## STATE OF KANSAS STATE CORPORATION COMMISSION

## 15-153-20364-00-00

## WELL PLUGGING RECORD

lу							
245 North Water							

	•		
	•	;	1
}			
	1		
l	1		
l	1 .		
l	:		
l	•	1	
	1		
	1	i	
	1		
		1 1	
ar - secondo			
	1	1	
}			1
	: 1		
	•		
	<u> </u>		

County. Sec. 26 Twp. 18 Rge. 34W E/W Location as "NE/CNW1SW1" or footage from lines

C NW SE Lease Owner Moble C. Abercrombie Drilling Hoover & Lease Name HEBLE Well No. Office Address 801 Union Center, Wichita, Kansas Character of Well (Completed as Oil, Gas or Dry Hole) Dry Hole Nov. 2 19 79 .Date Well completed Nov. 2 19 79 Application for plugging filed (verbally) Application for plugging approved(verbally) 2 19 Nov. <u>2 19 79</u> Plugging commenced Nov. Plugging completed Nov. Reason for abandonment of well or producing formation No commercial quantity of oil or gas encountered If a producing well is abandoned, date of last production Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Gilbert Balthazor

Producing formation Depth to top Bottom Total Depth of Well 4265

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORD	S					CASING RECORD
FORMATION	CONTENT	FROM	то	SIZE	PUT IN	. PULLED OUT
				-		
	***************************************	-	<u> </u>			A CONTRACTOR OF THE PROPERTY O
					<del></del>	Managang Managan adal mendalipan seripar seripar mendan periode seripar distribution de la constant de la const
Describe in detail the m	anner in which	the well	was plug	ged, ind	icating wh	ere the mud fluid
was placed and the method o						
plugs were used, state the						
feet for each	plug set					
						the contract of the contract o
T.D. 4265'						The state of the s
Set 1st plug at				and the second s	and the state of t	and the second section of the production of the second section of the section of th
	300' with 20		1 70		The state of the second section and second section are second section as a second section of the second section second section second section second section second section second section section second section second section secti	appropriate and Company on the Section of Section Sect
	40' solid br	lage Wit	n IU Sa	acks		
rathole with		0.0		and the second s		are also construente en que en que en misera de la compansa de la compansa de la compansa de la compansa de la
Cemented with 50	/50 posmix,	b% gel.				
Plug was down at	6:15 p.m.,	11-02-79	· · ·		or-state to the control of the contr	
				AND AND REAL PROPERTY OF THE CONTRACT OF THE PARTY OF THE CONTRACT OF THE CONT		the a mile a string that the pure principle Art Mark Stringer Art Mile Arthurs Lagher Mark and Applications of the Mile and Applicat
(If addition	al description	ie noose	2007 1107	BACK of	this shoo	4
	-				chis shee	ι,
Name of Plugging Contractor	Aberc	romble D	rilling	g, Inc.		lijakama di Priliijaka, agas sisiska valdaga valda di liilga sanka sanka sanka a aldiga an baan vijali omak si Biri
	agent for the segment of the segment					emper farmente mette en het gemeine en e
STATE OF Kansas	COUN	TY OF	Sedaw	ick	_	SS.
Jack L. Partridge	Acc+ 500	Trong	(emplo	vee of ow	ner) or (c	
of the above-described well	, being first d	ulv sworn	on oath	. says:	That I hav	e knowledge of
he facts, statements, and						
as filed and that the same						
	•	. /		2 Di	()	
	(Sig	nature) <u>(</u>	Jarlo	h + Calua	(51)	anti indikkontikky ilikulaivittikainin kyvistään – minn tiitä myötyyvisi tiikuvuksa ohkainin – on annin on sisä
	•	8	01 Unio			ta, Kansas
				(	Address)	

SUBSCRIBED AND SWORN TO before me this 9th day of November , 1979

Sedgwick County, Kg.

My Appl. Exp. 7 - 2/-82

My commission expires 08-21-82

STATE CORPORATION COMMISSION

11-19-1979

NOV 1 9 1979

CONSERVATION DIVISION Wichita, Kansas

#		O			•	C	)		
KANSAS DRILL	ERS LOG							s. <u>26</u> т.	1S R. 34W W
API No. 15 —_	163	20	3/4-1	0-00			1	Loe. C	
API No. 15	County		), 364-0 Number				1		awlins
Operator	^ A 3		and the second s	•	PHINTEL STATE INCOME		7	County	640 Acres
Moble C. Ho	over & AD	ercrom	mble Dril.	ling, in	ıc.	unter character and designation in	-		N I I I I
801 Union C	MANAGER AND A SECURITY OF A SE	chita,	Kansas	67202	a tolkani yang mang ang k	ANNE DESCRIPTION OF THE PERSON	_	160	150 150 1500
Well No.	Lease Name	Heble	3					circular Stockers	
Footage Location	* 7 7 2	erry 9/13 on in the Sentency and the Chang	#077##################################		PERSONAL PROPERTY.	SCHOOL PRODUCTION	~	District Company	26 - 120 - 1
1980 feet from	(N) <sup>X</sup> (S) line		380 feet Geologist	from (W)	line	g. 15 bills harry from a supported	-	160	360
Abercrombie	Drilling	, Inc	Orlin I	R. Phel	ps			TEXADE CASCADE	continues agreement provincy provincy Provided
Spud Date	1070	Ť	otal Depth 4265 T	P.B. <b>T.D.</b>				Loc Elev.: Gr	ate well correctly 3052 <sup>†</sup>
October 25, Date Completed	T3/3		7 Z O O Oil Purchaser	14000					' <sub>кв</sub> 3057'
November 2,	1979		tegrannerstaansestaata nistoggistaansestaatega konstituitiet priidisteriinist suot	Market Victoria de Caractería	ejakate testi testi estani		!	DF 0000	
CAAPCHICATION OF THE PROPERTY			CASING	RECORD				•	
Report of all strin	ıgs set — surface,	intermedia	te, production, et	c.		,	nee mange of neture	ariaş dire parene Saşetine Marie Caraca direktine.	a distribute de como constitución e escontrato de constitución de constitución de constitución de constitución
Purpose of string	Size hole drilled	Size casing	set Weight lbs/ft.	Setting depth	7	Type cemen		Sacks	Type and percent additives
		<b> </b>							3% Ca.Cl.
Surface	1.2七"	8-5/8	3" 20#	299 <b>'</b>	607	/40 pos	mix	235	2% gel.
						**************************************	······		
THE PROPERTY OF THE PROPERTY O					action measures.	S. et alegen and the second	-e-normanest		CONTRACTOR OF THE STATE OF THE CONTRACTOR OF THE
	LINER RECO	RD				PE	RFORA	TION REC	ORD
Top, ft.	Bottom, ft.	Sack	cs cement	Shots	per ft.		Siz	e & type	Depth intervál
	Tiblic pro	222	STATE OF THE SET OF TH		***************************************		······································	· · · · · · · · · · · · · · · · · · ·	
Size	TUBING RECO		con sol al	<u></u>			,	**************	
7 3124	seamy orpin	Lack	er set at						
And the Charles of th	<u> </u>	CID, FRA	CTURE, SHOT,	CEMENT SQ	UEEZI	RECOR	)		
	Amoi	unt and kind	of material used			the state of the s	teritoria de la compansión de la compans		Depth interval freated
	yearne allege, college alle alle alle alle alle alle alle					fr.	ATE CO	RECEN	/FD
						. 01.	are Co	RPORATION	COMMISSION
			nicky w w w war was a state of the state of					10V 10	1979
TO SECURITY OF THE PROPERTY OF							Milares	I. 19	19/9
		THE STREET, I STUDENTS	INITIAL PR	ODUCTION	adaren (h-eskene) e		CONSI N	i <sup>BVATION</sup> v fichita, Kans	IVISION as
Date of first production		Produ	ucing method (flow		as lift,	etc.)			CSS
	and a second confidence of the				<del>mastern-rel</del> jegge		······································		
RATE OF PRODUCTION PER 24 HOURS	Oil		Gas		MCF	/ater		bbls.	Gas-oil ratio CFPB
Disposition of gas (vente	d, used on lease or	sold)	bbls.	Legan a service <del>a maille a</del> managas a general de la servición de servición de la servición de la servición de la	mor I	Producing	interva	Marie Carlo Ca	Crrs
	opening the second of the seco	and property and a street stre	NE TO STATE THE PROPERTY OF STATE OF THE PROPERTY OF THE PROPE		TOO WITHOUT HOUSE		alkini je mograna		NC STEWNSKER CYTHOLOGYTT I OFFIC WITHOUTH STEWNING STEWNI

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 65217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66047.

Operator Moble C. Hoover & Abercrombie Dril	Dry Hole				
Well No. Lease Name					
1 Heble	naturan kanada kana	and the second second second second second second second second		er dannet kan militärin permanakan om kan	
s 26 T 1S R 34W W				numeral municipal state of the control of the state of the control of the state of	
WELL LOG	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
Show all imperiont zones of porosity and contents thereof; cored inter- cluding depth interval tested, cushion used, time tool open, flowing and	stem tests, in- and recoveries.	OR OTHER DESCRIPTIVE INFORMATION.			
FORMATION DESCRIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH	
Clay, sand and shale	0	300	SAMPLE TOPS:		
Shale and sand	300 2240	2240 2690	Anhydrite	2912 <b>'(</b> + 14	
Shale with sand	2690	2912	B/Anhydrite	2947'(+ 11	
Anhydrite	2912	2947	Heebner	3955 <b>'(-</b> 89	
Shale	2947	3051	Lansing	4004'(- 91	
Lime and shale	3051	4108	B/KC /	4246'(-118	
Lime	4108 4120	4120 4212			
Lime and shale	4212	4265			
Rotary Total Depth	,	4265			
DST #1 (4019-4074') 30", 45", 60"					
45"					
Rec. 185' socwm, 2% oil, 40% water					
IFP 44-76, IBHP 1233, FFP 87-131 FBHP 1190. Temp. 132					
Tomp. Total					
DST #2 (4074-4120') 30", 30", 30"					
30"					
Rec. 20' mud.					
IFP 33-33, IBHP 33, FFP 44-44, FBHP 44. Temp. 120					
•					
DST #3 (4120-4212') 30", 30", 30"			4 CT- of 4		
Rec. 1' free oil, 63' ocm, 3% oil	]				
IFP 76-87, IBHP 922, FFP 87-98,					
IFP 76-87, IBHP 922, FFP 87-98, FBHP 718. Temp. 123					
•				•	
		· ·			
		Mental Andrews			
			Atti		
			·		
USE ADDITIONAL SHEETS, IF N	VECESSARY, TO	COMPLETE W	ELL RECORD.	AND CONTROL OF THE CO	
Date Received	Class	& Dutil.	2.5		
	T		Signature C.		
	Jack L.	rartridg	e, Asst. Sec.	-Ireas.	
	November	9, 1979			
	Open page of the William Service Control		Dote		