

7-2

4-032243

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Number: 15-153-20,500 - 00-00

SE NW SW _____ /4 SEC. 17, 01, 34 W
1650 _____ feet from S section line
4290 _____ feet from E section line

Operator license# 30606

Lease: Cahoj (Texaco) Well # 946

Operator: Murfin Drilling Company, Inc.

County: Rawlins 141.38

Address: 250 N. Water - Suite #300
Wichita, Kansas 67202

Well total depth 4350 feet
Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 5/8 Inch @ 328 feet

Aband. oil well , Gas well _____, Input well _____, SWD _____, D & A _____

Plugging contractor: Allied Cement Company License# _____

Address: Oakley, Kansas 67748

Company to plug at: Hour: A.M. Day: 2 Month: July Year: 1997

Plugging proposal received from: John Turner

Company: Murfin Drilling Company, Inc. Phone: _____

Were: Order 235 sxs 60/40 pozmix - 10% gel - 500# hulls - 15 sxs gel

RECEIVED
KANSAS CORP COM
JUL 16 11:55 AM

7-15-97

Plugging Proposal Received by: Carl Goodrow

Plugging operations attended by agent? All[], Part[], None[]

Completed: Hour: 11:45 A.M., Day: 2 Month: July, Year: 1997

Actual plugging report: 8 5/8" set at 328' w/190 sxs cwc. 5 1/2" set at 4388' with 800 sxs. Prod. Perf. 4230' - 4311'. PBSD 4348'. Squeezed 5 1/2" with 50 sxs cement blend with 500# hulls mixed in, followed with 15 sxs gel, followed with 135 sxs cement blend to Max. P.S.I. 700#. S.I.P. 500#. Held. Squeezed 8 5/8" with 50 sxs cement blend to Max. P.S.I. 200#. Held. Plug complete.

Remarks: _____
Condition of casing(in hole): GOOD _____ BAD _____ Anhy.plug: YES NO _____
Bottom plug(in place): YES _____, CALC _____, NO _____ Dakota plug: YES NO _____
Plugged through TUBING _____, CASING _____ Elevation: _____ GL

I did[] / did not[] observe the plugging.

Carl Goodrow
(agent)

INVOICED
DATE JUL 16 1997
INV. NO. 4855