

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-051-24779-00-00
Spot: N2N2SW Sec/Twnshp/Rge: 13-11S-20W
2310 feet from S Section Line, 3780 feet from E Section Line
Lease Name: SCHONTHALER Well #: 1
County: ELLIS Total Vertical Depth: 3665 feet

Operator License No.: 30606
Op Name: MURFIN DRILLING CO., INC.
Address: 250 N. WATER, STE 300
WICHITA, KS 67202

PROD Size: 5.5 feet: 3644 500 SX CMT
SURF Size: 8.625 feet: 214 150 SX CMT

\$119''

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 03/30/2004 1:00 PM
Plug Co. License No.: 30606 Plug Co. Name: MURFIN DRILLING CO., INC.
Proposal Rcvd. from: STAN FROETSCHNER Company: MURFIN DRILLING CO., INC. Phone: (785) 483-5371

Proposed Plugging Method: Order 225 sxs cement - 17 sxs gel - 500# hulls.

Plugging Proposal Received By: HERB DEINES Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 03/30/2004 3:30 PM KCC Agent: ROGER MOSES

Actual Plugging Report:

Perfs:

DV Tool at 1371' w/500 sxs cement.
Tied to 5 1/2" casing - spotted 40 sxs cement with 300# hulls, followed with 17 sxs gel and 200# hulls with 140 sxs cement.
Max. P.S.I. 500#. S.I.P. 300#.
Tied to 5 1/2" x 8 5/8" annulus - squeezed with 10 sxs cement.
Max. P.S.I. 400#. S.I.P. 400#.
Total 190 sxs 60/40 pozmix - 17 sxs gel - 500# hulls.

RECEIVED
MAY 18 2004
KCC WICHITA

Remarks: ALLIED CEMENTING COMPANY. STEWART TANK-WATER.

Plugged through: CSG

District: 04

Signed

Roger Moses
(TECHNICIAN)

INVOICED

DATE

5-19-04

INV. NO.

2004061573

MAY 07 2004

STATE: KANSAS COUNTY: ELLIS 13-11S-20W
FIELD: BIG THUNDER WEST NW NE SW
OPER: HESS OIL 2310 FSL 1500 FWL SEC
WELL: 1 SCHONTHALER WELL CLASS: WFD ELEV: 2005 KB
API: 15-051-24779 STATUS: OIL 2000 GR
SPUD: 01/23/92 COMP: 02-14-92
DTD: 3665 LTD: 3666 FTD: ARBUCKLE PBD: 3644

LOC: 10 MI N ELLIS, KS

IP: COMP 2/14/92, IPP 115 BOPD, NO WTR, GTY 27 PROD ZONE- LANSING 3334-3380
GROSS
NO CORES, FOUR DSTS (LANSING DISCOVERY-NEW FIELD)

LOG TOPS:

STONE CORRAL	1376 629	LANSING	3298 -1293
B/ STONE CORRAL	1424 581	MUNCIE CREEK	3416 -1411
TOPEKA	3037 -1032	B/ KANSAS CITY	3521 -1516
HEEBNER	3259 -1254	ARBUCKLE	3618 -1613
TD	3666 -1661		

LOG TYPES: CDL, DILL, DSN, SL;

CSGS: 8 5/8 @ 214 W/150 SX, 5 1/2 @ 3644 W/200 SX, PERF FOR SQZ 0-1371 W/300 SX,
TBG: 2 7/8 @ 3430; DRLG COMP 01/30/92 RIG REL 01/30/92

DSTS: DST # 1 (LANSING-KANSAS CITY) 3290-3410, OP 30 MIN, SI 1 HR, OP 1 HR, SI 1
HR, 30 MIN, GAS TS @ END OF 1ST OPEN REC 3046 FT GCO,

(OVER)

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DATE 04/03/92 CARD #00010-KS

STATE: KANSAS COUNTY: ELLIS 13-11S-20W
FIELD: BIG THUNDER WEST NW NE SW
OPER: HESS OIL 2310 FSL 1500 FWL SEC
WELL: 1 SCHONTHALER WELL CLASS: WFD
(CONTINUED)

IFP 504, FFP 876, IFP 1091, FFP 1149, ISIP 1091, FSIP 1205, IHP 1655, FHP 1645, BHT 105
DST # 2 (LANSING-KANSAS CITY) 3410-3460, OP 30 MIN, SI 1 HR, OP 1 HR, SI 1 HR, 30 MIN,
REC: 120 FT MUD, 415 FT SWTR, IFP 67, FFP 134, IFP 192, FFP 304, ISIP 1200, FSIP 1200, IHP
1708, FHP 1698, BHT 105 DST # 3 (MARMATON) 3568-3622, (MISRUN) DST # 4 (KANSAS
CITY MARMATON ARBUCKLE) 3502-3622, OP 1 HR, SI 1 HR, OP 1 HR, SI 1 HR, 30 MIN, REC:
494 FT MCSWTR, IFP 125, FFP 211, IFP 307, FFP 336, ISIP 336, FSIP 1085, IHP 1882, FHP
1805, BHT 107;

PRODUCING INTERVAL: PERF (LANSING), 3334-3338, 3378-3380, W/3 PF, NO
TREATMENT RPTD

OPER ADD: 412 E DOUGLAS, #1, WICHITA, KS, 67202 PHONE (316) 263-2243;
CONTR: MURFIN DRLG
GEOL: JAMES C HESS

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