Anended

For KCC Use:	10 10 1 11
Effective Date	10-28-2014
District #	3
CCA2 TV	. DNs

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

JUN 0 2 2015

Form C-1

Form must be Typed

NOTICE OF INTENT TO DRILL

CONSERVATION DIVISION Form must be Signed WICHITA, KS All blanks must be Filled

Expected Spud Date 10/28/2014		Spot Description.	
month day	year	# SE NW SW NE Sec 21 Twp 25 S	R 17 E
35122			
OPERATOR: License#		, icar non-	S Line of Sect
Name _Lakeshore Operating, LLC		The regulation of the region o	W Line of Sect
Address 1 13505 S. Mur-Len Rd. Ste. 105-182		Is SECTION Regular Irregular?	
Address 2		(Note: Locate well on the Section Plat on rev	iomo sido)
City Classe State KS Zip. 66	6062 +	County. Woodson	rerse side)
Contact Person Wesley Ketcham			40
Phone 773 754 6242		Lease Name Bennett	Well #: 18
24020		Field Name Humboldt-Chanute	
CONTRACTOR License# 34036		Is this a Prorated / Spaced Field?	Yes X
Name: Leis Oil Services, I.LC		Target Formation(s) Squirrel	
Well Drilled For: Well Class Type	e Equipment	Nearest Lease or unit boundary line (in footage) 165	
		Ground Surface Elevation 1005 (estimated)	feet M
	Mud Rotary		
Gas Storage Pool Ext.	Air Rotary	Water well within one-quarter mile:	Yes X
Disposal Wildcat	Cable	Public water supply well within one mile	Yes X
Seismic ; # of Holes Other		Depth to bottom of fresh water: 100	
Other		Depth to bottom of usable water 200	75A 2 59F 12 7A
		Surface Pipe by Alternate II XII	
lf OWWO: old well information as follows		Length of Surface Pipe Planned to be set 20	
Operator		Length of Conductor Pipe (if any):	a 1000 a 1000 c
Well Name	3000,4000	Projected Total Depth: 900	
	I Danth	Formation at Total Depth Squirrel	Committee of the commit
Original Completion Date: Original Tota	Deptn		
Directional, Deviated or Horizontal wellbore?		Water Source for Drilling Operations:	
	Yes∑No	Well X Farm Pond Other	
If Yes, true vertical depth		DWR Permit #:	
		DVM (1 Chille #.	
		(Note: Apply for Permit with DWR	7)
KCC DKT #.			
KCC DKT# AS: SW- NW-SU-NW; 165 F S: SW- NW-SW-NC; 2805 The undersigned hereby affirms that the drilling, compl	'FWL AF	(Note: Apply for Permit with DWR Will Cores be taken? If Yes, proposed zone:	
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15-207-29125-0000

Lakeshore Operating, LLC 13505 S. Mur Len Rd. Ste. 105-182 Olathe, KS 66062

June 1st, 2015

Mr. Rick Hesterman KCC - Conservation Division / Oil & Gas

Dear Mr. Hesterman,

Enclosed are amendments to two (2) forms C-1 on the Bennett oil lease in Section 21, Township 25 South, Range 17 East, specifically for wells 16 and 18.

The wells in question were drilled by Legend Oil & Gas, Ltd., from whom Lakeshore took over operations on March 27, 2015.

In the process of filing the T-1 forms related to that transfer of operatorship, it was realized that the footage calls for wells 16 and 18 on this lease were incorrect. Specifically, it appears as if Legend called the footages from the west line of the lease, rather than the west line of the quarter-section (the lease is situated in the eastern half of the section, so its western line is in the middle of the section).

The footages for these wells need to be corrected within KCC records to reflect the location of the wells within the lease boundaries so that the T-1 form can be finalized.

Once we discovered these errors, Barbara Montgomery, with the KCC, advised that I should file an amended form C-1 for each well with the corrected footages and should send them to your attention.

If you have any questions, please don't hesitate to call me directly at (773) 754-6242 or contact me via email at <u>Wesley@LakeshoreResourcesLLC.com</u>.

Best Regards,

Wesley K. Ketcham, P.E.

President

Lakeshore Operating, LLC

Received KANSAS CORPORATION COMMISSION

JUN 0 2 2015

CONSERVATION DIVISION WICHITA, KS