For KCC Use: 6 · 2 0 · 0 4 District # ____

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed

3

Dan Lice Aire	(5) days prior to commencing well	
widst be approved by NOO live	Ap 80 N & 80 W of	
Expected Spud Date 6-23-04		ast
month day year	<u>\$w/2</u> - <u>se</u> - <u>ne</u> <u>Sec. ²⁵ Twp. ⁷ S. R. ²¹ </u>	_
OPERATOR: License# 9449 3/30/06	1900 Sec. IWP. S. H. WWW W W W W W W W W W W W W W W W W	est
OI LIMOII. LICEIISE		
Name: Great Eastern Energy and Development Corporation	feet from F W Line of Section Is SECTION Regular Irregular?	
Address: 500 w. Texas Ste 660	is Section Regular irregular?	
City/State/Zip: Midland, Texas 79702 RECEIVED	(Note: Locate well on the Section Plat on reverse side)	
Contact Person: Bill Robinson	County: Graham	
Phone: 432-682-1178 JUN 1 4 2004	Lease Name: Atkisson Well #:1	
CONTRACTOR: License# 30076 KCC WICHITA	Field Name:	
CONTRACTOR: License# 30076 KCC WICHITA Name: A & A Production 4/3005	Is this a Prorated / Spaced Field?	No
Name.	Target Formation(s): arbuckle	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 740	
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation: 2061 feet N	
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:	
OWWO Disposal Wildcat Cable	Public water supply well within one mile:	No
Seismic;# of Holes Other	Depth to bottom of fresh water: 150	
Other	Depth to bottom of usable water: 1000	
	Surface Pipe by Alternate: 1 2	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 200	
Operator:	Total Constitution	
Well Name:	Projected Total Depth: 3800 Formation at Total Depth: granite	
Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	Water Source for Drining Operations: Well Farm Pond Other haul	
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DWR)	
KCC DKT #:	Will Cores be taken?	No
CONDUCTOR PIPE IS REQUIRED ,	If Yes, proposed zone:	1110
IF SURFACE ELEV. IS LESS THAN 2009 FF		
The undersigned hereby affirms that the drilling, completion and eventual p	lugging of this well will comply with K.S.A. 55 et. seq.	
It is agreed that the following minimum requirements will be met:		
 Notify the appropriate district office prior to spudding of well; 		
2. A copy of the approved notice of intent to drill shall be posted on ea		
	et by circulating cement to the top; in all cases surface pipe shall be set	
through all unconsolidated materials plus a minimum of 20 feet into t	ne underlying formation. district office on plug length and placement is necessary <i>prior to plugging</i>	~-
5. The appropriate district office will be notified before well is either plug	gred or production casing is cemented in:	,
	ted from below any usable water to surface within 120 days of spud date.	
Or pursuant to Appendix "B" - Eastern Kansas surface casing order	#133,891-C, which applies to the KCC District 3 area, alternate II cement	ting
	be plugged. In all cases, NOTIFY district office prior to any cementing.	
I hereby certify that the statements made herein are true and to the best of	f my knowledge and belief.	
Date: 6-10-04 Signature of Operator or Agent: 3. X	Title: geologist	
Signature of Operator of Agent.	Title: 900109.0t	
	Remember to:	
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;	l
API # 15 - 065 - 22 987.0000	- File Completion Form ACO-1 within 120 days of spud date;	N
Conductor pipe required NONE feet	File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workeyer or so extension.	S
Minimum surface pipe required 200 feet per Alt. # (2)	 Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; 	1 - 1
Approved by: RSV615-04	Obtain written approval before disposing or injecting salt water.	1
	- If this permit has expired (See: authorized expiration date) please	17
This authorization expires: 2-15-09	check the box below and return to the address below.	1
(This authorization void if drilling not started within 6 months of effective date.)	Well Not Drilled - Permit Expired	1
Spud date: Agent:	Signature of Operator or Agent:	K
	Date:	/~

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -	Location of Well: County: Graham
Operator: Great Eastern Energy and Development Corporation	
Lease: Atkisson	1900 feet from V N / S Line of Section 1070 feet from V E / W Line of Section
Well Number: 1	Sec. <u>25</u> Twp. <u>7</u> S. R. <u>21</u> East ✓ Wes
Field:	
Number of Acres attributable to well:	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

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1980	
SEWARD CO.	

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).