

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-153-05297-00-00
Spot: NWNESW Sec/Twnshp/Rge: 17-1S-34W
2310 feet from S Section Line, 3630 feet from E Section Line
Lease Name: CAHOJ UNIT Well #: 46
County: RAWLINS Total Vertical Depth: 4410 feet

Operator License No.: 30606
Op Name: MURFIN DRILLING CO., INC.
Address: 250 N. WATER, STE 300
WICHITA, KS 67202

PROD Size: 5.5 feet: 4414 w/250 sxs cmt
SURF Size: 8.625 feet: 367 w/300 sxs cmt

143³³

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 03/31/2004 8:30 AM
Plug Co. License No.: 30606 Plug Co. Name: MURFIN DRILLING CO., INC.
Proposal Rcvd. from: JOHN TURNER Company: MURFIN DRILLING CO., INC. Phone: (785) 462-6781

Proposed Plugging Method: Ordered 275 sxs Midcon II Cement and 1000# hulls.
Plug through tubing.

Plugging Proposal Received By: HERB DEINES Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 03/31/2004 11:30 AM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

Top of cement at 2821'. PBTD at 4226'. CIBP at 4243'.
Perforations squeezed from 4140' - 4145'.
8 5/8" S.P. set at 367' w/300 sxs. 5 1/2" production casing set at 4414' w/250 sxs.
Ran tubing to 2628' - pumped 130 sxs cement with 500# hulls.
Pulled tubing to 1200' - pumped 75 sxs cement with 250# hulls. Cement to surface.
Connected to production casing - pumped 25 sxs cement.
Max. P.S.I. 400#. S.I.P. 200#.
Connected to 8 5/8" surface casing - pumped 25 sxs cement with 50# hulls.
Max. P.S.I. 300#. S.I.P. 200#.

RECEIVED
APR 07 2004
KCC WICHITA

Perfs:

Top	Bot	Thru	Comments
4185	4188		
4102	4106		

Remarks: LEASE ORIGINALLY KNOWN AS DEPE #4. SWIFT SERVICES, INC.-TICKET #6393.

Plugged through: TBG

District: 04

HD.

Signed Darrel Dipman
(TECHNICIAN)

INVOICED

DATE 4-7-04
INV. NO. 2004061398

Form CP-2/3

APR 01 2004