Notary Public.

## STATE OF KANSAS STATE CORPORATION COMMISSION

## 15-153-20314-00-00

WELL PLUGGING RECORD

Give	All Information Completely
Make	Required Affidavit
Mail	or Deliver Report to
	Conservation Division
	State Corporation Comm.
	245 North Water
	Wichita, KS 67202

1					
	!				
L					
Locate well correctly on above					

Rawlins County. Sec. 35 Twp. ]		/W
Location as "NE/CNWASWA" or footage from line	es	
SW SE		
Lease Owner Abercrombie Drilling, Inc.		·
Lease Name Dozbaba Wel	1 No. ]	
Office Address 801 Union Center, Wichita, K	(ansas 67202	
Character of Well (Completed as Oil, Gas or	Dry Hole)	
Dry Hole		
Date Well completed	Feb. 9, 19	78
Application for plugging filed(verbally)	Feb. 9. 19	78
Application for plugging approved(verbally)	Feb. 9. 19	78
Plugging commenced	Feb. 9, 19	
Plugging completed	Feb. 9, 19	
Reason for abandonment of well or producing	formation_	
No commercial quantity of oil or gas encounter	≏ed	
If a producing well is abandoned, date of la	st production	1
	19_	
Was permission obtained from the Conservation	n Division or	r
its agents before plugging was commenced?	Yes	
pervised plugging of this well <u>Gilbert Balth</u>		
Depth to top Bottom Total Dept	h of Well 428	5_

Locate well correctly on above Section Plat	its age	ents befor	e pluggi	ing was co	ommenced?	Yes
Name of Conservation Agent who				well	ilbert Bal	thazor
Producing formation		oth to top		ottom	_Total Dep	oth of Well 4285
Show depth and thickness of a	ll water, oil	l and gas	formatio	ons.		
OIL, GAS OR WATER RECORDS		n ag an aritim maa arajim shir marjamid yaasii maraasaa				CASING RECORD
FORMATION	CONTENT	FROM	то	SIZE	PUT IN	. PULLED OUT
FER 1 G 131	78					
02-14-19			<u> </u>			
	2:01/2	<u> </u>			<u> </u>	,
Vichita, Kansa	×				<u> </u>	
Describe in detail the man	ner in which	the well	was plus	ged, ind	cating who	ere the mud fluid
was placed and the method or			-	•	_	
plugs were used, state the cha			_			feet to
feet for each p	Lug set.			•	************	
					-	
		**************************************				
Set 1st plug at 1800' with 7						
2nd plug at 240' with 20						
40' solid bridge with 10						
Cemented with 50/50 posmix,	o/o gei					
			**************************************			
(If additional	description	is necess	ary, use	BACK of	this sheet	t)
Name of Plugging Contractor_	Abercro	mbie Drill	ing, Inc	C	4	
						. ,
STATE OF KANSAS	COUN	TY OF	SEDGV	VICK	,,	SS.
Jack L. Partridge, Ass't.	<u>Secretary-Tro</u>	<u>easurer</u>	_(emplo	yee of ow	ner) or (o	wner or operator)
of the above-described well, b						
the facts, statements, and mat as filed and that the same are	true and co	contained rrect. So	and the help m	rog of t	ne above-d	escribed well
				110	1:0-	
			/ / _			_

801 Union Center, Wichita, Kansas 67202
(Address) (Signature) SUBSCRIBED AND SWORN TO before me this 13th February Sandra Richman

My commission expires July 21, 1979

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W <sub>A</sub> A					arvey rethis well				•
KANSAS DRILLEI	RS LOG		oduly.	LOD UII (	TITO ACTT	KKINALI ES <b>IBAD</b> I SIMALI PARK TÜRICI A	_1	s. <u>35</u> т.	1_R.34 &
*					0.0		1	Loc. SW S	•••
API No. 15	153 County	2	0.31. Numb	4 -00 -	00			County <u>Ra</u>	' .
Operator									WIINS 640 Acres
Abercrombie	Drilling, I	nc.	······································						N
801 Union C		'ichita,	Kan	sas 672	02	on the contract of the contrac		160	TO TO THE PERSON NAMED IN
Well No# 1	Lease Name Dozbaba	J						ment jamen ja	
Footage Location	managed resident and a community of the species of the	NAMES OF STREET	14444 NE. 1713 EA 181		Parameter of the Parame	WALLES AND			
feet fron ( Principal Cantractor	(N) (S) line	-	Geologi		from (E) (W)	line		160	ness comment annual resource surround business
Abercrombie Dri	illing, Inc	,	_	in Phel	ps				150
Spud Date			Total D	epth	P.B.T.D			Loca Elev.: Gr	te well correctly
January 31, 197	/ <b>o</b>		Oil Pur	285 haser		washindaya hirida			
February 9, 197	78			ne				DF_3U3/	<u>кв 3039</u>
				CASING	RECORD	,			
Report of all string	is set — surface	intermadi	ate. ne	duction et	c.		Personymen population resident digit (necessign)	PO MATERIA (Section 2014) - The Control of the Cont	
Purpose of string	Size hole drilled	<del></del>			Setting depth	Type	cement	Sacks	Type and percen
ruspose or strong		(in O.D	5.)					June	2% CaCl
Surface	12½"	8-5/8	3"		287' KB	Con	mon	225	3% gel
							•		-
Burgues attacker program and convenience in the state of		<u> </u>					( <del></del>		
		<u> </u>				<u> </u>			
<u>and an annual section of the sectio</u>	LINER RECOF	RD				***************************************	PERFOR/	TION RECO	OR O
Top, ft.	Bottom, ft.	Sac	cks cem	ent	Shots	per ft.	·····	e & type	Depth interval
9					1				1
			************		<u></u>				
	TUBING RECO	)RD							
Size !	TUBING RECC		cker set	at					
Size S	Setting depth	Pac							
Size :	Setting depth	Pac ACID, FR	ACTUR	E, SHOT,	CEMENT SQ	UEEZĄ R			
Size :	Setting depth	Pac	ACTUR	E, SHOT,				Maission d	epth interval treated
Size	Setting depth	Pac ACID, FR	ACTUR	E, SHOT,				Massion d	
Size	Setting depth	Pac ACID, FR	ACTUR	E, SHOT,				Massion D	
Size	Setting depth	Pac ACID, FR	ACTUR	E, SHOT,		FE		188100 p	
Size	Setting depth	Pac ACID, FR	ACTUR	E, SHOT,		FE		1978 8	
Size	Setting depth	Pac ACID, FR	ACTUR	E, SHOT,		FE		Massion P	
Size :	Setting depth	Pac	ACTUR	E, SHOT, terial used		FE.	8 1 4 197	188100 P	
	Setting depth A Amou	Pac	ACTUR	E, SHOT, terial used	ODUCTION	gas lift, etc.	2-/4- 2-/4- B 1 4 197	1918	epth interval treated
	Setting depth	Pac	ACTUR	E, SHOT, terial used	ODUCTION	FE.	2-/4- 2-/4- B 1 4 197	1918	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 65047.

Abercrombie Drilling, Inc. 15-153	- 20314-	-00-00	DESIGNATE TYPE OF COME	OMP.: OIL, GAS,
Well-No.  Lease Name  Dozbaba	<u> </u>	and the state and the state of		
s_35_T_1_R_34_W	agin sanotasayan disebin kiliku kilan kara sanotan disebin piran Perendikik s	ugadisan kedalan sahiri kemenda terberakan kelan kemenda kelan kelan kelan kelan kelan kelan kelan kelan kelan 		
WELL LOG  Show all important xones of porosity and contents thereof; cored intercluding depth interval tested, cushion used, time tool open, flowing and	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.			
FORMATION DESCRIPTION, CONTENTS, ETC.	тор	воттом	NAME	DEPTH
Clay & sand Shale Shale & sand Shale & sand Shale with pyrite Anhydrite Shale Shale Shale & lime Lime Rotary Total Depth	0 250 1200 2445 2892 2928 3240 3755	250 1200 2040 2892 2928 3240 3755 4285 4285	SAMPLE TOPS: Anhydrite B/Anhydrite Heebner Lansing	2897 (+ 142) 2928 (+ 111) 3951 (- 912) 3999 (- 960)
			ELECTRIC LOG T	DPS:
DST#1 (4023-4074) 30", 60", 60", 60". Rec. 75' ocm (trace of water) 480' ocw (3% oil) IFP 76-151; IBHP 1281; FFP 194-313; IBHP 1238.		·	Anhydrite Heebner Lansing B/KC	2893 (+ 146) 3953 (- 914) 4001 (- 962) 4259 (-1220)
DST#2 (4080-4113) 30", 60", 30", 60".			RTD	4285 (-1246)
Weak blow - died in 28 min. Rec. 1' co, 29' socm (2% oil) IFP 54-54; IBHP 151; FFP 54-54; FBHP 65.			ELTD	4285 (-1246)
DST#3 (4116-4205) 30", 60", 90", 60". Rec. 120' mud w/spots oil, 300' mw. IFP 97-119; IBHP 1367; FFP 126-259; FBHP 1313.				
·				
02-14-107 FEB 14:197	1,681000 178 1			
	VECESSARY, TO	COMPLETE W	ELL RECORD.	
Date Received	Jako	L. Hartist	Agnature	Co-de-resident and the first of the second s
	Jack L.	Partridge.		ry-Treasurer
	r . t	10 1070	inte	

Date