

Amended

* CORRECTED

Received KANSAS CORPORATION COMMISSION

For KCC Use: Effective Date 10-28-2014 District # 3 SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

JUN 02 2015

Form C-1 July 2014

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL CONSERVATION DIVISION WICHITA, KS

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date 10/28/2014 month day year

OPERATOR License# 35122 Name Lakeshore Operating, LLC

Address 1 13505 S Mur-Len Rd. Ste. 105-182

Address 2

City State KS Zip 66062 +

Contact Person Wesley Ketcham

Phone 773 754 6242

CONTRACTOR License# 34036

Name Leis Oil Services, LLC

Well Drilled For: Oil Gas Enh Rec Storage Disposal Seismic Other Well Class: Infield Pool Ext Wildcat Other Type Equipment: Mud Rotary Air Rotary Cable

Operator Well Name Original Completion Date Original Total Depth

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth

Bottom Hole Location

KCC DKT #

* WAS: SW-NW-SW-NE; 165' FWL IS: SW-NW-SW-NE; 2805' FWL

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 6/1/15 Signature of Operator or Agent:

Title: President

For KCC Use ONLY API # 15 - 207-29125-00-00 Conductor pipe required 0 feet Minimum surface pipe required 20 feet per ALT 1 211 Approved by: [Signature] 10-23-2014 / 10-2-2015 This authorization expires: 10-23-2015 Spud date: Agent

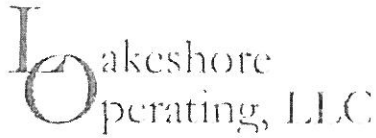
Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 days); - Obtain written approval before disposing or injecting salt water - If well will not be drilled or permit has expired (See authorized expiration date) please check the box below and return to the address below

Well will not be drilled or Permit Expired Date Signature of Operator or Agent

Mail to: KCC - Conservation Division, 266 N Main St, Ste 220, Wichita, KS 67202-1513

21 25 17 E W



15-201-29125-0000

Lakeshore Operating, LLC
13505 S. Mur Len Rd. Ste. 105-182
Olathe, KS 66062

June 1st, 2015

Mr. Rick Hesterman
KCC - Conservation Division / Oil & Gas

Dear Mr. Hesterman,

Enclosed are amendments to two (2) forms C-1 on the Bennett oil lease in Section 21, Township 25 South, Range 17 East, specifically for wells 16 and 18.

The wells in question were drilled by Legend Oil & Gas, Ltd., from whom Lakeshore took over operations on March 27, 2015.

In the process of filing the T-1 forms related to that transfer of operatorship, it was realized that the footage calls for wells 16 and 18 on this lease were incorrect. Specifically, it appears as if Legend called the footages from the west line of the lease, rather than the west line of the quarter-section (the lease is situated in the eastern half of the section, so its western line is in the middle of the section).

The footages for these wells need to be corrected within KCC records to reflect the location of the wells within the lease boundaries so that the T-1 form can be finalized.

Once we discovered these errors, Barbara Montgomery, with the KCC, advised that I should file an amended form C-1 for each well with the corrected footages and should send them to your attention.

If you have any questions, please don't hesitate to call me directly at (773) 754-6242 or contact me via email at Wesley@LakeshoreResourcesLLC.com.

Best Regards,

Wesley K. Ketcham, P.E.
President
Lakeshore Operating, LLC

Received
KANSAS CORPORATION COMMISSION
JUN 02 2015
CONSERVATION DIVISION
WICHITA, KS