Oil & GAS CONSERVATION DIVISION From MISONA-F, Carefficaction of Compilative with in his American and Surface Properties Surface Of Compilative with in his American and Surface Of Compilative with in his American Burland Of Compilative with in his American Address 1 (2004) 100 (2004) 10	Corrected In	tent IIII III III III III III III III III
District 9 Sold See Sold See See	02/05/2011 NANSAS CORI	PORATION COMMISSION 1049766 Form C.
SCAT Lifes Who NOTICE OF INTENT TO DRILL SUPPLIES AND A SECRET SHOWS A	Oll & GAS C	ONSERVATION DIVISION A March 201
Expected Spud Date: D204/2011 Expected Spud Date: D204/2011 Expected Spud Date: D204/2011 OPERATOR: License# 343.01 OPERATOR: License# 344.01 OPERATOR:	SGA? Yes NOTICE OF	Form must be Signe
Expected Soud Date:	Must be approved by KCC	five (5) days prior to commencia a CALID R. T. T. Labor Bit St. De Fille
Address 2: SS 2 NS Sec. 2 Twp 34 S. R. 12 Control Name: Enterly (Company) SS 2 NS Sec. 2 Twp 34 S. R. 14 Control Name: Enterly (Company) SS 2 NS Sec. 2 Twp 34 S. R. 15 Control Name: Enterly (Company) SS 2 NS Sec. 2 Twp 34 S. R. 15 Control Name: Enterly (Company) SS 2 NS Sec. 2 Twp 34 S. R. 15 Control Name: Enterly (Company) SS 2 NS Sec. 2 Twp 34 S. R. 15 Control Name: Enterly (Company) SS 2 NS Sec. 2 Twp 34 S. R. 15 Control Name: Enterly (Company) SS 2 NS Sec. 2 Twp 34 S. R. 15 Control Name: Enterly (Company) SS 2 NS Sec. 2 Twp 34 S. R. 15 Control Name: Enterly (Company) SS 2 NS Sec. 2 Twp 34 S. R. 15 Control Name: Enterly (Company) SS 2 NS Sec. 2 Twp 34 S. R. 15 Control Name: Enterly (Company) SS 2 NS Sec. 2 Twp 34 S. R. 15 Control Name: Enterly (Company) SS 2 NS Sec. 2 Twp 34 S. R. 15 Control Name: Enterly (Company) SS 2 NS Sec. 2 Twp 34 S. R. 15 Control Name: Enterly (Company) SS 2 NS Sec. 2 Twp 34 S. R. 15 Control Name: Enterly (Company) SS 2 NS Sec. 2 Twp 34 S. R. 15 Control Name: Enterly (Company) SS 2 NS Sec. 2 Twp 34 S. R. 15 Control Name: Enterly (Company) SS 2 NS Sec. 2 Twp 34 S. R. 15 Control Name: Enterly (Company) SS 2 NS Sec. 2 Twp 34 S. R. 15 Control Name: Enterly (Company) SS 2 NS Sec. 2 Twp 34 S. R. 15 Control Name: Enterly (Company) SS 2 NS Sec. 2 Twp 34 S		
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for SECTION: Weet a state. OX Zp: 74083 + Contact Person. <u>Meter Finney.</u> Weet # A5-11 Monte Couche well on the Section Plot on reverse side)		leet from X N / S Line of Section
Address 2 Contract Person: Kyter Firmey Fine: 918-40-8878 CONTRACTOR: License# Name: Agive on ACO1 - Belle to Browned by KCC CONTRACTOR: License# Name: Agive on ACO1 - Belle to Browned by KCC CONTRACTOR: License# Name: Agive on ACO1 - Belle to Browned by KCC CONTRACTOR: License# Name: Agive on ACO1 - Belle to Browned by KCC CONTRACTOR: License# Name: Agive on ACO1 - Belle to Browned by KCC CONTRACTOR: License# Name: Agive on ACO1 - Belle to Browned by KCC CONTRACTOR: License# Name: Agive on ACO1 - Belle to Browned by KCC Well Drillod For: Well Class: Type Equipment: Well Child For: Well Class: Type Equipment:	Address 1: PO BOX 87	Is SECTION: Regular Irregular?
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Operator: Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Original Completion Date: Original Completion Agreement Date: Original Completion Date: Origin	of OWWO: pld well information as follows:	
Well Name:		
Original Completion Date: Original Total Depth: Formation at Total Depth: Wayside Water Source for Drilling Operations: Wayside Water Source for Drilling Operations: Wayside Water Source for Drilling Operations: Wayside Woll Location: (Note: Apply for Permit with DWR) Well Location exception agreement attached. Will Cores be taken? If Yes, proposed zone: Wayside Wall Cores be taken? If Yes, proposed zone: Wayside AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: #WASA N2-51-52-N2 2640 FWL 2. A copy of the approvate district office prior to spudding of well; #Z. PL - Se-52-NW 2685 FWL 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig. 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging: 5. The appropriate district office will be notified before well is either plugged or production casing is esemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #f133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. FORKC USE ONLY API # 15 - 15-125-32049-00-00 Feet File Completion form ACC1- Within 120 days of spud date; File Completion form ACC1- Within 120 days of spud date; File Completion form ACC1- Within 120 days of spud date; File Completion form ACC1- Within 120 days of spud date; File Completion form ACC1- Within 120 days o		
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Bottom Hole Location: KCC DKT #: Well location exception agreement attached. AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is comented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be exemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. KCC WICHITA: Ubmitted Electronically For KCC use ONLY Approved by: Rick Hestermann 01/31/2011 Feet per ALT. Immunosurface pipe required 0	Directional, Deviated or Horizontal wellbore?	
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For KCC Use ONLY API # 15 - 15-125-32049-00-00 Conductor pipe required 0 feet Minimum surface pipe required 20 feet per ALT. I I I I I Approved by: Rick Hestermann 01/31/2011 File Conductor pipe required 20 feet per ALT. I I I I I I I I I I I I I I I I I I I	must be completed within 30 days of the spud date or the well shall	be plugged. In all cases, NOTIFY district office prior to any cementing.
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File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water.	DEC 1.2 2014	
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Minimum surface pipe required 20 feet per ALT. I I I I I I I I I I I I I I I I I I I		
Approved by: Rick Hestermann 01/31/2011 / 15-2014 - Notify appropriate district office 48 hours prior to workover or re-entry; This authorization expires: 01/31/2012 - Submit plugging report (CP-4) after plugging is completed (within 60 days); (This authorization void if drilling not started within 12 months of approval date.)		- File Completion Form ACO-1 within 120 days of spud date;
This authorization expires: 01/31/2012 - Submit plugging report (CP-4) after plugging is completed (within 60 days); (This authorization void if drilling not started within 12 months of approval date.)		the derease attributed blat according to held profation orders,
(This authorization void if drilling not started within 12 months of approval date.) - Obtain written approval before disposing or injecting salt water.		
		Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date)		- If well will not be drilled or permit has expired (See: authorized expiration date)
Spud date: Agent: please check the box below and return to the address below.	Spud date: Agent:	please check the box below and return to the address below.
Date.		Date.
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202		Signature of Operator or Agent:

For KCC Use ONLY API # 15 - 15-125-32049-00-00 1049766

CORRECTED

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

	Finney, Kyler dba Fir Melander	ney Oil Company				Well: County: Mont	gomery		
Lease: M Melander Well Number: A3-11 Field: Wayside-Havana			2,145 2,640	2425			ne of Section		
			Con 2 To 24				ne of Section		
	f Acres attributable /QTR/QTR of acre	KCC V DEC 1	VICHITA 2 2014 CEIVED	- 1 12	Is Section: If Section is Section con	Regular or Regular or Stregular, locate on the NE	irregular well from neare	est corner bou	
	Show loca lease roads, tank	tion of the well. SI batteries, pipeline	s and electrica	al lines, as req nav attach a se	ease or unit bour uired by the Kan eparate plat if de	ndary line. Show the nsas Surface Owner sired.	a predicted local * Notice Act (Ho	tions of use Bill 2032).	
							LEGENI	D	
							Pipeline L	ery Location	
640 ft								ad Location	7
CHON			 2 		<u> </u>	EXAMP	LE :		
1									
									1980' FSL
	NOTF: In all cases	locate the great				SEWARD CO	3390' FEL		

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010

Form must be Typed

APPLICATION FOR SURFACE PIT

ORRECTED Submit in Duplicate Operator Name: Finney, Kyler dba Finney Oil Company License Number: 34301 Operator Address: PO BOX 87 **WANN** OK 74083 Contact Person: Kyler Finney Phone Number: 918-440-8878 Lease Name & Well No.: M Melander A3-11 Pit Location (QQQQ): SE NW Type of Pit: . 62 N2 Pit is: Sec. 2 Twp. 34 R. 14 X East West Emergency Pit Burn Pit X Proposed Existing Settling Pit X Drilling Pit If Existing, date constructed: Feet from X North / South Line of Section Workover Pit Haul-Off Pit Feet from East / X West Line of Section (If WP Supply API No. or Year Drilled) Pit capacity: 100 Montgomery (bbls) Is the pit located in a Sensitive Ground Water Area? Yes X No Chloride concentration: mg/l (For Emergency Pits and Settling Pits only) Is the bottom below ground level? Artificial Liner? How is the pit lined if a plastic liner is not used? X Yes No Yes X No Shale 48 Pit dimensions (all but working pits): 8 Length (feet) _Width (feet) N/A: Steel Pits Depth from ground level to deepest point: __ No Pit If the pit is lined give a brief description of the liner Describe procedures for periodic maintenance and determining material, thickness and installation procedure. liner integrity, including any special monitoring. Distance to nearest water well within one-mile of pit: Depth to shallowest fresh water 30 feet. Source of information: 3326 60 measured feet Depth of water well. well owner electric log X KDWR Emergency, Settling and Burn Pits ONLY: Drilling, Workover and Haul-Off Pits ONLY: Fresh water Producing Formation: __ Type of material utilized in drilling/workover: Number of producing wells on lease: ___ Number of working pits to be utilized: Pit dried, backfilled with overburden, Barrels of fluid produced daily: _ Abandonment procedure:_ then top soil at surface Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. KCC WICHING DEC 1 2 2014 Submitted Electronically RECEIVED KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS Date Received: ___01/28/2011 15-125-32049-00-00 Permit Date: Permit Number: Lease Inspection: Yes X No



KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

CERTIFICATION OF COMPLIANCE WITH THE

Form Must be Typed
Form must be Signed
blanks must be Filled

KANSAS SURFACE OWNER NOTIFICATION ACT OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Name: Finney, Kyler dba Finney Oil Company Address 1: PO BOX 87 Address 2:	OPERATOR: License # 34301	Ne-se-se-12 Well Location:				
Address 1: PO BOX 87 Address 2: Lease Name: M Melander Well #, A3-11 City: WANN State: OK Zip: 74083 + If filing a Form 7-1 for multiple wells on a lease, enter the legal description of the lease below: Surface Owner Information: Name: Mike Melander When filing a Form 7-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information to the left for each surface owner. Surface owner information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property lax records of the county treasurer. If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032). I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being flied is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address. If these not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC which is enclosed with this form. If choosing the second option, submit payment of the \$30.00 handling fee, payable to the KCC, which is enclosed with this form, t	Name: Finney, Kyler dba Finney Oil Company					
Address 2: City: WANN State: OK Zip: 74083 + If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: Surface Owner Information: Name: Mike Melander Well #. A3-11 When filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: Surface Owner Information: Name: Mike Melander Address 1: P O Box 236 Address 2: City: Tyro State: KS Zip: 67364 + If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding ostimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Select one of the following:	Address 1: PO BOX 87					
Contact Person: Kyler Finney	Address 2:	Lease Name: M Melander Well #: A3-11				
Contact Person: Kyler Finney	City: WANN State: OK Zip: 74083 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of				
Email Address: Surface Owner Information: Name: Mike Melander When filing a Form 7-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owners. Surface owner information to the left for each surface owner. Surface owner information can be found in the read estate property lax records of the county treasure. If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1. Form CB-1, Form T-1, or Form CP-1 that 1 am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address. I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to sond this information to the surface owner(s). I acknowledge that, because I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to sond this information to the surface owner(s). I acknowledge that, because I have not provided this form, the KCC will be required to sond this information to the surface owner(s). I acknowledge that, because I have not provided this for	Contact Person: Kyler Finney	the lease below:				
Surface Owner Information: Name: Mike Melander Address 1: P O Box 236 Address 2:	Phone: (918) 440-8878 Fax: ()	<u> </u>				
Name: Mike Melander Address 1: P O Box 236 Address 2: City: Tyro State: KS zip. 67364 + If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Select one of the following:	Email Address:	Manua.				
sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer. If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank betteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address. I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned. Submitted Electronically CEC 12 ZUI4	Surface Owner Information:					
Address 2:	Name: Mike Melander	When filing a Form T-1 involving multiple surface owners, attach an additional				
Address 2:	Address 1: P O Box 236	 owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer. 				
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Select one of the following:	Address 2:					
the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Select one of the following:	City: Tyro State: KS Zip: 67364 +					
form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned. KCC v** Submitted Electronically DEC 12 ZUI4	the KCC with a plat showing the predicted locations of lease roads	s, tank batteries, pipelines, and electrical lines. The locations shown on the plat				
Submitted Electronically DEC 12 ZUI4	the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterested one of the following: Certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, the land upon which the surface owner(standard will be required to send this information to the surface.	tice Act (House Bill 2032), I have provided the following to the surface is be located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. 3). I acknowledge that, because I have not provided this information, the ce owner(s). To mitigate the additional cost of the KCC performing this				
Submitted Electronically DEC 1 2 ZUI4	the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterested one of the following: Certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, if I have not provided this information to the surface owner(s KCC will be required to send this information to the surfact task, I acknowledge that I am being charged a \$30.00 hand if choosing the second option, submit payment of the \$30.00 hand.	tice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. S). I acknowledge that, because I have not provided this information, the ce owner(s). To mitigate the additional cost of the KCC performing this adding fee, payable to the KCC, which is enclosed with this form, the KSONA-1 and the form is the form. If the fee is not received with this form, the KSONA-1				
r	the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterested one of the following: Certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, the land upon which the surface owner(see KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hard form and the associated Form C-1, Form CB-1, Form T-1, or Form form and the associated Form C-1, Form CB-1, Form T-1, or Form	tice Act (House Bill 2032), I have provided the following to the surface the located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. (a) I acknowledge that, because I have not provided this information, the ce owner(s). To mitigate the additional cost of the KCC performing this indiing fee, payable to the KCC, which is enclosed with this form, the KSONA-1 in CP-1 will be returned.				
	the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterested one of the following: Certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, the form; and provided this information to the surface owner(stack, I acknowledge that I am being charged a \$30.00 hard form and the associated Form C-1, Form CB-1, Form T-1, or Form	tice Act (House Bill 2032), I have provided the following to the surface the located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. (a) I acknowledge that, because I have not provided this information, the coe owner(s). To mitigate the additional cost of the KCC performing this holling fee, payable to the KCC, which is enclosed with this form, the KSONA-1 of CP-1 will be returned.				

For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE, INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this sige of the form. Include items 1 through 5 at the bottom of this page. Operator: Finney, Kyler dba Finney Oli Company Location of Well: County: Montgomery Lease: M Melander N / S Line of Section Well Number: A3-11 W. Line of Section Field: Wayside-Havana S. R. 14 Number of Acres attributable to well: is Section: Regular or Irregular QTR/QTR/QTR/QTR of acreage: If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lesse roads, tank batterios, pipolines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired. **LEGEND** Well Location Tank Battery Location Pipeline Location - Electric Line Location Lease Road Location **EXAMPLE** 1980' FSL SEWARD CO. 3390' FEL

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

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WELL LOCATIONS EXCEPTION AGREEMENT

AGREEMENT made this 27th day of January, 2011, by, between and among the following:

Southwinds Buffalo Ranch, Inc. A Kansas Corporation ("Southwinds");

Red Buffalo Ranch, LLC
A Kansas Limited Liability Company
("Red Buffalo");

Kyler Finney d/b/a Finney Oil Company ("Finney"); and

Kurtis Energy, LLC A Kansas Limited Liability Company ("Kurtis Energy").

WHEREAS, Southwinds is the owner of the following described real property, to wit:

The Northwest Quarter of the Northwest Quarter (NW/4 NW/4) and the East Half of the Southeast Quarter of the Northwest Quarter (E/2 SE/4 NW/4), Section Two (2), Township Thirty Four (34) South, Range Fourteen (14) East, Montgomery County, Kansas (the "Southwinds Land"),

upon which Southwinds, as lessor, granted to Finney, as lessee, an oil and gas lease dated July 30, 2009, which is recorded in Book 585, Page 777, in the office of the Register of Deeds of Montgomery County, Kansas (the "Southwinds Lease"); and

WHEREAS, Red Buffalo is the owner of the following described real property, to wit:

The North Half of the Southeast Quarter (N/2 SE/4) and the South Half of the Northeast Quarter (S/2 NE/4), Section Two (2), Township Thirty Four (34) South, Range Fourteen (14) East, Montgomery County, Kansas (the "Red Buffalo Land"),

upon which Red Buffalo, as lessor, granted to Kurtis Energy, as lessee, an oil and gas lease dated July 1, 2008, recorded in Book 579, Page 167, in the office of the Register of Deeds of Montgomery County, Kansas (the "Red Buffalo Lease"); and

DEC 1 2 2014

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WHEREAS, Finney is developing and operating the Southwinds Lease, and Kurtis Energy is developing and operating the Red Buffalo Lease, principally for the production of oil from the Wayside Sand (approximate depth subsurface 690' – 710') and Weiser Sand (approximate depth subsurface 790' – 810') underlying both leases; and

WHEREAS, the parties wish to provide for the orderly and efficient development of the Wayside Sand, optimizing its productivity while protecting the respective correlative rights of the parties in and to the common source of supply; and

WHEREAS, the parties share a common land and lease boundary which may be described as the West line of the S/2 NE/4 of Section 2, running a distance of approximately 1320' from North to South (the "Common Boundary Line") as to which the parties have agreed to reciprocally grant, one to the other, alternating well location exceptions, as more fully hereinafter described.

NOW, THEREFORE, it is agreed by and between the parties as follows:

1. <u>Well Location Exceptions</u>. Notwithstanding the prevailing regional, regulatory set back standard of 165' from the lease boundary line, the parties reciprocally grant to one another two (2) well location exceptions, each, along the Common Boundary Line above described. The well locations are granted to benefit the respective leases for well locations generally described as follows:

<u>Lease</u> Benefitted	<u>Operator</u>	<u>Well Name</u>	Spot Locations (From NE Cor of Section 2)
Southwinds	Finney	Red Buffalo #L1	2655' FEL, 1485' FNL 2-34S-14E
Red Buffalo	Kurtis Energy		2625' FEL, 1815' FNL 2-34S-14E
Southwinds	Finney		2655' FEL, 2145' FNL 2-34S-14E
Red Buffalo	Kurtis Energy		2625' FEL, 2475' FNL 2-34S-14E

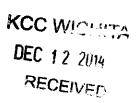
In other words, beginning from the North end of the Common Boundary Line (being the NW Corner S/2 NE/4 2-34S-14E) Finney shall be permitted to drill and produce Southwinds #A1-10 spaced 165' South, and Southwinds #A3-11 825' South, and Kurtis Energy shall be permitted to drill and produce Red Buffalo #L1 495' South and Red Buffalo #L2 1155' South, thereby resulting in standard 330' spacing North to South (165' set back from third party corners on the North and South ends). The Spot Locations contemplate, however, that each well head location shall remain on the lands covered by the lease (up to within 15' of the Common Boundary Line). The Spot Locations listed above are approximations, and shall be confirmed by mutual agreement at the time of staking or spudding of the wells.

2. <u>Correlative Rights</u>. Each party acknowledges that the well location exceptions granted will likely result in drainage from the Wayside Sand underlying their respective properties, but nevertheless consent to the drilling and operation of such wells, as they each deem their respective correlative

DEC 12 2014 RECEIVE rights in the common source of supply will be adequately protected by the reciprocal well location exceptions hereby granted.

3. Other Provisions.

- (a) Each party acknowledges that natural and unavoidable deviation of the well bores, as well as perforation, fracturing and stimulation activities in the wells, may result in physical subsurface trespass, but each party waives and releases the others from any suit, claim or cause of action arising therefrom.
- (b) The nature, type, size and quantity of perforation, fracturing and stimulation activities in the wells described shall be disclosed by and to each party in advance of the performance of such operations, and shall be subject to mutual consent and approval of the parties.
- (c) This Agreement is made to provide for joint, but competitive, operations in the common source of supply of the Wayside Sand. Uphole recompletions, as well as deepening operations, by either party in the wells above described shall require the mutual consent and approval of the parties.
- (d) While this Agreement is intended to provide for development of the Wayside Sand for primary production, any party may undertake enhanced recovery and/or repressurization operations on their respective lands and leases, but the wells hereinabove described may not be utilized for either injection or disposal of water, brines or other enhanced recovery purposes (except normal well treatment and stimulation associated with primary production activities) except by the mutual consent and approval of the parties.
- 4. Effect of Landowner Consents and Approvals. The joinder of Southwinds and Red Buffalo in the execution of this Agreement, and their issuance of subsequent consents and approvals (or refusals thereof), are deemed made for the optimization of their respective and correlative rights, and shall not constitute the assumption of control over any well or wells. All legal and regulatory control and dominion over the wells and lease operations shall remain with the respective lessees herein named.
- 5. <u>Binding Effect</u>. This Agreement shall be binding upon, and shall inure to the benefit of, the parties hereto, their successors and assigns. Should either oil and gas lease expire, terminate or become forfeit, the rights herein granted for the benefit of the other oil and gas lease shall remain in full force and effect.



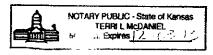
STATE OF KANSAS

) SS:

COUNTY OF MONTGOMERY

BE IT REMEMBERED that on this and day of discourse, 2011, before me, a Notary Public, in and for the County and State aforesaid, came Jack Horton, Member/Manager of Red Buffolo Ranch, LLC, a limited liability company formed and existing under and by virtue of the laws of the State of Kansas, and who is personally known to me to be such officer and who is personally known to me to be the same person who executed, as such officer, the within instrument of writing on behalf of said company, and such person duly acknowledged the execution of the same to be the act and deed of said company.

IN TESTIMONY WHEREOF, I have hereunto set my hand and affixed my official seal the day and year last above written.



Printed Name:
NOTARY PUBLIC

My Appointment Expires: 12 2025-125

STATE OF KANSAS

SS:

COUNTY OF MONTGOMERY

BE IT REMEMBERED that on this (a) day of the teather, 2011, before me, a Notary Public, in and for the County and State aforesaid, came Jack Horton, Member/Manager of Kurtis Energy, LLC, a limited liability company formed and existing under and by virtue of the laws of the State of Kansas, and who is personally known to me to be such officer and who is personally known to me to be the same person who executed, as such officer, the within instrument of writing on behalf of said company, and such person duly acknowledged the execution of the same to be the act and deed of said company.

IN TESTIMONY WHEREOF, I have hereunto set my hand and affixed my official seal the day and year last above written.



My Appointment Expires:

Printed Name:

NOTARY PUBLIC

DEC 17 2014

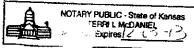
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STATE OF KANSAS

COUNTY OF MONTGOMERY

BE IT REMEMBERED that on this and day of January, 2011, before me, a Notary Public, in and for the County and State aforesaid, came Mikel E. Melander, President of Southwinds Buffalo Ranch, Inc., a corporation incorporated and existing under and by virtue of the laws of the State of Kansas, and who is personally known to me to be such officer and who is personally known to me to be the same person who executed, as such officer, the within instrument of writing on behalf of said corporation, and such person duly acknowledged the execution of the same to be the act and deed of said corporation.

IN TESTIMONY WHEREOF, I have hereunto set my hand and affixed my official seal the day and year last above written.



My Appointment Expires:

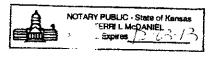
STATE OF KANSAS

SS:

COUNTY OF MONTGOMERY

BE IT REMEMBERED that on this and day of control, 2011, before me, a Notary Public, in and for the County and State aforesaid, came Kyler Finney, d/b/a Finney Oil Company, who is personally known to me to be the same person who executed the within instrument of writing and such person duly acknowledged the execution of the same to be his free act and deed.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my official seal the day and year last above written.



My Appointment Expires:

Printed Name:

NOTARY PUBLIC

IN WITNESS WHEREOF this Agreement is executed by the parties effective as of the day and year first above written.

Southwinds Buffalo Ranch, Inc.

Mikel E. Melander, President

Kyler Finney, d/b/a Finney Oil Company

Red Buffalo Ranch, LLC

Jack Horton, Member/Manager

Kurtis Energy, LLC

Jack Horton, Member/Manager

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