STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING 130 SOUTH MARKET, SUITE 2078 WICHITA, KANSAS 67202

API Number:15-153-20,550 \sim 0 ϕ NW NE NE ____/4 SEC.<u>17</u>,<u>01,34</u>W 4950 feet from S section line ____ feet from E section line 990

Operator license# 30606

Lease: Cahoj Well # 925

Operator: Murfin Drilling Company, Inc

141,38 County: Rawlins

Address: 250 N. Water - Suite #300 Wichita, Kansas 67202 Well total depth 4350 feet Conductor Pipe: 0 inch @ 0 feet Surface pipe 10 3/4 Inch @ 326 feet

Aband. oil well_X_, Gas well____, Input well___, SWD__, D & A___

Plugging contractor: Murfin Drilling Company, Inc. License# 30606

Address: 250 N. Water - Suite #300 - Wichita, Kansas 67202

Were: Order 400 sxs 60/40 pozmix - 10% gel - 500# hulls.

Company to plug at: Hour: P.M. Day: 23 Month: October Year: 1998

Plugging proposal received from: <u>John Turner</u>

Company: Murfin Drilling Company, Inc. Phone:

Plugging Proposal Received by: Carl Goodrow Plugging operations attended by agent? All[X], Part[], None[]

Completed: Hour: P.M., Day:23 Month: October, Year: 1998

Actual plugging report: 10 3/4" set at 326' w/285 sxs cwc. 7" set at 4319' w/525 sxs. PBTD 4175'. Prod. Perfs 3982' - 4228'. Squeezed 7" with 50 sxs cement blend with 500# hulls mixed in, followed with 23 sxs gel, followed with 265 sxs cement blend to Max. P.S.I. 750#. Close in P.S.I. 500#. Squeezed 10 3/4" with 30 sxs cement blend to Max. P.S.I. 100#.

Close in P.S.I. 100#. Plug complete.

Condition of casing(in hole): GOOD______BAD____ Anhy.plug: YES X NO____ Bottom plug(in place): YES_____, CALC____, NO_____

Plugged through TUBING______, CASING_____. Elevation:

Dakota plug: YES_X_, NO____

I did[x] / did not[] observe the plugging.

Carl Hoodrow

1994

Form CP-2/3