12-17-87

To:	6 031 <u>0</u> 25	API NUMBER 15- 153-20,253-00-00
STATE CORP	ORATION COMMISSION ON DIVISION - PLUGGING SECTION	NE NW , SEC. 27 , T 1 s, R 34 W
200 COLORA	DO DERBY BUILDING Ansas 67202	4620 feet from S section line
	'S PLUGGING REPORT	3300 feet from E section line
	Icense # 03317	Lease Name <u>Cech</u> Well 1
Operator:	Beard Oil Co.	CountyRawlins 140.60
Name& Address	Box 309	
	McCook, Neb. 69001	
		Surface Casing: Size $\frac{8.5/8}{}$ feet $\frac{240}{}$
Abandoned	Oll WellX Gas Well	Input WellSWD WellU&A
		License Number
	Oberlin, Ks.	
		17 Mantha D
		17 Month: Dec Year: 19 87
	roposal received from John Mond	
(company n	ame) Beard OTT	/ b b
		(phone)
		$^{\text{(phone)}}_{\text{c.}}$ set at 4330 w/200 sks. PBTD 4135.
were:	8 5/8" set at 240° w/200 sks cw	
erfs 4116	8 5/8" set at 240' w/200 sks cw	Oct. 8, 1987 without notification to state.
Perfs 4116	8 5/8" set at 240' w/200 sks cwollength of the set at 240' w/200' w/200' w/20'	Oct. 8, 1987 without notification to state. Order 150 sks Econolite Cement Blend 65/35 Poz
Perfs 4116	8 5/8" set at 240' w/200 sks cwollength of the set at 240' w/200' w/200' w/20'	Oct. 8, 1987 without notification to state.
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Perfs 4116	8 5/8" set at 240' w/200 sks cwollength of the set of 240' w/200 sks cwollength of the set of the s	Oct. 8, 1987 without notification to state. Order 150 sks Econolite Cement Blend 65/35 Poz
Perfs 4116 Prilled ou	8 5/8" set at 240' w/200 sks cwoll - 4258'. Improperly plugged of and replugged Dec 17, 1987. We bicel 5 sks Hulls. Hallibur	Oct. 8, 1987 without notification to state. Order 150 sks Econolite Cement Blend 65/35 Pozton Cement Co. Water in swgb tank. posal Received by Carl Goodrow (TECHNICIAN)
Perfs 4116 Orilled out 10 % Gel 25	8 5/8" set at 240' w/200 sks cwell of the set of the se	Oct. 8, 1987 without notification to state. Order 150 sks Econolite Cement Blend 65/35 Pozton Cement Co. Water in swgb tank. posal Received by Carl Goodrow (TECHNICIAN) All X Part None
Plugging O	8 5/8" set at 240' w/200 sks cwell - 4258'. Improperly plugged of and replugged Dec 17, 1987. 7 Dicel 5 sks Hulls. Hallibur Plugging Properations attended by Agent?: //	Oct. 8, 1987 without notification to state. Order 150 sks Econolite Cement Blend 65/35 Pozton Cement Co. Water in swgb tank. posal Received by Carl Goodrow (TECHNICIAN)
Perfs 4116 Orilled out 10 % Gel 29 Plugging 0 Operations	8 5/8" set at 240' w/200 sks cwell and replugged Dec 17, 1987. 7 Dicel 5 sks Hulls, Hallibur Plugging Properations attended by Agent?: // Completed: Hour 3:30PM Day:	Oct. 8, 1987 without notification to state. Order 150 sks Econolite Cement Blend 65/35 Pozton Cement Co. Water in swab tank. Posal Received by Carl Goodrow (TECHNICIAN) All X Part None 17 Month: Dec Year: 19 87 with 15 sks cement. 50/50 Poz 2% Ge1 to 4075
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