

For KCC Use: 9-17-2016  
 Effective Date: \_\_\_\_\_  
 District # 4  
 SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION

Form C-1  
 July 2014

Form must be Typed  
 Form must be Signed  
 All blanks must be Filled

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well  
 Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: SEPTEMBER 09, 2016  
month day year

OPERATOR: License# 35125  
 Name: STROKE OF LUCK ENERGY & EXPLORATION, LLC  
 Address 1: P.O. BOX 98  
 Address 2: \_\_\_\_\_  
 City: TECUMSEH State: KS Zip: 66542 +  
 Contact Person: KEN WALKER  
 Phone: 785-925-2582

CONTRACTOR: License# 34743  
 Name: WHITE KNIGHT DRILLING LLC

Well Drilled For:	Well Class.	Type Equipment.
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> Seismic	<input checked="" type="checkbox"/> Infield	<input type="checkbox"/> Cable
<input type="checkbox"/> Other:	<input type="checkbox"/> Pool Ext	
	<input type="checkbox"/> Disposal	
	<input type="checkbox"/> Wildcat	
	<input type="checkbox"/> Other	

If OWWO: old well information as follows

Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No  
 If Yes, true vertical depth: \_\_\_\_\_  
 Bottom Hole Location: \_\_\_\_\_  
 KCC DKT #: \_\_\_\_\_

Spot Description: NW OF SW OF NW 1/4  
 (Q/Q/Q/Q) - NW - SW - NW Sec. 9 Twp. 9 S R. 19  E  W  
 1620 feet from  N /  S Line of Section  
 600 feet from  E /  W Line of Section

Is SECTION:  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: ROOKS  
 Lease Name: MCCLELLAN LEASE Well #: 01-0916  
 Field Name: MCCLELLAN

Is this a Prorated / Spaced Field?  Yes  No  
 Target Formation(s): LANSING / KANSAS CITY, ARBUCKLE

Nearest Lease or unit boundary line (in footage): 600  
 Ground Surface Elevation: 2035 feet MSL

Water well within one-quarter mile:  Yes  No  
 Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 180  
 Depth to bottom of usable water: ~~700~~ 780

Surface Pipe by Alternate:  I  II  
 Length of Surface Pipe Planned to be set: 250

Length of Conductor Pipe (if any): \_\_\_\_\_  
 Projected Total Depth: 3600  
 Formation at Total Depth: ARBUCKLE

Water Source for Drilling Operations:  
 Well  Farm Pond  Other

DWR Permit # Apply if needed  
 (Note: Apply for Permit with DWR )

Will Cores be taken?  Yes  No  
 If Yes, proposed zone: \_\_\_\_\_

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. Received  
 It is agreed that the following minimum requirements will be met. KANSAS CORPORATION COMMISSION

SEP 09 2016  
 CONSERVATION DIVISION  
 WICHITA, KS

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be posted** on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top, in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 09/08/2016 Signature of Operator or Agent \_\_\_\_\_

Title: MEMBER

For KCC Use ONLY  
 API # 15 - 163-24322-0000  
 Conductor pipe required None feet  
 Minimum surface pipe required 200 feet per ALT  I  II  
 Approved by: KWA 9-12-2016  
 This authorization expires: 9-12-2017  
 (This authorization void if drilling not started within 12 months of approval date)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

**Remember to:**

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: \_\_\_\_\_  
 Signature of Operator or Agent \_\_\_\_\_

Mail to: KCC - Conservation Division,  
 266 N Main St, Ste 220, Wichita, KS 67202-1513

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SEP 09 2016

CONSERVATION DIVISION  
WICHITA, KS

For KCC Use ONLY  
API # 15 - 16324322-0000

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: STROKE OF LUCK ENERGY & EXPLORATION, LLC  
Lease: MCCLELLAN LEASE  
Well Number: 01-0916  
Field: MCCLELLAN

Location of Well. County: ROOKS  
1,620 feet from  N /  S Line of Section  
600 feet from  E /  W Line of Section  
Sec 9 Twp. 9 S. R. 19  E  W

Number of Acres attributable to well:  
QTR/QTR/QTR/QTR of acreage: - NW - SW - NW

Is Section:  Regular or  Irregular

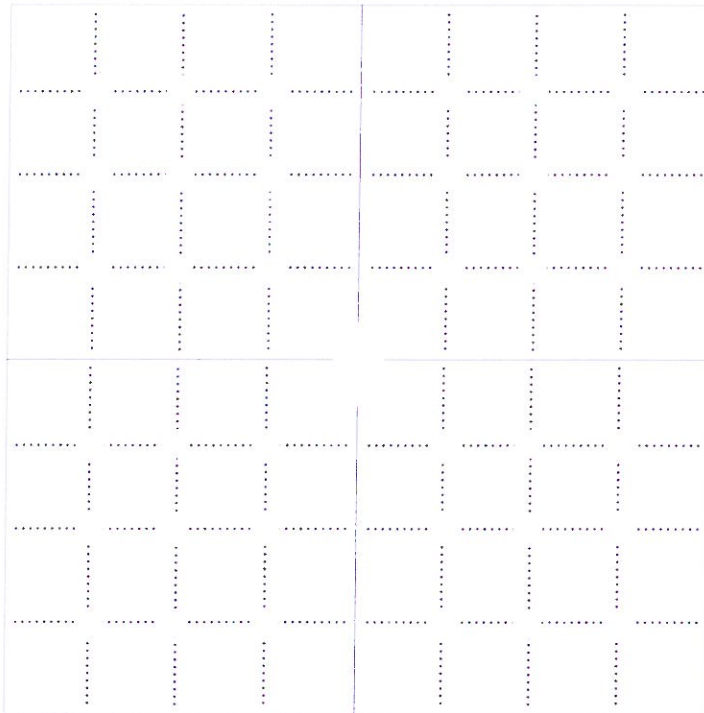
**If Section is Irregular, locate well from nearest corner boundary.**

Section corner used:  NE  NW  SE  SW

**PLAT**

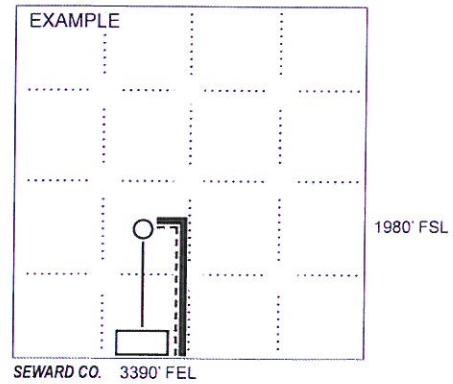
Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



**LEGEND**

- Well Location
- Tank Battery Location
- Pipeline Location
- - - - Electric Line Location
- Lease Road Location



**NOTE: In all cases locate the spot of the proposed drilling location.**

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage)
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

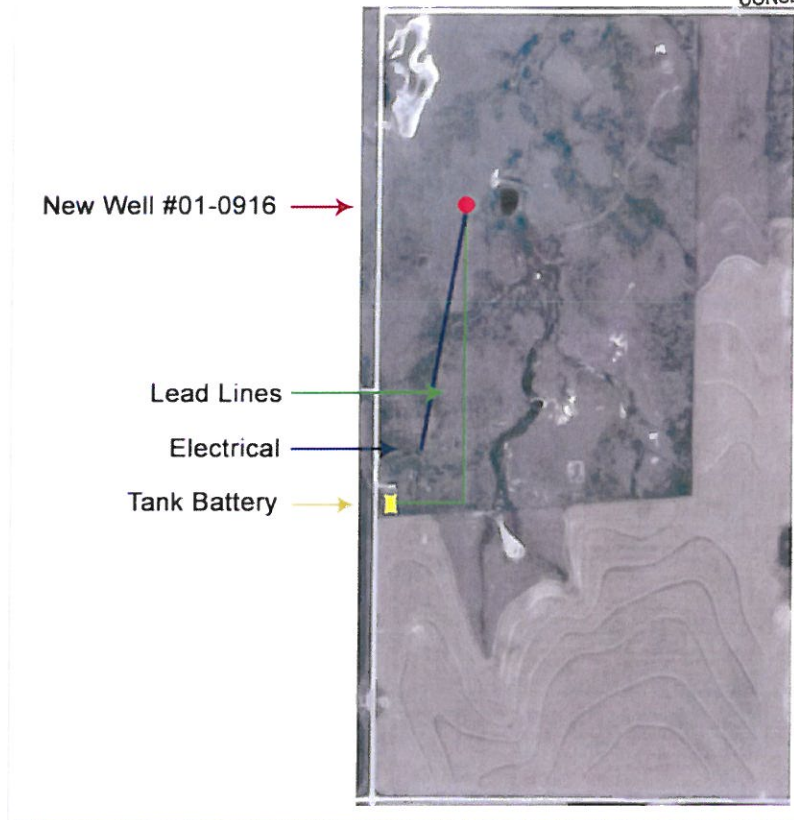
Operator: STROKE OF LUCK ENERGY & EXPLORATION, LLC  
 Lease: MCCLELLAN LEASE  
 Well Number: 01-0916  
 Field: MCCLELLAN

Location of Well: County: ROOKS  
1,820 feet from  N /  S Line of Section  
600 feet from  E /  W Line of Section  
 Sec. 9 Twp. 9 S. R. 19  E  W

Number of Acres attributable to well: \_\_\_\_\_  
 QTR/QTR/QTR/QTR of acreage: \_\_\_\_\_ - NW - SW - NW

Is Section:  Regular or  Irregular

Received  
KANSAS CORPORATION COMMISSION  
SEP 09 2016  
CONSERVATION DIVISION  
WICHITA, KS



15-163-24322-0000

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form KSONA-1  
July 2014

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE  
KANSAS SURFACE OWNER NOTIFICATION ACT**

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # 35125  
Name: STROKE OF LUCK ENERGY & EXPLORATION, LLC  
Address 1: P.O. BOX 98  
Address 2:  
City: TECUMSEH State: KS Zip: 66542 +  
Contact Person: KEN WALKER  
Phone: ( 785 ) 925-2582 Fax: ( )  
Email Address: KEN.SOLEE@YAHOO.COM

Well Location:  
\_NW\_SW\_NW Sec. 9 Twp. 9 S. R. 19  East  West  
County: ROOKS  
Lease Name: MCCLELLAN LEASE Well #: 01-0916

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

Received  
KANSAS CORPORATION COMMISSION

SEP 09 2016

**Surface Owner Information:**

Name: MCCLELLAN FARMS - C/O MIKE MCCLELLAN  
Address 1: P.O. BOX 33  
Address 2:  
City: PALCO State: KS Zip: 67657 +

CONSERVATION DIVISION  
WICHITA, KS

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.

I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 09/08/2016 Signature of Operator or Agent:  Title: MEMBER

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
July 2014  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>STROKE OF LUCK ENERGY &amp; EXPLORATION, LLC</b>		License Number: <b>35125</b>
Operator Address: <b>P.O. BOX 98</b>		<b>TECUMSEH KS 66542</b>
Contact Person: <b>KEN WALKER</b>		Phone Number: <b>785-925-2582</b>
Lease Name & Well No.: <b>MCCLELLAN LEASE 01-0916</b>		Pit Location (QQQQ):  Sec. <b>9</b> Twp. <b>9</b> R. <b>19</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>1,580</b> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <b>660</b> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <b>ROOKS</b> County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>500</b> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>NATIVE CLAY</b>
Pit dimensions (all but working pits): <b>80</b> Length (feet) <b>80</b> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <b>4</b> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.  <div align="center">Received KANSAS CORPORATION COMMISSION <b>SEP 09 2016</b> CONSERVATION DIVISION WICHITA, KS</div>
Distance to nearest water well within one-mile of pit _____ feet    Depth of water well _____ feet	Depth to shallowest fresh water Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>DRILLING MUD</b> Number of working pits to be utilized: <b>3</b> Abandonment procedure: <b>ALLOW TO DRY AND BACKFILL</b> Drill pits must be closed within 365 days of spud date.	15-163-24322-0000
I hereby certify that the above statements are true and correct to the best of my knowledge and belief  Date: <u>09/08/2016</u> Signature of Applicant or Agent: 		

<b>KCC OFFICE USE ONLY</b>			
Date Received: <u>9/9/16</u>	Permit Number: _____	Permit Date: <u>9/12/16</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
<input type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS			

Mail to: KCC - Conservation Division, 266 N Main St, Ste 220, Wichita, KS 67202-1513