

CHANGED FROM  
ALT-1 to ALT-2

# CORRECTED

For KCC Use: 4-26-04  
Effective Date: \_\_\_\_\_  
District # 4  
SGA?  Yes  No

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1

September 1999

Form must be Typed

Form must be Signed

All blanks must be Filled

### NOTICE OF INTENT TO DRILL - REVISED

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 07 01 2004  
month day year

Spot 90'N + 90'W of  East  
W/2 NE SE Sec. 27 Twp. 15 S. R. 12  West  
2070 feet from (S) (circle one) Line of Section  
1080 feet from (E) (circle one) Line of Section

OPERATOR: License# 31652  
Name: Norstar Petroleum Inc.  
Address: 5 Inverness Drive East, Suite 120  
City/State/Zip: Englewood, CO 80112  
Contact Person: Per Burchardt  
Phone: (303) 925-0696

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JUN 25 2004

KCC WICHITA

CONTRACTOR: License# 31548  
Name: Discovery Drilling

Is SECTION  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Russell  
Lease Name: Janne Well #: 1-27  
Field Name: Hall Gurney

Is this a Prorated / Spaced Field?  Yes  No  
Target Formation(s): LKC-Arbuckle  
Nearest Lease or unit boundary: 420'  
Ground Surface Elevation: 1253' feet MSL

Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 180 ft.  
Depth to bottom of usable water: 380 ft.

Surface Pipe by Alternate: X 1 X 2 Per Op 6-28-04  
Length of Surface Pipe Planned to be set: 675 ft.

Length of Conductor Pipe required: 0 NONE  
Projected Total Depth: 3250 ft.

Formation at Total Depth: Arbuckle  
Water Source for Drilling Operations:  
Well  Farm Pond  Other

DWR Permit #: \_\_\_\_\_  
(Note: Apply for Permit with DWR )

Will Cores be taken?  Yes  No  
If Yes, proposed zone: \_\_\_\_\_

Well Drilled For: Well Class: Type Equipment:  
 Oil  Enh Rec  Infield  Mud Rotary  
 Gas  Storage  Pool Ext.  Air Rotary  
 OWWO  Disposal  Wildcat  Cable  
 Seismic; # of Holes  Other  
 Other

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No

If Yes, true vertical depth: \_\_\_\_\_

Bottom Hole Location: \_\_\_\_\_

KCC DKT #: \_\_\_\_\_

WAS: 1970' FSL, 1030' FEL  
IS: 2070' FSL, 1080' FEL

### AFFIDAVIT

~~X WAS: ALT-1 SURFACE PIPE~~  
IS: ALT-2 SURFACE PIPE

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 6/22/04 Signature of Operator or Agent: [Signature] Title: RESIDENT

For KCC Use ONLY  
API # 15 - 167-2325400.00  
Conductor pipe required NONE feet  
Minimum surface pipe required 200 feet per Alt. 2  
Approved by: RJP 4-21-04 RJP 6-29-04  
This authorization expires: 10-21-04  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

### Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

27 15 120

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

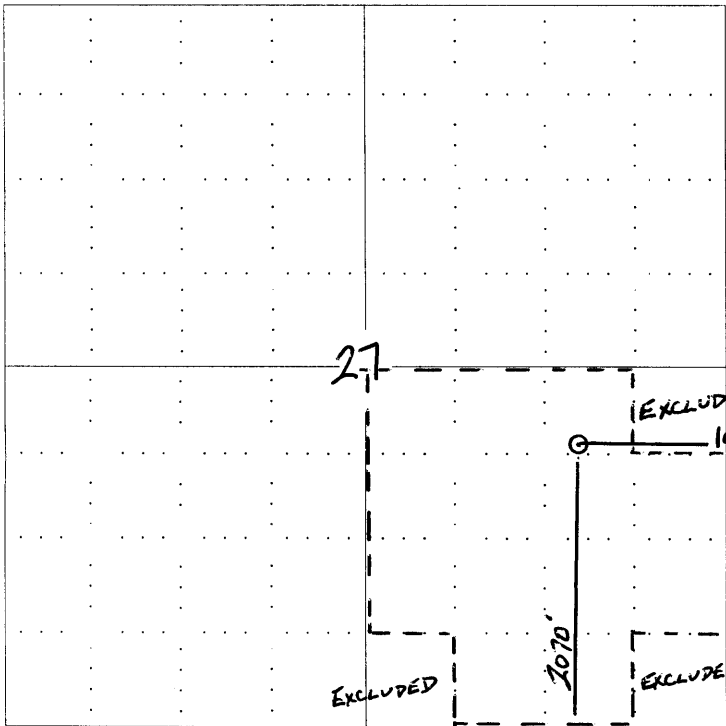
**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - \_\_\_\_\_  
 Operator: Norstar Petroleum Inc.  
 Lease: Janne  
 Well Number: 1-27  
 Field: Hall Gurney  
 Number of Acres attributable to well: \_\_\_\_\_  
 QTR / QTR / QTR of acreage: W/2 - NE - SE

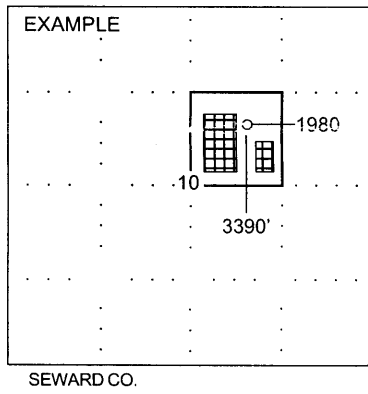
Location of Well: County: Russell  
 \_\_\_\_\_  
 2070 \_\_\_\_\_ feet from (S) / N (circle one) Line of Section  
 1080 \_\_\_\_\_ feet from (E) / W (circle one) Line of Section  
 Sec. 27 Twp. 15 S. R. 12  East  West  
 Is Section  Regular or \_\_\_\_\_ Irregular  
**If Section is Irregular, locate well from nearest corner boundary.**  
 Section corner used: \_\_\_NE \_\_\_NW \_\_\_SE \_\_\_SW

**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



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**NOTE: In all cases locate the spot of the proposed drilling locaton.**

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).