

**** 2ND 10-7-2014**
CORRECTED
 by Laymon Oil II LLC # 32710

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

*** CORRECTION**

Expected Spud Date: 08/08/88
 month day year
 5115
 OPERATOR: REESE EXPLORATION, INC.
 Name: REESE EXPLORATION, INC.
 Address: 6220 ARLINGTON
 City/State/Zip: RAYTOWN 64133
 Contact Person: L. J. REESE
 Phone: (816) 356-1970
 5661

API Number 15-207-25,561-00-00 ✓
 ** NW-NW-SW-SE
 APP NW-NW-SE 2 26 14 XX East
 ** 1145 2465
 2465 *
 Ft. from South Line of Section
 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 175 feet
 County: WOODSON
 Lease Name: STATE OF KANSAS Well #: 1-88
 Ground surface elevation feet MSL
 Domestic well within 330 feet: yes XX no
 Municipal well within one mile: yes XX no
 Depth to bottom of fresh water: 20
 Depth to bottom of usable water: 225
 Surface pipe by Alternate: 1 XX
 Surface pipe planned to be set: 40
 Conductor pipe required
 Projected Total Depth: 1450 feet
 Formation: BARTLESVILLE

CONTRACTOR: KELLY DOWN DRILLING
 Name: KELLY DOWN DRILLING
 City/State:
 Well Drilled For: Well Class: Type Equipment:
 XX Oil Storage XX Infield XX Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

IF OWWO: old well info as follows:
 Operator
 Well Name
 Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
 Date: 08/03/88 Signature of Operator or Agent: Greg Calman AS AGENT Title:

For KCC Use:
 Conductor Pipe Required feet; Minimum Surface Pipe Required 40 feet per Alt. X 2
 This Authorization Expires 2-3-89 Approved By LKM 9-12-88 DRIG REC'D: 2-3-88
 Date 10-7-2014

EFFECTIVE DATE: 9-8-88

* WAS: 2025' FEL

10-7-2014 ** WAS: 2465' FSL; NW-NW-SE
 IS: 1145 FSL; NW-NW-SW-SE

Received
 KANSAS CORPORATION COMMISSION
 OCT 06 2014
 CONSERVATION DIVISION
 WICHITA, KS

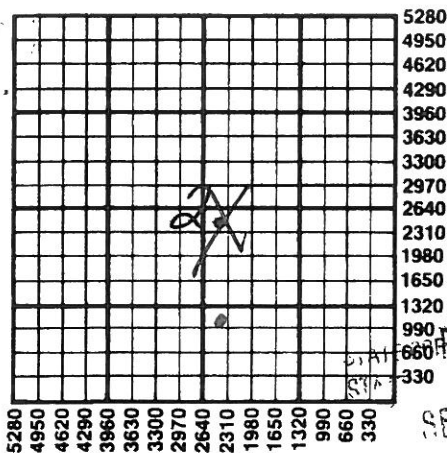
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Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

A Regular Section of Land
1 Mile = 5,280 Ft.



RECEIVED
CONSERVATION COMMISSION
SEP 9 1988
CONSERVATION DIVISION
Wichita, Kansas
9-9-88

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202-1212
(316) 263-3238

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CONSERVATION DIVISION
WICHITA, KS