

\* 10-7-2014  
**CORRECTED**  
 by Laymon Oil II LLC # 32710

Received  
 KANSAS CORPORATION COMMISSION  
 OCT 06 2014  
 CONSERVATION DIVISION  
 WICHITA, KS

*Correction*

CARD MUST BE TYPED State of Kansas NOTICE OF INTENTION TO DRILL CARD MUST BE SIGNED

(see rules on reverse side)

Expected Spud Date..... 8      14      1988  
    month      day      year

API Number 15- 207-25,567-00-00

OPERATOR: License # ..... 5115  
 Name ..... REESE EXPLORATION, INC.  
 Address ..... 6220 Arlington  
 City/State/Zip ..... Raytown, Missouri 64113  
 Contact Person ..... Patty Eichman  
 Phone ..... (816) 356-1970

\* N $\frac{1}{2}$  N $\frac{1}{2}$  S $\frac{1}{2}$  Sec. 2 Twp. 26 S, Rg. 14  East  
 \* ~~2135~~ 815 Ft. from South Line of Section  
 2640 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # ..... 5661  
 Name ..... Kelly Down Drilling  
 City/State ..... Neosho Falls, Kans. 66758

Nearest lease or unit boundary line ..... 505 ..... feet  
 County. WOODSON  
 Lease Name. STATE OF KANSAS Well # 5-88  
 Ground surface elevation ..... feet MSL  
 Domestic well within 330 feet:      \_\_\_yes  no  
 Municipal well within one mile:      \_\_\_yes  no  
 Depth to bottom of fresh water ..... 20 .....  
 Depth to bottom of usable water ..... 225 .....  
 Surface pipe by Alternate:      1 \_\_\_ 2   
 Surface pipe planned to be set ..... 40 .....  
 Conductor pipe required ..... None .....  
 Projected Total Depth ..... 1450 ..... feet  
 Formation ..... Bartlesville

Well Drilled For:      Well Class:      Type Equipment:  
 Oil      \_\_\_ Storage       Infield       Mud Rotary  
 \_\_\_ Gas      \_\_\_ Inj      \_\_\_ Pool Ext.      \_\_\_ Air Rotary  
 \_\_\_ OWWO      \_\_\_ Expl      \_\_\_ Wildcat      \_\_\_ Cable

If OWWO: old well info as follows:  
 Operator .....  
 Well Name .....  
 Comp Date ..... Old Total Depth .....

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.  
 Date ..... 8-9-88 ..... Signature of Operator or Agent *Frank [Signature]* Title ..... Agent .....

For KCC Use:  
 Conductor Pipe Required ..... feet; Minimum Surface Pipe Required ..... 40' feet per Alt.  (2)  
 This Authorization Expires ~~2-9-89~~ ..... Approved By *[Signature]* ~~8-9-88~~ .....  
*Run 10-7-2014*

EFFECTIVE DATE: 8-14-88

10-7-2014 F WAS: N/2-N/2-S/2-2135' FSL  
 IS: S/2-N/2-S/2-S/2 815' FS

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CORRECTED

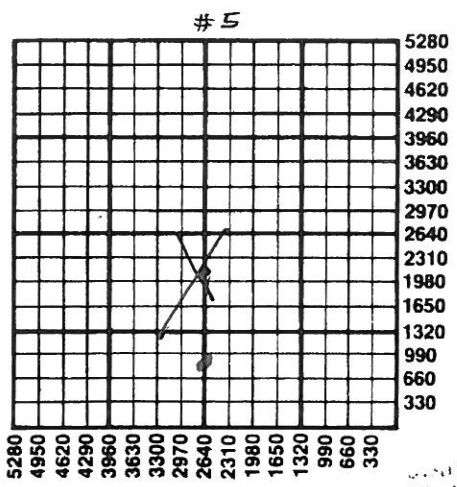
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Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.

A Regular Section of Land  
1 Mile = 5,280 Ft.



...alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

AUG 9 1988

CONSERVATION DIVISION  
Wichita, Kansas 29 88

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202-1212  
(316) 263-3238