For KCG Use: Effective Date: District # SGA?

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form C-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL approved by KCC five (5) days prior to commencing well

Expected Spud Date:	April		2018	Spot Description:	_
, , ,	month	day	year	52 - SW - SW - SW - SW - Sec. 12 Twp. 15 S. R. 22 X E V	Λi
	35565	•		(Q/Q/Q/Q) 1,601 seet from N / X S Line of Section	
OPERATOR. License#			,	4,950 feet from X E / W Line of Section	
Harrio.	Donna Pearce				J11
/ lddi 000 1.	5 S. Gardner			Is SECTION: Regular Irregular?	
Address 2:				(Note: Locate well on the Section Plat on reverse side)	
City: Gardner	State	<u>ss Zip:6</u>	6030 +	County Johnson	_
	Larry Pearce			Lease Name: Pearce Well #: G-1	
Phone:	913-856-8502			Field Name: Unknown Paola-Rantou	
CONTRACTOR: License#	33715			Is this a Prorated / Spaced Field? Yes XN	0
	eld Service			— Target Formation(s): Bartlesville	
 :		_	.	Nearest Lease or unit boundary line (in footage): 330	
Well Drilled For	Well Class.	: Type	e Equipment:	Ground Surface Elevation: NA 4 108 feet MS	31
. Oil . Enh	Rec XInfield		Mud Rotary	Clouded during Clickation	
Gas Stora	ige Pool E	Ext. X	Air Rotary 🦯		
Dispo	sal Wildo	at ,	Cable	Public water supply well within one mile:	NO.
Seismic ; #	· · · · · ·		_	Depth to bottom of fresh water:	
Other:				Depth to bottom of usable water:	_
				Surface Pipe by Alternate:	
If OWWO: old well	information as folk	ows:		Length of Surface Pipe Planned to be set:20	
Oto-r	`			Length of Conductor Pipe (if any): NA	
				Projected Total Depth: 800	
Well Name: Original Completion D		Original Tat-	I Donth	Formation at Total DepthBartiesville	
Original Completion D	ate	Original lota	i Deptii	Water Source for Drilling Operations.	
Discottonal Deviated of U	Securital wallbares		Yes X No		
Directional, Deviated or Ho		ceived	☐ les ☑ les		
If Yes, true vertical depth:	KANSAS CORPO	RATION COMM	ISSION	DWR Permit #:	
Settem Hele Leasting					
Bottom Hole Location:	ADD	0.0.3040		(Note: Apply for Permit with DWR	مست
Bottom Hole Location: KCC DKT #:	APR	2 3 2018		─ Will Cores be taken?	No
Residential ba	S Ve (APR	2 3 2018	3		No
Bottom Hole Location: KCC DKT#: Residential Ga				Will Cores be taken? If Yes, proposed zone	No
Residential La	WIC	HITA. KS	A	Will Cores be taken? If Yes, proposed zone: AFFIDAVIT	No
Residential ba	WICI affirms that the d	HITA. KS rilling, compl	A letion and eventual	Will Cores be taken? If Yes, proposed zone	No —
Residential La	WICI affirms that the d	HITA. KS rilling, compl	A letion and eventual	Will Cores be taken? If Yes, proposed zone: AFFIDAVIT	No
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For KCC Use ONLY
API # 15 - 09/-24496-0000

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Lease: Pearce Well Number: G-1						Lo	Location of Well* County: Johnson			
								4,950 feet from X E / W Line of Section			
Field:		Unki	iown .				_ Se	ec. <u>12</u>	Twp. 15 S. R.22 🔀 E 🔲 W		
Number of QTR/QTR				SW	_ <u>NW</u>	_ sw	Is	Section:	Regular or Irregular		
								Section is lection corne	Irregular, locate well from nearest corner boundary. er used: NE NW SE SW		
		bou locati	may,		æ		PLAT				
					d electrica	al lines, as	required t		lary line. Show the predicted locations of as Surface Owner Notice Act (House Bill 2032). red.		
		:	:	<u> </u>		•	<u>:</u>	:			
		:	:	:		:	:		LEGEND		
		:	:	:		:	:	:	O .Well Location		
		:	:	:		:	:		Tank Battery Location		
		:							Pipeline Location		
		:	•		į	:	Ė		Electric Line Location		
		:	:	:		:	:		Lease Road Location		
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		:	:				:		SEWARD CO. 3390' FEL		

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east'/ west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 July 2014 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Larry & D	onna Pearce	License Number: 35565				
Operator Address: 20315	S. Gardner		Gardner KS 66030			
Contact Person: Larry Pea	rce	Phone Number: 913-856-8502				
Lease Name & Well No.: Pea	arce G	Pit Location (QQQQ):				
Type of Pit:	Pit is:					
Emergency Pit Bum Pit	X Proposed	Existing	Sec. 12 Twp. 15 R. 22 🔀 East 🗌 West			
Settling Pit X Drilling Pit	If Existing, date cor	nstructed:				
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	5,056 Feet from 🔀 East / West Line of Section Johnson County.			
Is the pit located in a Sensitive Ground Water A	vea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)			
Is the bottom below ground level? XYes No	Artificial Liner?	lo	How is the pit lined if a plastic liner is not used? Native Clay			
Pit dimensions (all but working pits):	2 Length (fee	et)12	Width (feet) N/A Steel Pits			
Depth from ground level to deepest point:						
If the pit is lined give a brief description of the li material, thickness and installation procedure.	iner		dures for periodic maintenance and determining acluding any special monitoring.			
Distance to nearest water well within one-mile	of pit:	Depth to shallowest fresh water feet. Source of information.				
✓ NAfeet Depth of water well	feet	measured	well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:			
Producing Formation:		Type of material utilized in drilling/workover:				
Number of producing wells on lease:		Number of working pits to be utilized:				
Barrels of fluid produced daily:		Abandonment procedure: Remove fluids, backfill				
Does the slope from the tank battery allow all s flow into the pit? Yes No	spilled fluids to	Drill pits must be closed within 365 days of spud date.				
I hereby certify that the above statements are true and concert to the best of my knowledge and belief.						
4(18 18 Date		yuu si	gnature of Applicant or Agent			
KCC OFFICE USE ONLY						
Date Received: 4/23/18 Permit Number: 5091-34496-00 Permit Date: 4/23/18 Lease Inspection: Yes X No						

15-091-24496-000

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

. 13.

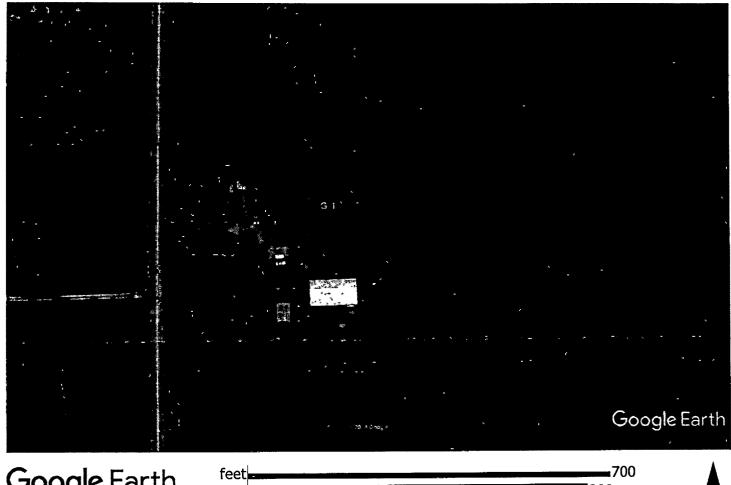
Form KSØNA-f*
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Ca	thodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)				
OPERATOR: License # 35565	Well Location:				
Name: Larry & Donna Pearce	SW SW NW SW Sec. 12 Twp. 15 S. R. 22 X East West				
Address 1: 20315 S. Gardner	County: Johnson				
Address 2:	Lease Name: Pearce Well #: G-1				
City: State: KS Zip: 66030 +					
Contact Person: Larry Pearce	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:				
Phone: (913) 856-8502 Fax: ()	•				
Email Address: NA Received KANSAS CORPORATION COMMISSION					
Surface Owner Information: Name: Larry & Donna Pearce APR 2 3 2018	When filling a Form T1 involving multiple surface survey at the transfer				
Address 1: 20315 S. Gardner CONSERVATION DIVISION WICHITA, KS	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface				
Address 2:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.				
City: Gardner State: KS Zip: 66030 +	,, and a substitution of the substitution of t				
are preliminary non-binding estimates. The locations may be entered on t Select one of the following:	the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.				
I certify that, pursuant to the Kansas Surface Owner Notice Act owner(s) of the land upon which the subject well is or will be loce CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator-name; address; phone number; fax, and	ated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form ing filed is a Form C-1 or Form CB-1, the plat(s) required by this				
I have not provided this information to the surface owner(s). I ack KCC will be required to send this information to the surface owner task, I acknowledge that I must provide the name and address of that I am being charged a \$30.00 handling fee, payable to the KC	er(s). To mitigate the additional cost of the KCC performing this f the surface owner by filling out the top section of this form and				
If choosing the second option, submit payment of the \$30.00 handling fe form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	e with this form. If the fee is not received with this form, the KSONA-1 will be returned.				
Date: Signature of Operator or Agent:	ne best of my knowledge and belief. Title: Ageut				



Google Earth

200 meters

15-091-24496-00-00

Received KANSAS CORPORATION COMMISSION

APR 23 2018

CONSERVATION DIVISION WICHITA, KS