## KCG JUN 2 6 2007 CONFIDENTIAL

ANTIA PETERSON
Notary Public - State of Kansas

My Appt. Expires October 1, 2009

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## **WELL COMPLETION FORM** WELL HISTORY - DESCRIPTION OF WELL & LEASE

OP/G/MAL Form

Form Must Be Typed

Operator: License #	5447	API No. 15 - <u>189-22576-0000</u>
Name: O	XY USA Inc.	County: Stevens
Address: P.	.O. Box 2528	<u>NW NE NE_</u> Sec_28_ Twp. <u>34S_S. R35W_</u>
City/State/Zip: Libe	eral, KS 67905	660feet from S N (circle one) Line of Section
Purchaser:	Duke	feet from E/ W (circle one) Line of Section
Operator Contact Person: Rafael Bacigalupo		Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 629-4200		(circle one) NE SE NW SW
Contractor: Name: Murfin Drilling Co., Inc.		Lease Name: WONDER C Well #: 6
License: 30606		Field Name: Unknown
Wellsite Geologist: NA		Producing Formation: L Morrow
Designate Type of Completion:		Elevation: Ground: 2981 Kelly Bushing: 2992
X New Well Re-En	tryWorkover	Total Depth: 6350 Plug Back Total Depth: 6312
OilSWDS		Amount of Surface Pipe Set and Cemented at 1698 feet
X Gas ENHR S	•	Multiple Stage Cementing Collar Used? ☐ Yes No
Dry Other (Core, WSW, Expl, Cathodic, etc)		If yes, show depth set
If Workover/Re-entry: Old Well Info as follows:		If Alternate II completion, cement circulated from
Operator:		feet depth to sx cmt.
Well Name:		
Dual Completion Dock Other (SWD or Enhr.?) Dock 04/02/07 04/12/07 Spud Date or Date Reached Recompletion Date  INSTRUCTIONS: An original an two copies Kansas 6702, within 120 days of the spud of Information of side two of this form will be had 107 for confidentiality in excess of 12 month.	Conv. To Enhr./SWD Plug Back Total Depth ket No. ket No.  O5/01/07  DTD Completion Date or Recompletion Date s of this form shall be filed with the date, recompletion, workover or coneld confidential for a period of 12 hs). One copy of all wireline logs	Drilling Fluid Management Plan  (Data must be collected from the Reserve Pit)  Chloride content200 mg/lppm Fluid volume1600 bbls  Dewatering method used Evaporation  Location of fluid disposal if hauled offsite:  Operator Name: License No.:  Quarter Sec Twp, S. R East West  County: Docket No.:  e Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, onversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.  months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL
	regulations promulgated to regulat	te the oil and gas industry have been fully complied with and the statements
Signature:		KCC Office Use Only
C DP '		Letter of Confidentiality Attached
Title: Capital Project Date 06/26/2007		If Denied, Yes Date:
Subscribed and sworn to before me this	Le day of June	./
20 07		Wireline Log Received
		Geologist Report Received RECEIVED
Notary Fabric. Co 1911 1888		CANSAS CORPORATION COMMISSION
Date Commission Expires: 1, 2009		UIC Distribution
A ANITA PETERSON	0	28 3375 4. 83 6.344.38