

For KCC Use:	1262010
Effective Date	120000
District #	
SGA2 M	is \square No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1

July 2014 Form must be Typed

Must b Form KSONA-1, Certification of Co	NOTICE OF INT be approved by KCC five (5 compliance with the Kansas Su	5) days prior to commencing well rface Owner Notification Act, MUST be submitte	All blanks must be Filled d with this form.
Expected Spud Date:		Spot Description:	
month day	year 🔏	SW SE SW Sec 32 Twp	15 0 0 21
32218		(0/0/0/0) 176 Sec <u>sec wp</u> (wp	15 S R 21 XE W
OPERATOR: License#	Mar. 4.5 M. Mar. 4.1. Mar. 1018. Mar. 1018. Mar. 1.		N / X S Line of Section X E / W Line of Section
Name TDR Construction, Inc.	***		X E / W Line of Section
Address 1 PO Box 339		Is SECTION: Regular Irregular?	
Address 2 City Louisburg State KS Zir	CCOE2	(Note: Locate well on the Section F	Plat on reverse side)
City: Louisburg State: KS Zip Contact Person: Lance Town) 60053 +	County: Franklin	
Phone. 913-710-5400	The second secon	Lease Name: Duffy	
	1 4 4 1 W 1 1 W 1 1 W 1 W 1 W 1 W 1 W 1	Field Name Paola-Rantoul	
CONTRACTOR: License# 33715		Is this a Prorated / Spaced Field?	Yes No
Name Town Oilfield Service		Target Formation(s) Squirrel	
Well Drilled For: Well Class:	Type Equipment:	Nearest Lease or unit boundary line (in footage)) 111
XOil Enh Rec XInfield	Mud Rotary	Ground Surface Elevation 1033	feet MSL
Gas Storage Pool Ext.	Air Rotary	Water well within one-quarter mile:	Yes No
Disposal Wildcat	Cable	Public water supply well within one mile:	Yes X No
Seismic : # of Holes Other		Depth to bottom of fresh water.	100
Other		Depth to bottom of usable water	200
	The state of the s	Surface Pipe by Alternate.	
If OWWO: old well information as follows:			20
Operator		Length of Conductor Pipe (if any): NA	
Well Name	The state of the s	Projected Total Depth: 800	
	Total Depth	Formation at Total Depth: Squirrel	77
3		Water Source for Drilling Operations	
Directional, Deviated or Horizontal wellbore?	Yes No	Well Farm Pond XOther:	Haul
If Yes, true vertical depth:	AND THE STREET, STREET	DWR Permit #	
Detter Hele Leasting			
Bottom Hole Location:	LWLE	(Note: Apply for Permit with	DWR ()
KCC DKT# 17-CONS-3523-6	LWLE	MAGU Caran ha talang	TOWR ()
KCC DKT# 17~CONS-3525~	3795 FEL, NLUB	MAGU Caran ha talang	~ ~ ~
KCC DKT# 17~CONS-3525~	3795 FEL NLUB 2	Will Cores be taken?	Yes No
KCC DKT# 17~CONS-3523~C 6: NW-SW-SE-SW 485'F5L, 5: SW-5W-SE-SW 176'FSL, 389.	3795 FEL, NLUB 2 3 FEL, NLUB 111 AFFIE	Will Cores be taken? Yes, proposed zone	Yes No Received KANSAS CORPORATION CO
KCC DKT# 17~CONS-3523~66: NW-SW-SE-SW 485'F5L。 SW-SW-SE-SW 176'FSL。385 The undersigned hereby affirms that the drilling.co	3795 FEL, NLUB 3 3 FEL, NLUB 110 AFFIC Ompletion and eventual plugg	Will Cores be taken? Yes, proposed zone	Yes No Received KANSAS CORPORATION CO
KCC DKT# $17 \sim CONS - 3 \leq 23 \sim CONS - 3 \sim CONS - $	3795 FEL, NLUB 23 FEL, NLUB 211 AFFIC completion and eventual plugg ts will be met:	Will Cores be taken? Yes, proposed zone	Yes No Received KANSAS CORPORATION CO
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Mail to: KCC - Conservation Division, 266 N Main St, Ste 220, Wichita, KS 67202-1513

For KCC Use ONLY	
API # 15	



IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

r; TDR Construction, Inc. Duffy	Location of Well: County: Franklin 176 feet from N / S Line of Section
mber: 32	3.893 feet from X E / W Line of Section
Paola-Rantoul	Sec. 32 Twp. 15 S. R 21 X E W
of Acres attributable to well: R/QTR/QTR of acreage: مسلط - SW - SE - SW	Is Section: Regular or Irregular
نبك	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW
	LAT ease or unit boundary line. Show the predicted locations of
lease roads, tank batteries, pipelines and electrical lines, as req	quired by the Kansas Surface Owner Notice Act (House Bill 2032) eparate plat if desired.
	LEGEND
	EEGEND
	O Well Location
	Tank Battery Location
C 12	Pipeline Location
See	Electric Line Location Lease Road Location
Jako .	Eease Road Location
	EXAMPLE
	1980°FSL
	SEWARD CO. 3390' FEL

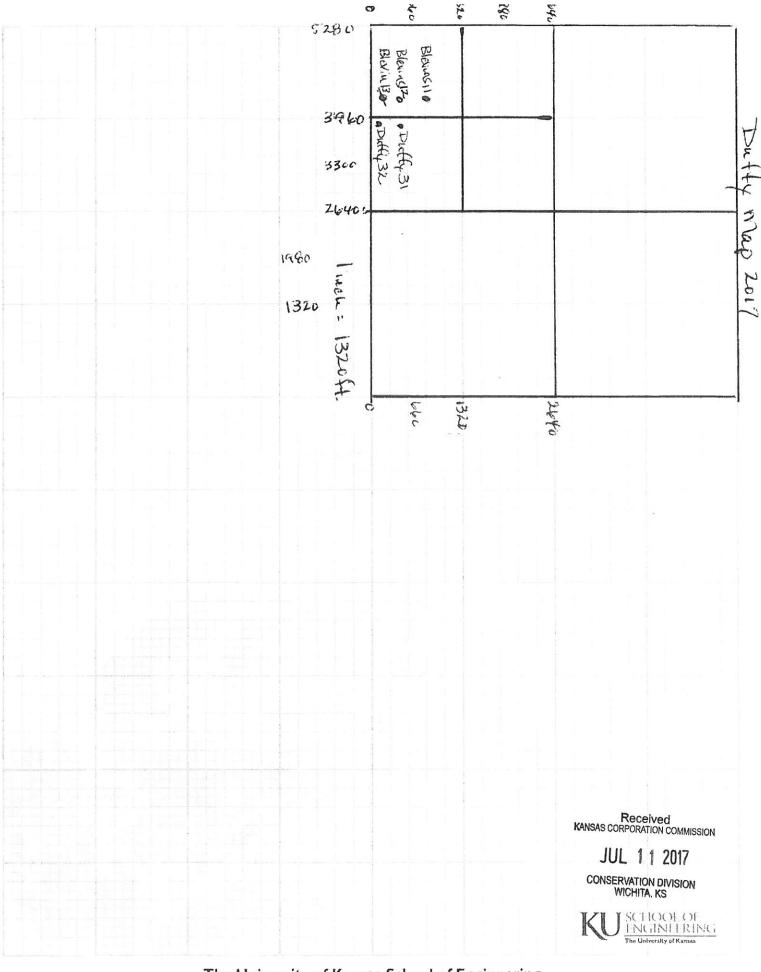
In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.

CONSERVATION DIVISION WICHITA, KS

JUL 1 1 2017

- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3 The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached; (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.





KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1
July 2014
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: TDR Construction, In	c.		License Number: 32218
Operator Address: PO Box 339			Louisburg KS 66053
Contact Person: Lance Town			Phone Number: 913-710-5400
Lease Name & Well No.: Du	ffy	32	Pit Location (QQQQ):
Type of Pit:	Pit is:	***************************************	SW SE SW
Emergency Pit Burn Pit	Proposed	Existing	Sec. 32 Twp 15 R. 21 X East West
Settling Pit X Drilling Pit	If Existing, date con	nstructed:	176 Feet from North / X South Line of Section
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	3,893 Feet from X East / West Line of Section Franklin County
Is the pit located in a Sensitive Ground Water A	vrea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level? XYes No	Artificial Liner?	4o	How is the pit lined if a plastic liner is not used? Native Clay
Pit dimensions (all but working pits):	Length (fee	et)12	Width (feet) N/A: Steel Pits
Depth fro	om ground level to dee	epest point:	5 (feet) No Pit
If the pit is lined give a brief description of the li material, thickness and installation procedure.	ner		dures for periodic maintenance and determining icluding any special monitoring.
Distance to nearest water well within one-mile of	of pit:	Contract programme of the contract of the cont	west fresh walerfeet.
NA feet Depth of water well	feet	Source of inforr measured	nation: well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY:	10-18-1 Prof. (10-18-18-18-18-18-18-18-18-18-18-18-18-18-	Drilling, Worke	ver and Haul-Off Pits ONLY:
Producing Formation:	The Wall World Art and wall was not been	Type of materia	utilized in drilling/workover:
Number of producing wells on lease:		Number of worl	ring pits to be utilized.
Barrels of fluid produced daily:	anders to	Abandonment p	Remove fluids, backfill
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	Drill pits must b	e closed within 365 days of spud date. Received
I hereby certify that the above statem	ents are true and con	rect to the best of	
7/5/17 Date		yuu (JUL 1 1 2017 CONSERVATION DIVISION WICHITA, KS
	-кес (OFFICE USE OF	Liner Steel Pit RFAC RFAS
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT



This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32218	Well Location:
Name: TDR Construction, Inc.	SW_SE_SW Sec. 32 Twp. 15 S. R. 21 X East West
Address 1: PO Box 339	County: Franklin
Address 2:	Lease Name: Duffy Well #: 32
City: Louisburg State: KS Zip: 66053	
Contact Person: Lance Town	the lease below:
Phone: (913) 710-5400 Fax: ()	
Email Address: NA	
Surface Owner Information:	
Name: Lester Town	When filing a Form T-1 involving multiple surface owners, attach an additiona
Address 1: 15945 W. 288th	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
the KCC with a plat showing the predicted locations of lease roads,	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat ed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca the KCC with a plat showing the predicted locations of lease roads,	tank batteries, pipelines, and electrical lines. The locations shown on the plat
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cashe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will the subject well in the subject well in the subject well is or will the subject well in the subject well	tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The form C-1 plat, Form CB-1 plat may be submitted. The form CB-1 plat may be submitted. The form CB-1 plat may be submitted.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will the CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, father that I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface.	tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Dee Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form bring filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address. I acknowledge that, because I have not provided this information, the electron of the world of the surface owner by filling out the top section of this form and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will the CP-1 that I am filing in connection with this form; 2) if the location form; and 3) my operator name, address, phone number, fare I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and addit that I am being charged a \$30.00 handling fee, payable to the surface of the surface of the surface owner(s).	tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The form CB-1 plat plat plate p

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