For KCC Use: Effective Date: District #_ SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Must be approved by KCC five	(5) days prior to commencing well	
Expected Spud Date	Spot ✓ East	
month day year	Ap 62' E - NENW - SE Sec. 7 Twp. 32 S. R. 17 West	
OPERATOR: License#	2258feet from N / ✓ S Line of Section	
Loraine G. Cleaver dha Loraine Cleaver Oil Company	1650feet from ✓ E / W Line of Section	
Address: 700 Texas Road City/State/Zip: Colony, KS 66015	Is SECTION RegularIrregular?	
City/State/Zip: Colony, KS 66015	(Note: Locate well on the Section Plat on reverse side)	
Contact Person: Betty Thornhill	County: Montgomery	
Phone: (620) 365-2515	Lease Name: Robert Housel Well #: 16	
130	Field Name: Coffeyville - Cherryvale	
CONTRACTOR: License# 6056	Is this a Prorated / Spaced Field?	
Name: Loraine G. Cleaver dba Loraine Cleaver Oil Company	Target Formation(s): Bartlesville	
Well Drilled For: Well Class: Type Equipment	Nearest Lease or unit boundary: 382'	
Oil Enh Rec Infield Mud Beary	Ground Surface Elevation: n/a feet MSL	
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile: Yes ✓ No	
OWWO Disposal Wildcat Cable	Public water supply well within one mile: Yes V No	
Seismic: # of Holes Other	Depth to bottom of fresh water: 100+	
Other	Depth to bottom of usable water: 200+	
	Surface Pipe by Alternate: 1 2	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20'	
Operator:	Length of Conductor Pipe required: none	
Well Name:	Projected Total Depth: 900'	
Original Completion Date:Original Total Depth:	Formation at Total Depth.	
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Water Source for Drilling Operations:	
RECEIVED —	Well ✓ Farm Pond Other	
If Yes, true vertical depth: KANSAS CORPORATION COMMISSION	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DWR)	
KCC DKT #: JUN 2 4 2004	Will Cores be taken? ✓ Yes No	
	If Yes, proposed zone: Bartlesville	
CONSERVATE CIVES AFF	IDAVIT	
The undersigned hereby affirms that the drilling, completion and eventual p	lugging of this well will comply with K.S.A. 55 et. seg.	
It is agreed that the following minimum requirements will be met:		
Notify the appropriate district office <i>prior</i> to spudding of well;		
 Notify the appropriate district office prior to spadding or well, A copy of the approved notice of intent to drill shall be posted on ea 	ch drilling rig:	
	et by circulating cement to the top; in all cases surface pipe shall be set	
through all unconsolidated materials plus a minimum of 20 feet into t		
4. If the well is dry hole, an agreement between the operator and the c	district office on plug length and placement is necessary prior to plugging;	
5. The appropriate district office will be notified before well is either plug		
	ted from below any usable water to surface within 120 days of spud date.	
· · · · · · · · · · · · · · · · · · ·	#133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing.	
I hereby certify that the statements made herein are true and to the best of		
n lune 24 2004	ma What da - Agent	
Date: June 24, 2004 Signature of Operator or Agent:	na Manda Title: Agent	
Provide American Control of the Cont	Remember to:	
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;	
API # 15 - 125 - 30582 - 000	- File Completion Form ACO-1 within 120 days of spud date;	
4/24/	- File acreage attribution plat according to field proration orders;	
20	 Notify appropriate district office 48 hours prior to workover or re-entry; 	
Minimum surface pipe required 20 feet per Alt. 4 (2)	- Submit plugging report (CP-4) after plugging is completed;	
Approved by: KJY 6-24-04	- Obtain written approval before disposing or injecting salt water.	
This authorization expires: 12-24, 04	- If this permit has expired (See: authorized expiration date) please	
(This authorization void if drilling not started within 6 months of effective date.)	check the box below and return to the address below.	
	Well Not Drilled - Permit Expired	
Spud date: Agent:	Signature of Operator or Agent:	

Date:

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

ocation of Well: County: Montgomery
2258 feet from N / ✓ S Line of Section
1650 feet from 🗸 E / W Line of Section
Sec. 7 Twp. 32 S. R. 17 Fast Wes
s Section: Regular or Irregular f Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW
1 Si

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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			3390,
			: : :
			SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).