

- Correction -

\* CORRECTED

For KCC Use: 12-6-2010  
Effective Date: 3  
District # 3  
SGA? ☐ Yes ☐ No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form C-1  
July 2014

Form must be Typed  
Form must be Signed  
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well  
Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: month day year

OPERATOR: License# 32218  
Name: TDR Construction, Inc.  
Address 1: PO Box 339  
Address 2:  
City: Louisburg State: KS Zip: 66053  
Contact Person: Lance Town  
Phone: 913-710-5400  
CONTRACTOR: License# 33715  
Name: Town Oilfield Service

Well Drilled For: Well Class Type Equipment  
☒ Oil ☐ Enh Rec ☒ Infield ☐ Mud Rotary  
☐ Gas ☐ Storage ☐ Pool Ext ☒ Air Rotary  
☐ Seismic: # of Holes ☐ Wildcat ☐ Cable  
☐ Other: ☐ Other

☐ If OWWO: old well information as follows

Operator:  
Well Name:  
Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? ☐ Yes ☐ No

If Yes, true vertical depth

Bottom Hole Location:

KCC DKT # 17-CONS-3523-CWLE

Spot Description:  
\* NW - SW SE SW Sec 32 Twp 15 S R 21 ☒ E ☐ W  
543 feet from ☐ N / ☒ S Line of Section  
3,891 feet from ☒ E / ☐ W Line of Section

Is SECTION: ☐ Regular ☐ Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Franklin  
Lease Name: Duffy Well # 31  
Field Name: Paola-Rantoul  
Is this a Prorated / Spaced Field? ☐ Yes ☐ No

Target Formation(s): Squirrel  
Nearest Lease or unit boundary line (in footage) 115

Ground Surface Elevation: 1032 feet MSL

Water well within one-quarter mile: ☐ Yes ☒ No

Public water supply well within one mile: ☐ Yes ☒ No

Depth to bottom of fresh water: 100

Depth to bottom of usable water: 200

Surface Pipe by Alternate ☐ I ☒ II

Length of Surface Pipe Planned to be set: 20

Length of Conductor Pipe (if any):

Projected Total Depth: 800

Formation at Total Depth: Squirrel

Water Source for Drilling Operations:

☐ Well ☐ Farm Pond ☒ Other Haul

DWR Permit #

(Note: Apply for Permit with DWR ☐)

Will Cores be taken? ☐ Yes ☒ No

If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 7/5/17 Signature of Operator or Agent: Title: Agent

For KCC Use ONLY  
API # 15 - 059-25525-0000  
Conductor pipe required 0 feet  
Minimum surface pipe required 20 feet per ALT. ☐ I ☒ II  
Approved by: 12/1/2010 / 7-11-2017  
This authorization expires: 12-1-2011  
(This authorization void if drilling not started within 12 months of approval date)  
Spud date: Agent:

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below

☐ Well will not be drilled or Permit Expired Date: Signature of Operator or Agent

Mail to: KCC - Conservation Division,  
266 N Main St, Ste 220, Wichita, KS 67202-1513

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JUL 11 2017

CONSERVATION DIVISION  
WICHITA, KS

32 15 21 ☒ E ☐ W

For KCC Use ONLY

API # 15 - \_\_\_\_\_

**CORRECTED****IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: TDR Construction, Inc.  
 Lease: Duffy  
 Well Number: 31  
 Field: Paola-Rantoul

Number of Acres attributable to well: \_\_\_\_\_

QTR/QTR/QTR/QTR of acreage: SW - NW - SE - SWNW SW

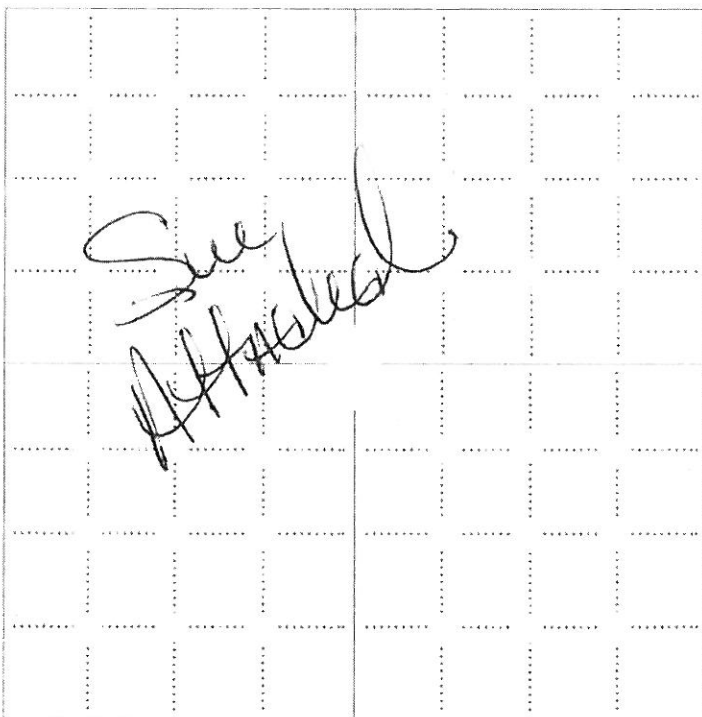
Location of Well. County: Franklin  
543 feet from ☐ N / ☒ S Line of Section  
3,891 feet from ☐ E / ☐ W Line of Section  
 Sec. 32 Twp. 15 S. R. 21 ☒ E ☐ W

Is Section: ☐ Regular or ☐ Irregular

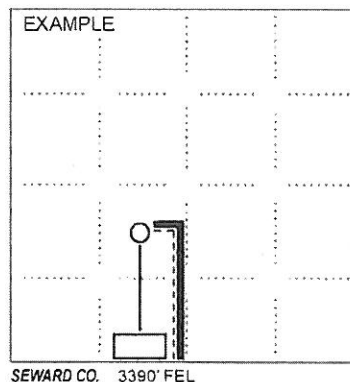
If Section is Irregular, locate well from nearest corner boundary.

Section corner used ☐ NE ☐ NW ☐ SE ☐ SW**PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2008).  
 You may attach a separate plat if desired.

**LEGEND**

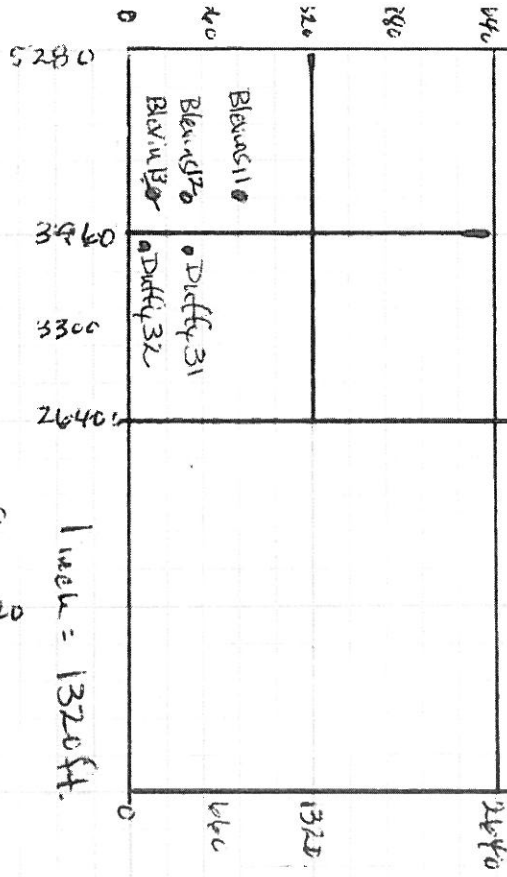
- ☐ Well Location
- ☐ Tank Battery Location
- ☐ Pipeline Location
- ☐ Electric Line Location
- ☐ Lease Road Location

**NOTE: In all cases locate the spot of the proposed drilling location.****In plotting the proposed location of the well, you must show:**

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- The distance of the proposed drilling location from the south / north and east / west outside section lines.
- The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).
- The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

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Duffy map 2017



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**KU** SCHOOL OF  
ENGINEERING  
The University of Kansas

The University of Kansas School of Engineering

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*- Correction -*

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION**

**CORRECTED**

Form CDP-1  
July 2014  
Form must be Typed

**APPLICATION FOR SURFACE PIT**

*Submit in Duplicate*

Operator Name: <b>TDR Construction, Inc.</b>		License Number: <b>32218</b>
Operator Address: <b>PO Box 339</b>		<b>Louisburg KS 66053</b>
Contact Person: <b>Lance Town</b>		Phone Number: <b>913-710-5400</b>
Lease Name & Well No.: <b>Duffy 31</b>		Pit Location (OOOQ): <i>SW NW SE SW</i> Sec <u>32</u> Twp. <u>15</u> R. <u>21</u> <input checked="" type="checkbox"/> East <input type="checkbox"/> West <u>543</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>3,891</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Franklin</b> County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>100</b> (bbls)
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>Native Clay</b>
Pit dimensions (all but working pits): <u>8</u> Length (feet) <u>12</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>5</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
		<b>Received</b> <b>KANSAS CORPORATION COMMISSION</b> <b>JUL 11 2017</b> <b>CONSERVATION DIVISION</b> <b>WICHITA, KS</b>
Distance to nearest water well within one-mile of pit: <u>NA</u> feet    Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>Fresh water</u> Number of working pits to be utilized: <u>2</u> Abandonment procedure: <u>Remove fluids, backfill</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. <div style="display: flex; justify-content: space-between; align-items: flex-end;"> <div style="text-align: center;"> <u>7/5/17</u> Date         </div> <div style="text-align: center;">  Signature of Applicant or Agent         </div> </div>		

**KCC OFFICE USE ONLY**

☐ Liner    ☐ Steel Pit    ☐ RFAC    ☐ RFAS

Date Received: \_\_\_\_\_ Permit Number: \_\_\_\_\_ Permit Date: \_\_\_\_\_ Lease Inspection: ☐ Yes ☐ No

Mail to: KCC - Conservation Division, 266 N Main St, Ste 220, Wichita, KS 67202-1513

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KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2014

Form Must Be Typed  
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**CERTIFICATION OF COMPLIANCE WITH THE  
KANSAS SURFACE OWNER NOTIFICATION ACT**

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent);  
T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).*

*Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed: ☒ C-1 (Intent) ☐ CB-1 (Cathodic Protection Borehole Intent) ☐ T-1 (Transfer) ☐ CP-1 (Plugging Application)

OPERATOR: License # 32218  
Name: TDR Construction, Inc.  
Address 1: PO Box 339  
Address 2:  
City: Louisburg State: KS Zip: 66053 +  
Contact Person: Lance Town  
Phone: ( 913 ) 710-5400 Fax: ( )  
Email Address: NA

Well Location:  
SW NW SE SW Sec. 32 Twp. 15 S. R. 21 ☒ East ☐ West  
County: Franklin  
Lease Name: Duffy Well #: 31

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

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**Surface Owner Information:**

Name: Lester Town  
Address 1: 15945 W. 288th St.  
Address 2:  
City: Louisburg State: KS Zip: 66071 +

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

☒ I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.

☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 7/5/17 Signature of Operator or Agent: [Signature] Title: Agent