

STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL RECORDING RECORD
K.A.R.-62-3-117

API NUMBER 15-153-20253-00-00

LEASE NAME Cech

WELL NUMBER #1

1980 Ft. from S Section Line

660 Ft. from E Section Line

SEC. 27 TWP. 1S RGE. 34 (XX) or (W)

COUNTY Rawlins

Date well Completed 03-23-76

Plugging Commenced 12-18-87

Plugging Completed 12-18-87

TYPE OF PRINT
NOTICE: FILED OUT WELL RECORDS
and RETURN TO CONS. DIV.
office WITHIN 30 days.

LEASE OPERATOR Beard Oil Company

ADDRESS P.O. Box 309, McCook, NE 69001

PHONE# (308) 345-2480 OPERATORS LICENSE NO. 03317

Character of Well Oil

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? Yes

Which KCC/KDHE Joint Office did you notify? District #4 2301 E. 13th, Hays, KS 67601

Is ACO-1 filed? Yes If not, is well log attached? _____

Producing Formation _____ Depth to Top _____ Bottom _____ T.D. _____

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

| Formation | Content | From | To | Size | Put in | Pulled out |
|------------|---------|------|----|--------|--------|------------|
| Surface | | | | 8 5/8" | 240 | None |
| Production | | | | 4 1/2" | 4330' | 730' |
| | | | | | | |
| | | | | | | |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet each set.
Circulated hole from 3000' to ground level with 194 sacks (125 B) Hays District Light cement. Hooked up to 8 5/8" surface casing. Squeezed well to 300 psi. with 6 sacks (4 B) cement.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Halliburton Services License No. N/A

Address Oberlin, KS 67749

STATE OF Nebraska COUNTY OF Red Willow, ss.

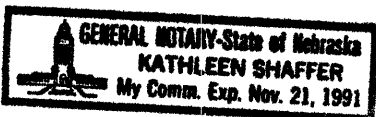
John F. Mondero (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

Signature John F. Mondero
Address P.O. Box 309, McCook, NE 69001

SUBSCRIBED AND SWORN TO before me this 18th day of December, 19 87

Kathleen Shaffer
Kathleen Shaffer Notary Public

My Commission Expires: 11-21-91



WELL HISTORY

PAGE -1-

15-153-20253-00-00

BEARD OIL COMPANY
Cech #1
NE NW Sec. 27-1S-34W
Rawlins County, Kansas

- 12-05-87 Moved in rigged up Roustabout completion tools. Estimated Cost \$300.
- 12-06-87 Shut down for weekend.
- 12-07-87 Shut down for Sunday.
- 12-08-87 Rigged up mud pump and power swivel. Drilled out top plug, ground level to 42'. Pulled out of hole with bit. Tore down mud pump. Piston and valve in need of repair. Shut down. Estimated Cumulative Cost \$800.
- 12-17-87 Drilled out 2nd plug from 215' to 290'. Cleaned up hole. Ran tubing to 3rd plug. Circulated hole clean. Drilled out 3rd plug from 658' to 725'. Could not drill into 4 1/2" casing stub. Drilled 2' past stub and circulated hole clean. Pulled out of hole with tubing and bit. Shut down at 5:00 PM. Estimated Cumulative Cost \$1935.
- 12-18-87 Ran 22 jts. 2 3/8" tubing open ended. Tagged 4 1/2" casing stub. Circulated 2 3/8" tubing past stub to 3000'. Circulated hole with 194 sacks (125 B) Hays District Light cement. Pulled out of hole with 97 jts. 2 3/8" tubing. Hooked up to 8 5/8" surface casing. Squeezed well to 300 psi. with 6 sacks (4 B) cement. Job completed at 11:00 AM. Total cement 200 sacks. Released completion tools. Estimated Cumulative Cost \$2535.

RECEIVED
STATE COMMISSION
12-21-1987
DEC 21 1987
CONSERVATION DIVISION
Wichita, Kansas