Confide	ntiality F	Requested:
Yes	No No	

CORRECTION #1

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1247518

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

WELL	HISTORY	DESCRIPTION	OF WELL 8	

OPERATOR: License #	API No. 15			
Name:	Spot Description:			
Address 1:				
Address 2:	Feet from North / South Line of Section			
City: State: Zip:+	Feet from East / West Line of Section			
Contact Person:	Footages Calculated from Nearest Outside Section Corner:			
Phone: ()				
CONTRACTOR: License #	GPS Location: Lat:, Long:			
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)			
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84			
Purchaser:	County:			
Designate Type of Completion:	Lease Name: Well #:			
New Well Re-Entry Workover	Field Name:			
	Producing Formation:			
	Elevation: Ground: Kelly Bushing:			
Gas D&A ENHR SIGW	Total Vertical Depth: Plug Back Total Depth:			
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet			
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used? Yes No			
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet			
Operator:	If Alternate II completion, cement circulated from:			
Well Name:	feet depth to:w/sx cmt.			
Original Comp. Date: Original Total Depth:				
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Drilling Fluid Management Plan			
Plug Back Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)			
	Chloride content: ppm Fluid volume: bbls			
Commingled Permit #:	Dewatering method used:			
Dual Completion Permit #:				
SWD Permit #: ENHR Permit #:	Location of fluid disposal if hauled offsite:			
	Operator Name:			
GSW Permit #:	Lease Name: License #:			
Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R East _ West			
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	County: Permit #:			

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY							
Confidentiality Requested							
Date:							
Confidential Release Date:							
Wireline Log Received							
Geologist Report Received							
UIC Distribution							
ALT I II III Approved by: Date:							

CORRECTION #1

1247518

Operator Na	me:			Lease Name:	_ Well #:
Sec	Twp	_S. R	East West	County:	

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Take (Attach Additional			⊡ Y€	es 🗌 No			.og Fo	ormation	(Top), Dep	th and Datu	m		Sample
Samples Sent to Geo	logical	Survey	Ye	es 🗌 No		Nam	е			Тор		I	Datum
Cores Taken Electric Log Run		-	□ Y€ □ Y€	es 🗌 No es 🗌 No									
List All E. Logs Run:													
-													
			Repo	CASING ort all strings set-	RECORI				, etc.				
Purpose of String		Size Hole Drilled		e Casing t (In O.D.)		/eight os. / Ft.	Settin Dept		Type of Cement		Sacks sed		and Percent dditives
		I		ADDITIONAL		ITING / SQI	JEEZE REO						
Purpose: Perforate		Depth Top Bottom	Туре	Type of Cement # Sacks I		cks Used		Type and Percent Additives					
Protect Casing													
Plug Back TD Plug Off Zone													
Did you perform a hydra Does the volume of the Was the hydraulic fractu	total base	e fluid of the hydra	aulic fractu	iring treatment ex		-	Yes Yes Yes		No (If N	lo, skip questi lo, skip questi lo, fill out Pag	ion 3)		O-1)
Shots Per Foot				RD - Bridge Plug Each Interval Per		De	Ac			ment Squeez		1	Depth
TUBING RECORD:	Si	ze:	Set At:		Packe	r At·	Liner Rur						
									Yes	No			
Date of First, Resumed	l Product	ion, SWD or EN⊦	IR.	Producing Met	hod:	ping	Gas Lift	Oth	er <i>(Explain)</i> _				
Estimated Production Per 24 Hours		Oil B	bls.	Gas	Mcf	Wat	er	Bbls		Gas-Oil F	Ratio		Gravity
DISPOSIT	ION OF (GAS:		1	METHOD	OF COMPL	ETION:			PRC	DUCTIC	N INTER	VAL:

DISPOSITION OF GAS:	METHOD OF COMPLETION:	PRODUCTION INTERVAL:
Vented Sold Used on Lease	Open Hole Perf. Dually Comp. Commingled (Submit ACO-5) (Submit ACO-4)	
(If vented, Submit ACO-18.)	Other (Specify)	

Form	ACO1 - Well Completion
Operator	SandRidge Exploration and Production LLC
Well Name	Jennifer 3408 2-34H
Doc ID	1247518

All Electric Logs Run

Array Induction Gamma Ray Memory Log Spectral Density Dual Spaced neutron Gamma Ray Memory Log Mudlog

Boresight

Form	ACO1 - Well Completion
Operator	SandRidge Exploration and Production LLC
Well Name	Jennifer 3408 2-34H
Doc ID	1247518

Perforations

Shots Per Foot	Perforation Record	Material Record	Depth
5	8661-9022	1874 bbls of water, 180 bbls acid, 192 bbls gelled acid, 0M lbs sand, 2231 TLTR	
5	8169-8562	1867 bbls of water, 180 bbls acid, 192 bbls gelled acid, 4557 TLTR	
5	7602-7917	1859 bbls of water, 180 bbls acid, 192 bbls gelled acid, 6891 TLTR	
5	6986-7362	1848 bbls of water, 180 bbls acid, 192 bbls gelled acid, 9188 TLTR	
5	6448-6874	1848 bbls of water, 180 bbls acid, 192 bbls gelled acid, 11469 TLTR	
5	5862-6244	1835 bbls of water, 180 bbls acid, 192 bbls gelled acid, 13717 TLTR	
5	5382-5764	1856 bbls of water, 180 bbls acid, 192 bbls gelled acid, 15979 TLTR	
5	4964-5302	1853 bbls of water, 194 bbls acid, 192 bbls gelled acid, 18215 TLTR	

Form	ACO1 - Well Completion
Operator	SandRidge Exploration and Production LLC
Well Name	Jennifer 3408 2-34H
Doc ID	1247518

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Conductor	30	20	75	90	Edge Services Grade A Cement	11	none
Surface	12.25	9.63	36	743	Halliburton Extendace m and Swiftcem Systems	400	3% Calcium Chloride, .25 lbm Poly-E- Flake
Intermedia te	8.75	7	26	5231	Halliburton Econocem and Halcem Systems	400	.4% Halad(R)- 9, 2lbm Kol-Seal, 2% Bentonite
Liner	6.12	4.5	11.6	9140	Halliburton Econocem System	500	.4% Halad(R)- 9, 10 lbm Kol-Seal, 2% Bentonite, .2% CFR- 3 W/O Defoamer

Directional	Measured	Sub-Sea	Vertical	True Vert	Northings (+)	Eastings (+)	Vert	DLS				
Survey	Depth	Incl.	Azim.	Depth	Southings (-)	Westings (-)	Section	deg/100'				
Calculations	(ft)	(deg)	(ft)	(ft)	(ft)	(ft)	(ft)	(deg)	FNL	FSL	FWL	FEL
SHL.	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5074	200	3318	1983
BHL	9140	92.07	0.58	4721.53	4692,12	-164.84	4694.75	0.33	335	4894	3268	1933
Miss Entry	4940	61.53	357.22	4735.72	554.98	-39.41	556.20	11.05	4519	756	3292	1997
Top Perf	4964	64.28	357.33	4746.67	576.30	-40.42	577.55	11.41	4498	777	3291	1997
Bottom Perf	9022	92.50	0.91	4724.55	4618.20	-165.86	4620.95	1.92	455	4820	3265	1937

Survey Points

 X
 Y

 NW Corner XY Coord
 2092604
 139968
 X
 Y

 SW Corner XY Coord
 2092733
 134692
 Surface XY
 2096045
 134924

 NE Corner XY Coord
 2097795
 140014
 SE Corner XY Coord
 2098036
 134743

 m

 North Line slope
 0.0088615

 East Line slope
 -0.0457219

 South Line slope
 0.0096172

 West Line slope
 -0.0244503

	Measured	Sub-Sea	Vertical	True Vert	Northings (+)	Eastings (+)	Vert	DLS				
	Depth	Incl.	Azim.	Depth	Southings (-)	Westings (-)	Section	deg/100'				
	(ft) 0	(deg) 0.0	(ft) 0	(ft)	(ft) 0	(ft) 0	(ft)0	(deg) 0	FNL 5074	FSL 200	FWL 3318	FEL 1983
	15	0.0	0	15		0	0	0	5074	200	3318	1983
	250	0.75	318.36	249.99329	1.1	-1.0	1.2	0.32	5073	201	3317	1984
	500	1	318.36	499.96354	4.0	-3.6	4.2	0.10	5070	204	3314	1986
	743 820	0.75	318.36 318.36	742.93463 819.93125	6.8 7.3	-6.0 -6.5	7.0 7.6	0.10	5068	207 208	3312	1988
	1004	0.25	211.17	1003.9304	7.4	-6.9	7.6	0.60 0.20	5067 5067	208	3311 3311	1989 1989
	1096	0.09	163.77	1095.9302	7.3	-7.0	7.6	0.12	5067	207	3311	1989
	1187	0.09	231,6	1186.93	7.2	-7.0	7.5	0.11	5067	207	3311	1989
	1279 1371	0.28	180.27	1278.9294	6.9	-7.1	7.2	0.25	5068	207	3311	1989
	1463	0.15 0.31	174.8 106.63	1370,9 1462.9	6.5 6.3	-7.0 -6.8	6.9 6.7	0.14 0.32	5068 5068	207 207	3311 3311	1989 1989
	1559	0.47	105.63	1558.9	6.2	-6.2	6.4	0.17	5068	206	3312	1989
	1650	0.07	82.62	1649.9	6.1	-5.8	6.3	0.45	5068	206	3312	1988
	1742	0.17	356.96	1741.9	6.2	-5.7	6.5	0.19	5068	206	3312	1988
	1836 1931	0.2 0.1	329.55 208.53	1835.9 1930.9	6.5 6.6	-5.8	6.8	0.10	5068	207	3312	1988
	2025	0.41	45.29	2024.9	6.7	-5.9 -5.7	6.8 7.0	0.28 0.54	5068 5068	207 207	3312 3312	1988 1988
	2120	0.37	344.31	2119.9	7.3	-5.6	7.5	0.42	5067	207	3312	1988
	2215	0.41	57.44	2214.9	7.7	-5.4	8.0	0.49	5067	208	3313	1988
	2310	0.33	33.55	2309.9	8.2	-4.9	8.4	0.18	5066	208	3313	1987
	2405 2500	0.06 0.34	123.56 315.71	2404.9 2499.9	8.4 8.5	-4.7 -4.9	8.6 8.7	0.35 0.42	5066 5066	209 209	3313 3313	1987
	2594	0.22	334.35	2593.9	8.9	-5.2	9.1	0.42	5066	209	3313	1987 1987
	2689	0.25	40.28	2688.9	9.2	-5.1	9.4	0.27	5065	209	3313	1987
	2784	0.06	75.33	2783.9	9.4	-4.9	9.6	0.21	5065	210	3313	1987
	2879 2974	0.19 0.25	196.3 54.54	2878.9 2973.9	9.2 9.2	-4.9	9.5	0.24	5065	209	3313	1987
	3069	0.23	67.51	3068.9	9.2	-4.8 -4,4	9.4 9.6	0.44 0.06	5065 5065	209 210	3313 3313	1987 1987
	3164	0.46	71.48	3163.9	9.6	-3.9	9.8	0.00	5065	210	3314	1986
	3258	0.37	164.88	3257.9	9.4	-3.5	9.6	0.65	5065	210	3314	1986
	3544 3638	0.17	311.23	3543.9	8.8	-3.6	9.0	0.18	5066	209	3314	1986
Top of Tangent	3733	0.4 0.42	263.16 243.22	3637.9 3732.9	8.9 8.7	-4.0 -4.6	9.0 8.9	0.33 0.15	5066 5066	209 209	3314	1986
@ 4683'	3828	0.69	249.14	3827.9	8.3	-5.5	8.6	0.29	5066	209	3313 3312	1987 1988
	3923	4.13	349.42	3922.8	11.5	-6.6	11.8	4.53	5063	212	3311	1989
	3955	6.24	354.03	3954.7	14.3	-7.0	14.6	6.72	5060	215	3311	1989
Btm of Tangent	3986 4018	8.65 10.89	357.58 359.35	3985.4 4017.0	18.3 23.8	-7.3	18.7	7.91	5056	219	3311	1989
@ 4841'	4010	12.07	358.46	4017.0	30.1	-7.4 -7.6	24.1 30.5	7.06 3.73	5051 5044	224 230	3311 3311	1989 1989
-	4081	13.34	358.22	4078.6	37.0	-7.8	37.3	4.10	5037	237	3311	1989
	4113	14.2	358.72	4109.6	44.6	-8.0	44.9	2.71	5030	245	3311	1989
	4144	16.6	356.98	4139.5	52.8	-8.3	53.1	7.88	5022	253	3311	1989
	4176 4208	20.01 23.69	354.69 352.7	4169.9 4199.6	62.8 74.6	-9.0 -10.3	63.2 75.0	10.89 11.73	5012 5000	263	3310	1989
	4240	26.32	352.19	4228.6	88.1	-12.1	88.5	8.25	4986	275 288	3309 3308	1990 1991
	4271	28,19	352.6	4256.1	102.1	-14.0	102.7	6.06	4972	302	3306	1992
	4303	29.07	352.92	4284.2	117.3	-15.9	117.9	2.79	4957	318	3305	1993
	4334 4366	29.41 30.2	353.43 354.94	4311.3 4339.1	132.4	-17.7	133.0	1.36	4942	333	3303	1994
	4398	31.75	357.05	4366.5	148.2 164.6	-19.3 -20.5	148.9 165.4	3.41 5.91	4926 4910	349 365	3302 3301	1995 1996
	4430	33.96	359	4393.4	182.0	-21.1	182.7	7.66	4892	382	3301	1995
	4461	36.02	359.6	4418.8	199.7	-21.3	200.5	6.74	4875	400	3301	1995
	4493 4525	38.88	359.8	4444.2	219.2	-21.4	219.9	8.95	4855	420	3302	1994
	4556	40.42 42.08	359.08 358.53	4468.8 4492.1	239.6 260.0	-21.6 -22,0	240.3 260.8	5.02 5.48	4835	440	3302	1993
	4588	44.79	358.01	4515.3	282.0	-22.7	282.8	8.54	4814 4792	460 482	3302 3302	1993 1993
	4619	47.03	357.42	4536.9	304.3	-23.6	305.0	7.35	4770	505	3302	1992
R.	4683	49.65	356.55	4579.5	352.0	-26.1	352.9	4.22	4722	552	3300	1993
	4730 4778	49.47 50.07	356.06 355,94	4609.9 4640.9	387.7 424.3	-28.4	388.6	0.88	4687	588	3299	1993
	4841	51.31	355.62	4680.9	424.3	-31.0 -34.6	425.2 474.0	1.26	4650 4601	625 673	3297 3295	1994 1996
	4872	54.19	356.35	4699.6	497.5	-36.3	498.6	9.48	4577	698	3295	1996
	4904	57.56	356.92	4717.6	523.9	-37.8	525.1	10.63	4550	724	3293	1997
	4936	61.07	357.2	4733.9	551.4	-39.2	552.6	10.99	4523	752	3292	1997

Measured	Sub-Sea	Vertical	True Vert	Northings (+)	Eastings (+)	Vert	DLS				
Depth	Incl.	Azim.	Depth	Southings (-)	Westings (-)	Section	deg/100'				
(ft)	(deg)	(ft)	(ft)	(ft)	(ft)	(ft)	(deg)	FNL	FSL	FWL	FEL
4967	64.62	357.34	4748.0	579.0	-40.6	580.2	11.46	4495	780	3291	1997
4999	68.28	356.64	4760,8	608.3	-42.1	609.5	11.61	4466	809	3290	1997
5030	70.62	356,13	4771.7	637.2	-43.9	638.6	7.70	4437	838	3289	1998
5062	72.36	356.15	4781.9	667.5	-46.0	668.9	5.44	4407	868	3288	1998
5093	74.6	355.6	4790.7	697.1	-48.1	698.6	7.42	4377	898	3287	1999
5125	77.47	355.32	4798.4	728,1	-50.6	729,6	9.01	4346	929	3285	2000
5157	79.57	355.03	4804.8	759.3	-53.2	761.0	6,62	4315	960	3283	2001
5188	82.1	355.04	4809.7	789.8	-55.9	791.6	8.16	4284	991	3281	2002
5220	84.2	354.96	4813.5	821.5	-58.6	823.3	6.57	4252	1022	3279	2004
5252	86,8	354.67	4816.0	853.2	-61,5	855.2	8.18	4221	1054	3277	2005
5312	89,54	355.28	4817.9	913.0	-66.8	915.1	4.68	4161	1114	3273	2008
5407	90.25	355,69	4818.1	1007.7	-74.2	1010.0	0,86	4066	1209	3268	2011
5470	91.3	354.86	4817.3	1070.5	-79.4	1073.0	2.12	4003	1271	3264	2013
5533	91.77	358.26	4815.6	1133.3	-83.2	1135.9	5.45	3940	1334	3262	2014
5627	91.68	357.1	4812.7	1227.2	-87.0	1229.9	1.24	3847	1428	3261	2014
5722	91.76	359.29	4809.9	1322.1	-90.0	1324.8	2.31	3752	1523	3260	2012
5817	91.11	357.18	4807.5	1417.0	-92.9	1419.8	2.32	3657	1618	3259	2011
5912	91.38	355.51	4805.5	1511.8	-99.0	1514.7	1.78	3562	1713	3256	2013
6007	90.81	354.1	4803.6	1606.4	-107.6	1609.6	1.60	3467	1808	3249	2017
6102	90.25	353.14	4802.8	1700.8	-118.1	1704.4	1.17	3373	1902	3241	2023
6197	91.2	355.27	4801.6	1795.3	-127.7	1799.3	2.45	3278	1997	3234	2028
6291	90.59	358,38	4800.1	1889.1	-132.9	1893.2	3.37	3184	2091	3231	2029
6386	91.42	0.01	4798.4	1984.1	-134.3	1988.2	1.93	3089	2186	3232	2026
6481	91,11	0.27	4796.3	2079.1	-134.0	2083.0	0.43	2994	2281	3234	2022
6576	90.83	0.16	4794.7	2174.1	-133.7	2177.9	0.32	2899	2375	3237	2017
6671	91.52	359.27	4792.8	2269.0	-134.1	2272.8	1.19	2804	2470	3239	2013
6765	92.03	358.71	4789.9	2363.0	-135.8	2366.7	0.81	2710	2564	3240	2010
6860	91.62	358.37	4786.8	2457.9	-138,2	2461.6	0.56	2615	2659	3240	2009
6955	90.93	359	4784.7	2552.8	-140,4	2556.6	0.98	2520	2754	3240	2006
7050	92.67	359.9	4781.7	2647.8	-141.3	2651.5	2.06	2425	2849	3241	2003
7145	92.04	357.69	4777.8	2742.7	-143.3	2746.4	2.42	2331	2944	3241	2001
7240	92.19	358.42	4774.3	2837.6	-146.5	2841.3	0.78	2236	3039	3241	2000
7334	92.07	358.24	4770.8	2931.5	-149.3	2935.2	0.23	2142	3133	3240	1998
7429	90.96	357.39	4768.3	3026.4	-152.9	3030.2	1.47	2047	3228	3239	1997
7524	90.09	357.75	4767.4	3121.3	-156,9	3125.2	0.99	1952	3323	3237	1997
7619	92.26	359.31	4765.5	3216.2	-159.4	3220.1	2.81	1857	3418	3237	1995
7714	91,58	358.78	4762.3	3311.1	-160.9	3315.0	0.91	1762	3513	3238	1992
7809	90.52	358.81	4760.6	3406.1	-162.9	3410.0	1.12	1667	3608	3238	1990
7904	90.58	359.37	4759.7	3501.1	-164.4	3504.9	0.59	1572	3703	3239	1987
7999	89.63	358.67	4759.5	3596.1	-166.1	3599.9	1.24	1477	3798	3240	1984
8093	91,23	358.67	4758.8	3690.0	-168.2	3693.9	1.70	1383	3892	3240	1982
8188	92.71	359.12	4755.5	3785.0	-170.1	3788.8	1.63	1288	3987	3240	1980
8282	93.24	359.64	4750.6	3878.8	-171.1	3882.6	0.79	1194	4081	3241	1976
8377	92.69	359.59	4745.7	3973.7	-171.7	3977.4	0.58	1099	4175	3243	1973
8472	91.23	359.27	4742.5	4068.6	-172.7	4072.3	1.57	1004	4270	3244	1969
8566	91.42	0.49	4740.3	4162.6	-172.9	4166.2	1.31	910	4364	3247	1965
8661	90.37	359.91	4738.8	4257.6	-172.5	4261.0	1.26	815	4459	3249	1961
8756	91.7	1.35	4737.1	4352.6	-171.5	4355.9	2.06	720	4554	3253	1955
8850	92.45	0.86	4733.7	4446.5	-169.7	4449.6	0.95	627	4648	3257	1949
8945	93,76	1.76	4728.6	4541.3	-167,5	4544.2	1.67	532	4743	3261	1943
9040	92.2	0.71	4723.6	4636.2	-165.5	4638,9	1.98	437	4838	3266	1936
9096.00	92.07	0.58	4721.5	4692.1	-164.8	4694.8	0.33	381	4894	3268	1933
9140.00	92.07	0.58	4721.5	4692.1	-164.8	4694.8	0.33	335	4894	3268	1933

Section 26 Section 27 34S 8W 34S 8W 376' FNL BHL: 9485' 1933' FEL -98.171834 37.04966 and along starts and a long store and store and a start start and a store and a bole man and man and and and sho have been and have been and the bole and the bole bole have F CARD NAME AND POST ADDR. ADDR ADDR. ADDR ADDR. ADDR ADDR. ADDR ADDR. ADDR ADDR. ADDR ADDR. ADDR ADDR. ADDR ADDR. AD anne dans same same bates anna earn ware same same bate bate fra bate same same bates Bottom Perf: 8611' -98.171866 37.048466 Section 3 34S 8W Harper County Section 34 34S 8W ar anna 1934, faith anna 1934 anna 1975 anna 1977 anna 1978 anna 1977 anna 1977 anna 1977 anna 1977 Top Perf: 4964' -98.171459 37.038363 R Mole and the first fir Miss Entry: 4952' AND ADDRESS AND ADDRESS ADDRES ADDRESS and being shell string being shell string being shell string string string string string string string string s String -98.171454 37.038287 MACY 2- JENNIFER 3408 5-34H JENNIFER 3408 7-34H MACY 1-34 SWD 米 RANDY 3508 1-3H JENNIFER 3408 6-34H * RANDY 3508 2-3H JENNIFER 3408 3-34H * JENNIFER 3408 4-34H ** ⋇ * * H JENNIFER 3408 2-34H JENNIFER 1-34H Section 3 35S 8W Draftsman: P Draft Date: 3/26/2015 Actual Bottom-Hole Location of Jennifer 3408 2-34H Dory Deines SANDRIDGE T&R: 34S 8W Actual BH Location Drawing Name/Number: Section: 34, 1933' FEL & 376' FNL -98.171834 37.04966 Addendum_Jennifer 3408 2-34H.mxd Ŵ * SandRidge Wells 1 in = 667 ftCoordinate System: 1,000 Perf 500 2,000 Feet 0 NAD 1927 State Plane -1 Sections Kansas South FIPS: 1502

			-		INVOIC
		FI 9		DATE	INVOICE #
		AL		10/29/2012	2 3539
SAND ATTN 123 RC	TO RIDGE ENERGY, PURCHASING M DBERT S. KERR A HOMA CITY, ØK	INC. IANAGER VENUE		REMIT TO EDGE SERVICES, INC. BILLING DEPARTMEN PO BOX .4201 OKLAHCMA CITY, OK	4T
COUNTY	STARTING D	WORK ORDER	RIG NUMBER	LEASE NAME	Terms
HARPER, KS	10/27/2012	2893	UNIT 310	JENNIFER 2-34H	Due on rec
			Description		
FURNISHED I L FURNISHED WE FURNISHED II Y FURNISHED GRC DRILL RAT AND	LDER AND MATE ARDS OF GRADE OUT PUMP	RIALS			
OTAL BID \$ 17,	OF 14" CONDUCT	for pipe			
	OF 14" CONDUCT	FOR PIPE		Sales Tax (6.3%)	\$295.48

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1.00	Sere	e	 z	11	See.	1 5
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HALLIBURTON

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REGULATORY DEPT SANDRIDUE ENERGY

Cementing Job Summary

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Sold To #:	2050	21	er angel fal en er	Shi			296178		cellen	Quo		th Sa	arety	/		Sale	s Orde	er #:	99437	14
Customer:										the second second second		Ron	· \//	ahste	er, Joh		0 0/44			a de la contra
Well Name		and the second se		RGI	INC				: 2-34		tomer	Kep		5030			15-07	7-21	881	
Field:	Jen	mer 34		h/ /C	AD).	VAL.	ALDRON			nty/Par	leh: H	arna	r	<i>a</i> .)	P (1 # 0		e: Kan		001	and the second of
Legal Desc		m Coo								icy/i ai	1911 11	urpe				orac	orritan	000		
			21011 34	10	WIISII		Rig/Plat	iye c	Mam	allum	. 210		11.2							
Contractor			Ounter	- 0-			xig/riat	IOIII	I INdIII	enum	. 510				-			-	<u></u>	52401
Job Purpos					asing		Lab. True			+ Curfa	o Cor	lina	1000			a sata				
Well Type:							Job Typ							har		Emans H	. 4553	220		
Sales Pers	on: r	GUYE	N, VIN	H			Srvc Su							IVIE	BU ID E	zmp #	4003	009		
1150 5					JI.	-	1150			Person		Em	np#	1	LIECI	Emp N	0000	E	vp Hrs	Emp#
HES Em		ne E	Exp Hrs		mp # 5339		TERRY,		Name		(p Hrs	373			AN DEF			6		515877
OLSON, El Eugene	RIC		9	40	0229		IENNI,	STAC				575	231		ANIELS		51,		' i	010011
Lugene			under the sold						Εαι	lipmen	t						1			
HES Unit #	Dis	stance-1	1 wav	HES	S Uni	t#	Dista	nce-'	1 way		S Unit	#	Dista	nce-	1 way	HES	Unit#	5	Distand	e-1 way
10025029) mile			14264		100 mi)4565		100 n			1095	1223	1	00 mile	
10994449	100) mile																		
	1				Sec. 1			*****	Joh	Hours	5			*						
Date	On	Locatio	on O	pera	tina	T	Date			cation	-	eratir	na	1	Date	0	n Loca	ation		perating
Duto	a survey gours	Hours		Hou						urs		lours					Hour			lours
TOTAL										Total i	s the s	um of	feac	h col	umn se					F. March 1998
				Jo	b							- 10 C		04.00			nes		and the	的复数过
Formation N							- in the second								Da			ime	Tir	ne Zone
Formation D	epth	(MD) T	op		1		Botto	m			Calle)4 - Nov			5:00		CST CST
Form Type					BHS	-	(1 1971) (Ph			10 0	On Lo)4 - Nov)4 - Nov			3:00 5:36		CST
Job depth M			743. ft				pth TVD			43. ft	Job S)4 - Nov			5:30 5:32		GMT
Water Depth Perforation I		(ARD) C	-		INK	HL	Above Fl	oor	-		Job C Depa)4 - Nov			7:30		CST
Perforation	Jepin		rom			19-11-	10 1		MA	Il Data		neu	LUÇ		54 - NOT	- 2011		.00		001
Descripti	20	New /	Ma	v	Size		ID	Weig		and the second second	hread			Grad		op MD	Bott	om	Тор	Bottom
Description	JII	Used	press		in		in	Ibm			nouu			orac		ft	M	3. T. S.	TVD	TVD
			psi	Second to the													ft	:	ft	ft
12.25" Open				-			12.25									80.	75			
12.25" Open							12.25								· · · · ·	495.	743	3.		
Hole- Lower 9.625" Surfa		Unknow		-	9.62	F	8.921	36			LTC			J-5	5		743	2		
Casing	ce	n	v		9.02	.0	0.921	30			LIU			0-0.		•	1 1 -			
Preset Cond	uctor		v	in the second se	20.		19.124	94				10.0					80		- is a state of the second	
		n		1		L. M.													ano ano a	
										Acces								1		
Туре	Size	Qty	Make	De			Туре	Siz	e C	aty 1	lake	Dep			Туре		Size		Qty	Make
Guide Shoe							ker								Plug		9.625		1	wiper
Float Shoe				ļ			lge Plug	10 - 10 - 10 10 - 10 - 10	0. C						m Plug					
Float Collar					F	Reta	ainer								plug se					
Insert Float Stage Tool											-				Contai ralizers				<u>,</u>	
Stage 1001		1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1		1 1711 1940	it Alexan		1.1.1.1.1.1.1.N	Aleci	elland	ous M	atoria	Is			anzers			1 201032		
Gelling Agt		<u>annessan</u> t		nc	<u>রের্গ্রেয়ন্ট</u>	角的	Surfac	2-12-10-00-00-00-00-00-00-00-00-00-00-00-00-		,ous IN	Cor		CONTRACTOR	Acid	Туре	<u>. 1992 (1998)</u>	0	ty	1	conc %
Treatment Fl	d			nc			Inhibit			••••••••	Cor				i Type			ize		aty 1
	~		100												.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				line li	

Fluid Data

Stage/Plug #: 1

HALLIBURTON

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Cementing Job Summary

Fluid #	Stage Ty	/pe		Fluid Na	ame		Qty	Qty uom	Mixing Density Ibm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min		al Mix I Gal/sl
1	Fresh Wat	er					10.00	bbl	8.33	.0	.0	4		
2	HLC STANDARD)	EXTEN	DACEM (TM) S	SYSTEM (4	52981)	210.0	sacks	12.4	2.11	11.64	4	1	1.64
	3 %		CALCIL	JM CHLORIDE,	PELLET, 5	0 LB (1	01509387	()						
	0.25 lbm		POLY-	E-FLAKE (1012	16940)									
	11.637 Gal	1	FRESH	WATER			40. F. K			18 a				
3	STANDAR	D	SWIFT	CEM (TM) SYS	TEM (45299) 0)	190.0	sacks	15.6	1.2	5.32	5	E	5.32
	2 %		CALCIL	JM CHLORIDE,	PELLET, 5	0 LB (1	01509387)						
	0.125 lbm		POLY-E	E-FLAKE (1012	16940)									
	5.319 Gal		FRESH	WATER		an a si k		_						
4	Displacem	ent					54.00	bbl	8.33	.0	.0	5		
C	alculated V	alues		Pressure	95	10.5634 4.5638			V	olumes				
Displa	cement	54	Shu	ut In: Instant		Lost Re	eturns	no	Cement S	lurry	120	Pad		
Гор О	f Cement	0 ft	5 IV	lin		Cemen	t Returns	54	Actual Di	splaceme	nt 54	Treatn	ient	
	adient		15	Min		Spacer	S	64	Load and	Breakdov	vn	Total .	lob	184
						R	ates							
Circu	lating	2.011 × 201 (2010)		Mixing	1		Displac	ement	54	4	Avg. J	ob		
	ent Left In	Pipe	Amoun	t 46 ft Reas	son Shoe	Joint				300400 0000	. /			
Frac	Ring #1@		ID	Frac ring # 2	@	2	Frac Rin	g#3@) F	rac Ring	#4@	1	D
		ation	Stated	l Herein Is C	orrect	Custon	er Represe	entative	signature	/	ζ_{i}			

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HALLIBURTON

REGULATORY DEPT SANDRIDUE ENERGY **Cementing Job Summary**

						The	Road 1	to Exe	cel	lence S	Stari	ts wi	th Safe	ety		,,					
Sold To #:	3050	21		Sh	ip To	o #:	: 29617	87		Q	uote	e #:				S	ales	Order	#: 99	5618	37
Customer:	SAN	DRIDG	EENE	RG	Y INC	CE	BUSINE	SS		Ci	usto	omer	Rep: \	Net	oster, J	ohn					
Well Name	: Jen	nifer 34	108				M	lell #	: 2-	34H					AP	I/UWI	#: 1	5-077-2	21881		فسيعد
Field:				ty (S	SAP)	: W	ALDRO	N	Co	unty/P	aris	h: H	arper			S	tate	Kansa	IS		
Legal Desc	riptie	on: Sec							3W	10000											
Contractor	: Un	it Drillin	a *	570e			Rig/Plat	form	Na	ame/Nu	Im:	310)								
Job Purpo				edia	te C		Y								- 	AN 16 12	. 200				
Well Type:					1. T. W. I		Job Typ	e: Ce	eme	ent Inte	rme	diate	e Casin	g							
Sales Pers		the second s				_	Srvc Su		_		_	_			MBU I	DEm	p #:	47822	9		200 B
011001010	0111 1									b Perso							·			1.	
HES Em	n Nai	me	Exp Hrs	E	mp #	ŧ	HES	Emp				Hrs	Emp	#	HE	S Em	p Nai	ne	Exp I	Irs	Emp #
OSBORN,			10		8950		RUSH, E				10		52227		WALT				10	1	478229
David							Maxwell								Dwayn	e					
									_	quipm											
HES Unit #	Dis	stance-	1 way	HE	S Un	it #	Dista	ince-1	Wa	ay H	IES	Unita	# Dis	tan	ce-1 wa		IES I	Jnit #	Dist	ance	e-1 way
																			-		
	the figure of									ob Hou											
Date	On	Locati		pera			Date			Locatio Hours	m		erating lours		Dat	e		Location Hours	on		erating ours
11-9-12		Hours 10		Hou 2	rs	+-				nours			Iouis	-+-				nouro			
TOTAL		10	- de la composición de la comp	2		1				Tota	alist	the sr	um of ea	ach (column	separa	ately				
TOTAL	1000			Jo	h				<u></u>				111 01 01			Job'		IS			
Formation N	2000	1		00	0	i.e									1	Date		Tim	e	Tim	e Zone
Formation D			op			-	Botto	m				Called	dOut			lov - 2	012	09:0	0		ST
Form Туре	opar		op [d në që	BH	ST			T				cation		1-60	lov - 2	012	14:0	0	0	ST
Job depth M	D	5	5225. ft				epth TVD	1		5255. ft	i J	lob S	tarted		1-60	lov - 2	012	21:2	9		ST
Water Depth							Above F		1		L I	lob C	omplet	ed	1-60	lov - 2	012	22:3	2		ST
Perforation I		(MD) F	rom				То				C	Depar	ted Lo	>	10 - 1	lov - 2	012	00:0	0	0	ST
	21.1	1							V	Nell Da	ita										
Descripti	on	New /	Ma	x	Siz	e	ID	Weig	ht		Thr	ead		G	rade	Top	VID	Bottom		r	Bottom
		Used	press	ure	in		in	lbm/	fit							ft		MD	TV	1	TVD
			psi	g					_		a la					705		ft 5255.	្រ៍ព		ft
8.75" Open I							8.75 6.276	26.			LT	0		D	110	765		5225.		-+	
7" Intermedia	ate	Unknov n	v		7.	1	0.270	20.	Ø	8	LI	C				•		0220.		1	1
Casing 9.625" Surfa	-0	Unknow			9.62	25	8.921	36.		······	LT	C		J	-55	1	-	765.			
Casing		n	1																		
								Tools	s ai	nd Acc	ess	ories	5								
Туре	Size	Qty	Make	De	pth		Туре	Size	e	Qty	Ma	ake	Depth		Тур	<u> </u>	S	ize	Qty		Make
Guide Shoe	1 1000 - 11		TRACE IN N				ker								p Plug						
Float Shoe							ige Plug								ttom P		1		7 . K R.	_	
Float Collar					1	Reta	ainer		_						R plug		-	-			
Insert Float								1							ig Cont						
Stage Tool													1	Ce	ntralize	rs					
					r				lla	neous	Mat			1.	1.1 77			01-		10-	nc %
Gelling Agt		-	Co				Surfac		-			Con			id Type			Qty Size		Qt	
Treatment Fl	d		Co	nc			Inhibit	IOF				Con	6	pa	nd Typ	e		3120		lott	
		in a second				-			E	uid Do	60										

		e ve e e e e e e e e e e e e e e e e e	Fluid Data						and the second
Sta	ge/Plug #: 1								
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density Ibm/gal	Yield ft3/sk	Mix Fluid Gal/sk	110100000000000000000000000000000000000	Total Mix Fluid Gal/sk

HALLIBURTON

Cementing Job Summary

S	tage/Plug #: 1			VALE.				1. 1		成化的	
Fluid #	Stage Type	Fluid	d Name		Qty	Qty uom	Mixing Density Ibm/gal	Yield ft3/sk	Mix Fluid Gal/sk	C. State State	Total Mix Fluid Gal/sk
1	Rig Supplied Gel Spacer					bbl	8.33	.0	.0	.0	
	50/50 POZ STANDARD (w/ 2% extra gel)	ECONOCEM (TM)	SYSTEM (452	992)		sacks	13.6	1.53	7.32		7.32
1 (A. 19) 	0.4 %	HALAD(R)-9, 50 LE	(100001617)		1			2.112 C			
	2 lbm	KOL-SEAL, BULK (100064233)								
	2 %	BENTONITE, BULK	(100003682)								
	7.321 Gal	FRESH WATER									
3	Premium	HALCEM (TM) SYS	TEM (452986)		sacks	15.6	1.19	5.08		5.08
	0.4 %	HALAD(R)-9, 50 LE	(100001617)								
	2 lbm	KOL-SEAL, BULK (100064233)						1		
	5.076 Gal	FRESH WATER									
4	Displacement					bbl	8.33	.0	.0	.0	
Ca	alculated Value	s Press	ures			erx ten .	V	olumes			的复数 建水平
Displa	cement	Shut In: Instan	t	Lost Re	eturns		Cement SI	urry		Pad	
	f Cement	5 Min		Cemen	t Returns		Actual Dis	splacem	ent	Treatm	ent
Frac G	iradient	15 Min	2	Spacer	S		Load and	Breakdo	wn	Total J	ob
出版目				R	lates			1. A. A.			
	lating	Mixing			Displac	ement			Avg. Jo	b	
	ent Left In Pipe		leason Shoe	Joint							
Frac F	Ring # 1 @	ID Frac ring #	2@	D	Frac Ring	g#3@	ID		Frac Ring #	#4@	ID
Th	e Information	Stated Herein Is	Correct	Custom	ner Represe	ntative S	lignature				

			P RANG	115
RE	C	11	l are	1
TYL.	11	. 1. V	Juna 5	100

DEC 28 2012

Cementing Job Summary

		DEC	282	012							~		•	-		~			
HA	RI		TORY	DEP	Y.				<u></u>				ntin	g J	ob	Si	umn	ıar	V
Sold To #:			-1.1 in m			e Road t : 29679		cellence	Starts ()uote #		Safe	ty		Cal		dors	#: 9000	7057	Ω
Customer:						service and the second s			ustom		om 1/	Vaha	tor lok		es Un	uera	#. 9000	1901	5
				RGIIN	U E			and the second sec	ustom	erĸ	ep: v	vebs			: 15-0	77 0	1007		
Well Name	: Jen	nifer 34			1. 10	and the second s		: 3-34H	Dentala	11			APIN						
Field:					-	VALDRO		County/I	Parisn:	Har	per			Sta	te: Ka	ansa	S		
Legal Desc				Iown						10								-	
Contractor				0 17		Rig/Plat	Torm	Name/N	um: 31	10									ann i
Job Purpo				ction Lir	ner			1.5	1.0							2.3.8			
Well Type:								ement Pro				In	DUID	P	11 47	0000			
Sales Pers	on: I	NGUYE	N, VIN	H		Srvc Su		isor: WA		SCU	JIIY	IN	IBU ID	Emp	#: 4/	8225	1		
			Free Line	Emm	ш	UEC		Job Pers				. 1	LIFO		lanaa	-		Em	
HES Em CRAWFOI		me i	Exp Hrs 3	Emp 48061		GILLIAM		Name	Exp H		Emp # 93325		DSBOR	Empl			Exp Hrs	518	1p #
ANDREW [3	40001	2	GILLIAW		/114 3		4	93320	1	David				11	010	900
STILL, ER	C Dea	an	3	52389	7	UNDERV Dale	NOOI	D, BILLY	3	1	59068		VALLS, Richard	JAME	S		11	396	166
WALTON,	SCOT	ITY	11	47822	9				1	-									
Dwayne					Υ														
		-						Equipn								- 22 - 4			
HES Unit #	Di	stance-	1 way	HES U	nit #	t Dista	nce-1	l way	HES Un	it #	Dis	tance	e-1 way	HE	S Unit	#	Distar	ice-1	мау
			I		0.12		i	Job Ho						1				<u>A</u>	
Date	0	Locatio	on O	perating		Date		On Locati		pera	tina		Date		On Lo	catio		perat	ina
Date		Hours		Hours		Date		Hours		Hou	- C - C - C - C - C - C - C - C - C - C		Date			urs		Hour	
12-17-12		11		2	-														<u> </u>
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Carter and				Job							С.,		J	ob Ti	mes				
Formation N													Da	ate		Time	e Ti	me Zo	CONTRACTOR A
Formation D	epth	(MD) T	op			Botto	m	4		led C	Dut		16 - De	20 10 10 10 10 10 10 10 10 10 10 10 10 10	505.35	22:0		CST	
Form Type					IST			138 deg		Loca			17 - De			01:30		CST	
Job depth M		9	9116. ft			epth TVD		5245.		Sta			17 - De			10:0		CST	
Water Depth		(110)	<u></u>	W	k Ht	t Above F	loor				nplete		17 - De			11:1		CST	
Perforation I	Jepth	(MD) F	rom			То	l Length of a			parte	d Loc		17 - De	c - 201	2	12:30	0	CST	
D		New 1					101-1-	Well D				-		8.85				1	
Descripti	on	New / Used	Ma press psi	ure i	ze n	ID in	Weig Ibm		Threa	a		Gra	aeli	op MI ft	Ν	ttom VID ft	Top TVD ft	T	tom VD ft
6.125" Open	Hole		psi	9		6.125			12 A.S.					5245.		155.		4	
4.5" Product		Unknow	v	4	.5	4.	11.0	6	LTC			N-8		4801.		155.		-	
_iner 7" Intermedia	ate	n Unknow	v	7	·. ·	6.276	26.		LTC			P-1	10		52	245.			
Casing		n							11.1										
4" Drill Pipe		Unknow n	V	4		3.34	14.		Unknow	vn				·	48	301.			
						and the second sec	1	s and Ac	and the second	1.01.24 mil 20.00									There are
Туре	Size	Qty	Make	Depth		Туре	Siz	e Qty	Make	D D	epth		Туре		Size		Qty	Ma	ake
Guide Shoe						cker			-				Plug					-	
loat Shoe		1				dge Plug							om Plug					- 11	
Float Collar					Rei	tainer							plug se			.		_	
nsert Float		-	- I	ha na an tao		- Andrew And							Contai),	s . 6 	
Stage Tool	1918 -	1		See from	I.	n	Aicor	llaneous	Matar	lala	1.1	Cen	ralizers	and a started			an talah tala	(97.112).	-
Belling Agt			Col	nc	T	Surfac				onc		Aci	l Type			Qty	1 1	Conc	%
reatment FI	d		Col			Inhibit				onc			d Type			Size		Qty	10
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Fluid Data

HALLIBURTON

Cementing Job Summary

Fluid #	Stage Type		Fluid Name			Qty	Qty uom	Mixing Density Ibm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sl
1	Rig Supplied Gel Water			30.00	bbl	8.5	.0	.0	.0			
2 50/50 ECONOCEM (TM) SYSTEM (452 STANDARD W/ 2% EXTRA GEL			(452)	992)	500.0	sacks	13.6	1.58	6.92		6.92	
			HALAD(R)-9, 50 LB (100001617)									
			33)									
2 % BENTONITE, BULK (100003			3682)									
0.2 %			CFR-3, W/O DEFOAMER, 50 LB SK (100003653)									
	6.92 Gal	FR	ESH WATER									
3	Displacement	-				118.00	bbl	8.33	.0	.0	.0	
C	alculated Valu	es	Pressures					V	olumes			
Displa	cement		Shut In: Instant	Lost Re		eturns		Cement Slurry			Pad	
Top Of Cement			5 Min	Ceme		nt Returns		Actual Displacement		ent	Treatment	
Frac Gradient			15 Min	Space		rs		Load and Breakdown		wn	Total Job	
1. N. 13					F	Rates			(and the second s			
Circulating			Mixing	Displa		ement	ent i i		Avg. Jo	b	and the second second second second	
Cem	ent Left In Pipe	Am	ount 84 ft Reason	Shoe	Joint							
Frac	Ring #1@	ID	Frac ring # 2 @		D	Frac Rin	g#3@	TI	D F	-rac Ring	#4@	ID
Tł	ne Informatio	n Sta	ited Herein Is Corre	ct	Custor	ner Represe					and the second second	

Remarks

Tiffany Golay 02/18/013 07:39 am	Frac Disclosure uploaded to FracFocus
Tiffany Golay 02/18/013 07:36 am	TVD= 4,719'

Summary of Changes

Lease Name and Number: Jennifer 3408 2-34H API/Permit #: 15-077-21881-01-00 Doc ID: 1247518 Correction Number: 1 Approved By: NAOMI JAMES

Field Name **Previous Value** New Value Approved Date 02/19/2013 03/26/2015 **Fracturing Question 1** Yes **Fracturing Question 2** Yes Fracturing Question 3 Yes LocationInfoLink https://solar.kgs.ku.edu/ https://kolar.kgs.ku.edu/ kcc/detail/locationInform kcc/detail/locationInform ation.cfm?section=34&t ation.cfm?section=34&t Save Link ../../kcc/detail/operatorE ../../kcc/detail/operatorE ditDetail.cfm?docID=11 ditDetail.cfm?docID=12 47518 01100 Tubing Size BHL- 9140

Summary of Attachments

Lease Name and Number: Jennifer 3408 2-34H API: 15-077-21881-01-00 Doc ID: 1247518 Correction Number: 1 Attachment Name

Updated Plat



CONFIDENTIAL KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1101100

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

WELL	HISTORY -	DESCRIPTION	OF WELL &	& LEASE

OPERATOR: License #		API No. 15	
Name:		Spot Description:	
Address 1:		Sec	TwpS. R 🔲 East 🗌 West
Address 2:		Fee	et from Dorth / South Line of Section
City: State: Zip:	+	Fee	et from 🔲 East / 🗌 West Line of Section
Contact Person:		Footages Calculated from N	earest Outside Section Corner:
Phone: ()			SE SW
CONTRACTOR: License #		County:	
Name:		Lease Name:	Well #:
Wellsite Geologist:		Field Name:	
Purchaser:		Producing Formation:	
Designate Type of Completion:		_	Kelly Bushing:
New Well Re-Entry Wo	orkover	Total Depth: Plug	Back Total Depth:
Oil WSW SWD Gas D&A ENHR OG GSW CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	 SIOW SIGW Temp. Abd. 	Multiple Stage Cementing C If yes, show depth set: If Alternate II completion, ce	and Cemented at: Feet ollar Used? Yes _ No Feet ment circulated from:
If Workover/Re-entry: Old Well Info as follows:		feet depth to:	w/sx cmt.
Operator:		Drilling Fluid Management (Data must be collected from the	
Original Comp. Date: Original Total Dep	oth:	Chloride content:	ppm Fluid volume: bbls
Plug Back: Plug Back	Total Depth	Location of fluid disposal if h	auled offsite:
Commingled Permit #:		Operator Name:	
Dual Completion Permit #:		Lease Name:	License #:
SWD Permit #:			S. R 🗌 East 🗌 West
ENHR Permit #:			Permit #:
GSW Permit #:			
· · ·	pletion Date or mpletion Date		

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date: