

STATE OF KANSAS
STATE CORPORATION COMMISSION
130 S. Market, Room 2078
Wichita, Kansas 67202

FORM CP-1
Rev.03/92

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM and File ONE Copy)

API # 15-153-20471 Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date. 12/97

WELL OPERATOR Murfin Drilling Co., Inc. KCC LICENSE # 30606
(owner/company name) (operator's)

ADDRESS 250 N. Water, Suite 300 CITY Wichita

STATE Kansas ZIP CODE 67202 CONTACT PHONE # (316) 267-3241

LEASE Cahoj (Texaco) WELL# 932 SEC. 17 T. 1S R. 34W (East/West)

NW SW NE SPOT LOCATION/QQQQ COUNTY Rawlins

1980 FEET (in exact footage) FROM S/N (circle one) LINE OF SECTION (NOT Lease Line)

3300 FEET (in exact footage) FROM E/W (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL X GAS WELL D&A SWD/ENHR WELL DOCKET#

CONDUCTOR CASING SIZE SET AT CEMENTED WITH SACKS

SURFACE CASING SIZE 8 5/8 SET AT 304 CEMENTED WITH 190 SACKS

PRODUCTION CASING SIZE 5 1/2 SET AT 4304 CEMENTED WITH 650 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: 4031-34', 3991-96'

ELEVATION 3098 TD 4310 PBSD 4110 ANHYDRITE DEPTH
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE

PROPOSED METHOD OF PLUGGING In accordance with the rules and regulations of the State of Kansas.

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED? No

If not explain why?

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

John Turner, Prod. Supt. PHONE# (913) 462-6781

ADDRESS 1040 Plains Ave. City/State Colby, KS

PLUGGING CONTRACTOR Murfin Drilling Co., Inc. KCC LICENSE # 30606
(company name) (contractor's)

ADDRESS 250 N. Water, Suite 300; Wichita, KS PHONE # (316) 267-3241

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) June, 1997

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 5/21/97 AUTHORIZED OPERATOR/AGENT: Kernan Redington
Kernan Redington, Engineering Technician

4

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 22 1997
5-22-97



Kansas Corporation Commission

Bill Graves, Governor Timothy E. McKee, Chair Susan M. Seltsam, Commissioner John Wine, Commissioner
Judith McConnell, Executive Director David J. Heinemann, General Counsel

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

May 23, 1997

Murfin Drilling Co Inc
250 N Water Suite 300
Wichita KS 67202

Cahoj (Texaco) #932
API 15-153-20,471 -00-02
NW SW NE
Sec. 17-01S-34W
Rawlins County

Dear John Turner, Prod. Supt.,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P. Williams
Production Supervisor

District: #4
2301 E 13th
Hays KS 67601
(913) 628-1200

file

O+1 Corp. Comm.
Mr. LeNorman
File
8-31-83 MC

TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY Compt. _____

SIDE ONE
Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential.
If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6237 EXPIRATION DATE June 30, 1984

OPERATOR Getty Oil Company API NO. 15-153-20,471

ADDRESS 2705 Vine, Unit #4 COUNTY Rawlins

Hays, Kansas 67601 FIELD Cahoj

** CONTACT PERSON Frank Renard PROD. FORMATION Lansing-KC "B" & "D"
PHONE 913-628-1039

PURCHASER Koch Oil Company LEASE Cahoj Unit

ADDRESS Box 2256 WELL NO. 932

Wichita, Kansas 67201 WELL LOCATION NW SW NE Sec. 17

DRILLING Murfin Drilling Company 1634 Ft. from North Line and

CONTRACTOR 617 Union Center Bldg. 2472 Ft. from East Line of

Wichita, Kansas 67202 the NE (Qtr.) SEC 17 TWP 1S RGE 34 (W).

PLUGGING CONTRACTOR ADDRESS _____

WELL PLAT (Office Use Only)

KCC _____
KGS _____
SWD/REP _____
PLG. _____

TOTAL DEPTH 4310' PBDT 4110'

SPUD DATE 4-19-83 DATE COMPLETED 8-4-83

ELEV: GR 3093' DF 3097' KB 3098'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AKK)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C-16,643

Amount of surface pipe set and cemented 297' DV Tool Used? Yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Frank Renard, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Frank Renard
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 31st day of August,

1983

BOBBIE SCHIPPERS
NOTARY PUBLIC
STATE OF KANSAS
My Appointment Expires:
9-9-84

Bobbie Schippers
(NOTARY PUBLIC)

MY COMMISSION EXPIRES 9-9-84

RECEIVED
KANSAS CORP COMM
1983 MAY 22 4 12 11

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY (W)

OPERATOR Getty Oil Company LEASE Cahoj Unit SEC. 17 TWP. 1S RGE. 34 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 932

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
<u>x</u> Check if no Drill Stem Tests Run.				
Sand & Shale	0	2904		
Anhydrite	2904	3000	Top Stone Corral	2935'
Sand & Shale	3000	3630	Top Admire	3614'
Lime & Shale	3630	3960	Top Topeka	3790'
Shale	3960	3965	Top Douglas	3938'
Lime & Shale	3965	4230	Top Lansing-KC	3975'
Shale & Lime	4230	4310		
Ran GR, Compensated Density & Compensated Neutron Log 4297-304'				
Ran SP-Dual Induction Laterolog 4296'-303'				
If additional space is needed use Page 2, Side 2				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (~~XXXX~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24	304'	Lite Class "A"	90 100	3% CaCl2 2% CaCl2
Production	7-7/8"	5 1/2"	14	4309'	Lite Class "A"	100 150	10# gilsonite/sk 150 10% Salt, 75% CFR-2, 25% D-Air-1
					Lite	400	10# gilsonite/sk & 1/2# flocele/sk

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	.38" Wellex SSB	4174-80'
			"	"	4128-34'
			"	"	4031-34'
TUBING RECORD					
Size	Setting depth	Pecker set at			
			"	"	3991-96'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2500 gal. 15% CRA	4174-80'
2500 gal. 15% CRA	4128-34'
1500 gal. 15% CRA	4031-34'
400 gal. 7 1/2% HCl 1200 gal. 12% HF-3% HCl & 400 gal. 7 1/2% HCl	3991-96'

Date of first production 8-23-83 Producing method (flowing, pumping, gas lift, etc.) Pumping Gravity

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	59 bbls.		923 MCF	

Disposition of gas (vented, used on lease or sold) Perforations 4128-34' 3991-96'
4174-80' 4031-34' ABOVE BRIDGE PLATE