

Corrected Intent



For KCC Use: Effective Date: 04/12/2010 District # 3 SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1036839

Form C-1

October 2007

Form must be Typed

Form must be Signed

Links must be Filled

NOTICE OF INTENT TO DRILL Must be approved by KCC five (5) days prior to commencing well

CORRECTED

Expected Spud Date: 04/09/2010 month day year

OPERATOR: License# 34301 Name: Finney, Kyler dba Finney Oil Company Address 1: PO BOX 87 Address 2: City: WANN State: OK Zip: 74083 Contact Person: Kyler Finney Phone: 918-440-8878

CONTRACTOR: License# 5989 Name: Finney, Kurt dba Finney Drilling Co.

Spot Description: NE - NE - SE - NW Sec. 2 Twp. 34 S. R. 14 1,485 feet from NE Line of Section 2,425 feet from SE Line of Section Is SECTION: Regular Irregular

(Note: Locate well on the Section Plat on reverse side)

County: Montgomery Lease Name: M. Melander Well #: A1-10 Field Name: Wayside-Havana

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Wayside Nearest Lease or unit boundary line (in footage): 15 Ground Surface Elevation: 875 Estimated Estimated feet MSL

Water well within one-quarter mile: Yes No Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 100 Depth to bottom of usable water: 175

Surface Pipe by Alternate: I II Length of Surface Pipe Planned to be set: 20

Length of Conductor Pipe (if any): Projected Total Depth: 750

Formation at Total Depth: Wayside Water Source for Drilling Operations: Well Farm Pond Other: Haul In

DWR Permit #: (Note: Apply for Permit with DWR)

Will Cores be taken? Yes No If Yes, proposed zone: Wayside

Well Drilled For: Oil Gas Seismic; # of Holes Other Well Class: Infield Pool Ext. Wildcat Other Type Equipment: Mud Rotary Air Rotary Cable

Operator: Well Name: Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: DEC 12 2014

KCC WICHITA

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Well location agreement submitted w/ M. Melander A3-11 AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

* WAS: 2475 FWL IS: 2625 FWL

Submitted Electronically

For KCC Use ONLY API # 15 - 15-125-31954-00-00 Conductor pipe required 0 feet Minimum surface pipe required 20 feet per ALT. I II Approved by: Rick Hestermann 04/07/2010 This authorization expires: 04/07/2011 Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:

2 34 14



1036839

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

CORRECTED

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 15-125-31954-00-00
Operator: Finney, Kyler dba Finney Oil Company
Lease: M. Melander
Well Number: A1-10
Field: Wayside-Havana

Location of Well: County: Montgomery
1,485 feet from N / S Line of Section
2475 2625 feet from E / W Line of Section
Sec. 2 Twp. 34 S. R. 14 E W

Number of Acres attributable to well: _____
QTR/QTR/QTR/QTR of acreage: NE - NE - SE - NW

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

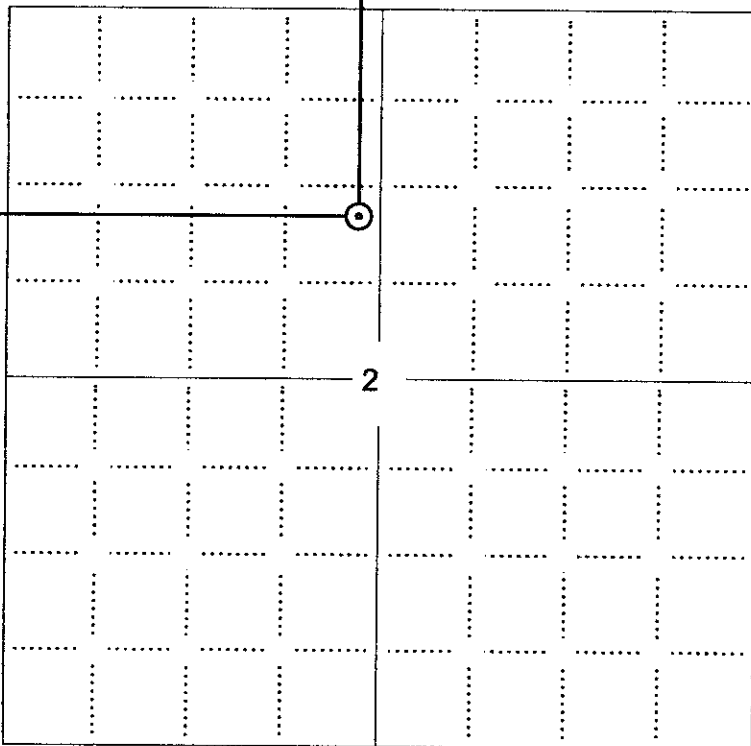
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

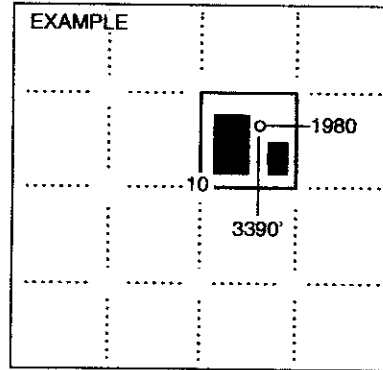
(Show footage to the nearest lease or unit boundary line.)

1485 ft.

~~2475 ft.~~
2625



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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION 1036839
 OIL & GAS CONSERVATION DIVISION

Form GDP-1
 April 2004
 Form must be Typed

APPLICATION FOR SURFACE PIT

CORRECTED

Submit in Duplicate

Operator Name: Finney, Kyler dba Finney Oil Company		License Number: 34301	
Operator Address: PO BOX 87		WANN OK 74083	
Contact Person: Kyler Finney		Phone Number: 918-440-8878	
Lease Name & Well No.: M. Melander A1-10		Pit Location (QQQQ): NE NE SE NW Sec. <u>2</u> Twp. <u>34</u> R. <u>14</u> <input checked="" type="checkbox"/> East <input type="checkbox"/> West <u>1,485</u> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <u>2,475</u> ²⁶²⁵ Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Montgomery County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 100 (bbls)		
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Shale	
Pit dimensions (all but working pits): <u>40</u> Length (feet) <u>8</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>4</u> (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit <u>2808</u> feet Depth of water well <u>60</u> feet		Depth to shallowest fresh water <u>30</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Fresh Water</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Pit dried, backfill with overburden, then topsoil restored at surface</u> Drill pits must be closed within 365 days of spud date.	
Submitted Electronically KCC WICHITA DEC 12 2014 RECEIVED			
KCC OFFICE USE ONLY Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>			
Date Received: <u>04/07/2010</u> Permit Number: <u>15-125-31954-00-00</u> Permit Date: <u>04/07/2010</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			



Kyler Finney
PO Box 87 Wann, OK 74083
918 440 8878
kfinney@finneyoilco.com

12/08/14

Mr. Hestermann,

Per our telephone conversation on December 3rd I have made the footage corrections to the drilling intents that we discussed. Enclosed are the corrected intents to the M. Melander A1-10 and the M. Melander A3-11. A Well Location Exception Agreement was attached to the A3-11 intent. I appreciate your time on this.

Thanks,

A handwritten signature in black ink, appearing to read "Kyler Finney", written over a horizontal line.

Kyler Finney

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DEC 12 2014
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