a plastic liner is not used.
- 2j. **Pit Dimensions (all but working pits).** For all but steel pits, enter the length, width, and depth (from ground level to the deepest point) in feet of the pit. If the pit is a steel pit, the operator only needs to mark the "steel pits" box. If no pits will be used, mark the "No Pit" box.

Section 3: Description of Liner.

If the pit is lined, enter a brief description of the liner material, thickness, and installation procedure.

Section 4: Description of Maintenance.

Enter a brief description of the procedures used for periodic maintenance and determining liner integrity, including any special monitoring.

Section 5: Distance to Nearest Water Well Within One Mile of Pit.

Enter the distance to the nearest water well within one mile of the pit location and the total depth of the water well. If there are not any water wells within a one-mile radius of the pit location, the space should be left blank. Water well information is available from the Kansas Geological Survey's website, at <http://www.kgs.ku.edu/Magellan/WaterWell/index.html>.

Section 6: Shallowest Freshwater Depth.

Enter the depth to the shallowest fresh water in the area of the pit and mark the appropriate box as the source of the freshwater information.

Section 7: Emergency, Settling, and Burn Pits ONLY.

Enter the formation from which wells on the lease are producing, the number of producing wells on the lease, and the number of barrels of fluids produced daily on the lease. The operator should also mark the appropriate box to indicate if the slope of the tank battery allows all spilled fluids to flow in the pit.

Section 8: Drilling, Workover, and Haul-Off Pits ONLY.

Enter the type of material utilized in the drilling or workover of the well, the number of working pits to be utilized, and the procedure to be used for abandoning the pits after work at the well is complete.

Section 9: Affidavit.

Date and sign the certification that the above statements are true and correct to the best of the signee's knowledge and belief.

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Equus Beds GMD #2

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: ☐ C-1 (Intent) ☒ CB-1 (Cathodic Protection Borehole Intent) ☐ T-1 (Transfer) ☐ CP-1 (Plugging Application)

OPERATOR: License # 33659
Name: ONEOK NGL Pipeline, LLC
Address 1: 100 W Fifth Street
Address 2: _____
City: Tulsa State: OK Zip: 74103 + _____
Contact Person: Wiley Martens
Phone: (580) 395-6322 Fax: (_____) _____
Email Address: wiley.martens@oneok.com

Well Location:
_____ SW _____ NW _____ Sec. 35 Twp. 23 S. R. 7 ☐ East ☒ West
County: Reno
Lease Name: Weaver Well #: MP 173.896

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

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WICHITA, KS

Surface Owner Information:

Name: Ben R. Weaver Living Trust/Katie Weaver Living Trust
Address 1: 9204 W. Illinois Avenue
Address 2: _____
City: Hutchinson State: KS Zip: 67501 + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

☒ I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.

☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 02/01/2018 Signature of Operator or Agent: Coy Pyle Title: Environmental Specialist

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JEFF WINTER, PRESIDENT
VIN KISSICK, VICE PRESIDENT
ALAN BURGHART, SECRETARY
MIKE MCGINN, TREASURER
TIM BOESE, MANAGER
THOMAS A. ADRIAN, ATTORNEY



DIRECTORS:
DAVID BOGNER
JOE PAJOR
DALE SCHMIDT
BOB SEILER
DAVID STROBERG

EQUUS BEDS GROUNDWATER MANAGEMENT DISTRICT NO. 2

313 SPRUCE STREET • HALSTEAD, KANSAS 67056-1925 • PHONE (316) 835-2224 • FAX (316) 835-2225 • equusbeds@gmd2.org • www.gmd2.org

April 2, 2018

Coy D. Pyle
ONEOK NGL Pipeline, LLC
100 W. Fifth Street
Tulsa, OK 74103

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APR 18 2018

CONSERVATION DIVISION
WICHITA, KS

Re: Application No. CPB-90 – ONEOK NGL Pipeline, LLC

Dear Sir:

The Equus Beds Groundwater Management District No. 2 reviewed the referenced application, April 2, 2018, using the District's Revised Management Program (effective May 1, 1995) and Rules and Regulations K.A.R. 82-3-700, K.A.R. 82-3-705 through K.A.R. 82-3-710.

Based on the review, the application complied with the Cathodic Protection Regulations and the Revised Management Program and is hereby **approved** by the Equus Beds Groundwater Management District No. 2. Please note that the location of the surface casing centralizers was corrected on the application, as centralizers must be installed beginning at the casing's total depth, which is projected to be approximately 160 feet below land surface. The application incorrectly stated the centralizers would be installed beginning at 140 feet below land surface.

Please notify the District 72 hours before drilling and constructing the cathodic protection borehole.

Thank you for your cooperation and assistance in protecting our groundwater resources from contamination.

Sincerely,
EQUUS BEDS GROUNDWATER
MANAGEMENT DISTRICT NO. 2

Tim Boese
Manager

TDB/db

Enclosures

pc: Ryan Hoffman, Kansas Corporation Commission
Russ Zora, Apex Companies LLC