

CARD MUST BE TYPED  
CORRECTED COPY

State of Kansas  
**NOTICE OF INTENTION TO DRILL**  
(see rules on reverse side)

CARD MUST BE SIGNED  
CORRECTED COPY

Starting Date: 8-23-85  
month day year

API Number 15- 153-20,629-00-00 8-26-85

OPERATOR: License # 9665

SE SE NE Sec 28, Twp 1, S, Rge 34  East  
(location)  West

Name Texas Petroleum Resources

Address P.O. Box 2508

City/State/Zip Amarillo, TX 79105

Contact Person Boyd Deaver

Phone 806-371-7566

2970... Ft North from Southeast Corner of Section

330... Ft West from Southeast Corner of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5422

Name Abercrombie Drilling, Inc.

City/State Wichita, KS

Nearest lease or unit boundary line 330 feet.

County Rawlins

Lease Name Micek Well# 1

Domestic well within 330 feet:  yes  no

Municipal well within one mile:  yes  no

Well Drilled For: Well Class: Type Equipment:

Oil  Swd  Infield  Mud Rotary

Gas  Inj  Pool Ext.  Air Rotary

OWWO  Expl  Wildcat  Cable

Depth to Bottom of fresh water 250 feet

Lowest usable water formation Ogallala

Depth to Bottom of usable water 250 feet

Surface pipe by Alternate: 1  2

Surface pipe to be set 275 feet

Conductor pipe if any required \_\_\_\_\_ feet

Ground surface elevation \_\_\_\_\_ feet MSL

This Authorization Expires 2-21-86

Approved By 8-21-85

If OWWO: old well info as follows:

Operator \_\_\_\_\_

Well Name \_\_\_\_\_

Comp Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Projected Total Depth 4325 feet

Projected Formation at TD Lansing/KC

Expected Producing Formations Lansing/KC

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 8-26-85 Signature of Operator or Agent

Jack L. Partridge Title V.P. Abercrombie Drilling  
Jack L. Partridge Form C-1 4/84

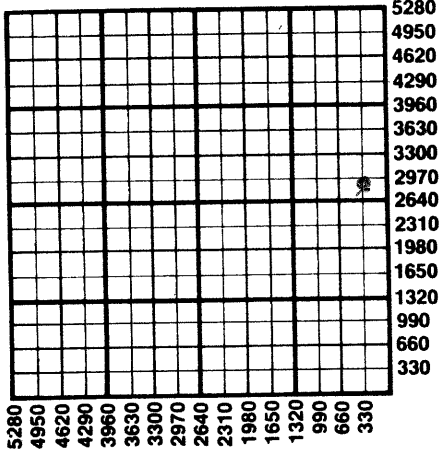
Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

RECEIVED  
STATE CORPORATION COMMISSION

08-26-1985

A Regular Section of Land  
1 Mile = 5,280 Ft.

CONSERVATION DIVISION  
Wichita, Kansas



Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238