

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 08 03 88
month day year

API Number 15-153-20,724-00-00 10

OPERATOR: License # 3750
Name Turnpike Oil Company
Address 5810 W. 38th Ave., #12
City/State/Zip Denver, CO 80212
Contact Person Virgil Balke
Phone 303-431-4842

C NE NE Sec. 36 Twp. 1 S, Rg. 34 East
4620 Ft. from South Line of Section
660 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 6033
Name Murfin Drilling Company
City/State Wichita, KS

Nearest lease or unit boundary line 660 feet
County Rawlins
Lease Name Horinek Well # 1-36

Well Drilled For: Well Class: Type Equipment:
 Oil SWD Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Ground surface elevation 3020 feet MSL
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth

Depth to bottom of fresh water 200 150
Depth to bottom of usable water 2100 150
Surface pipe by Alternate: 1 2
Surface pipe planned to be set 300
Conductor pipe required N/A
Projected Total Depth 4250 feet
Formation BKC

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
Date 08-01-88 Signature of Operator or Agent Jack F. Goss, Agent for Operator Title Drilling Manager

For KCC Use:
Conductor Pipe Required feet; Minimum Surface Pipe Required 200' feet per Alt.
This Authorization Expires 2-1-89 Approved By LKM 8-1-88

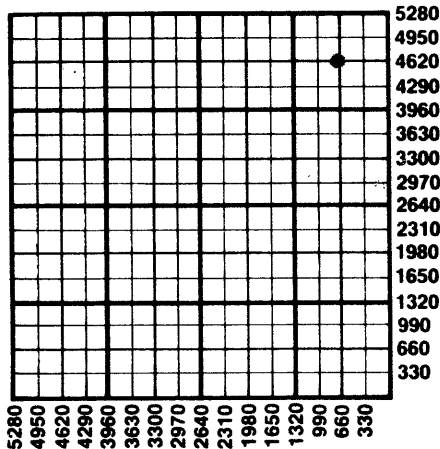
EFFECTIVE DATE: 8-6-88

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

A Regular Section of Land
 1 Mile = 5,280 Ft.



RECEIVED
 STATE CORPORATION COMMISSION
 STATE

AUG 1 1988

CONSERVATION DIVISION
 Wichita, Kansas

08-01-1988

State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202
 (316) 263-3238