15-153-051	96-00-03
dr1a	1050

TATE OF KANSAS STATE CORPORATION COMMISSION 200 Colorado Derby Building Hichita, Kansas 67202	WELL PLUGGING RECORD K.A.R82-3-117			API NUMBER drlg 1959			
				LEASE NAME <u>Cahoj (Texaco)</u>			
	TYPE OR PRINT		990 Ft. from S Section Line				
NOTICE: Fill out <u>comple</u> and return to Cons. office within 30 day						ons. Div.	
			Ft. from E Section Line				
ASE OPERATOR Murfin Drilling Co., Inc.			SEC. 17	SEC. 17 TWP. 1 RGE. 34W (E) or (W)			
ADDRESS 250 N. Water, Suite 3	00; Wichita, KS	672	02	_	Rawlins		
HONE#() 267-3241 OPERATORS LICENSE NO. 30606			Date Wel	Date Well Completed 10/59			
naracter of Well			Plugging	Plugging Commenced 11/25/91			
Oil, Gas, D&A, SWD, Input, Wa				Plugging	Completed _	11/27/91	
The plugging proposal was appro	oved on					(date)	
ру							
Is ACO-1 filed? no If							
Producing Formation LKC							
Show depth and thickness of al							
	1	u gu		ASING RECO	RD	ECEIVED	
OIL, GAS OR WATER RECORDS					STAILL	21-91	
Formation Content	From	То	Size	Put in	Pulled out (3 1 1991	
			8 5/8 5½	4315			
						<u></u>	
Describe in detail the manner placed and the method or meth were used, state the charac	ods used in int	rodu	cina it i	nto the no	ie. it cemen	t of other bind	
See attached report.							
(If additional desc					form.) License No	30606	
Address Colby, KS		М	efin Drill	ing Co. I	nc		
NAME OF PARTY RESPONSIBLE FOR	PLUGGING FEES:	Mul	CITH DETT		.IIC •		
STATE OF KS	COUNTY OF _		SG		_, ss.		
Larry M. Jack, Production above-described well, being fistatements, and matters here the same are true and correct,	rst duly sworn in contained an	nd th d. (ath, says e log of	: That I h	ave knowledge gescribed we my M	or (Operator) of e of the facts	
SUBSCRIBED AN	ID SWORN TO befo	ore m	ne †his	30 day	of Dec.	,19 91	
KERRAN REDINGTON NOTARY PUBLIC		ΚÞ	Kerran Redi	an Con Not	edince ary Public		

Form CP-4 Revised 05-88

PLUGGING REPORT

Texaco Cahoj #53

SE

Sec 17-18-34W

Rawlins County, KS

Directions: From Atwood. Ks - Jct of Hwy 25 & 36, 9 miles north, 5 miles west, 1 mile north, 1/2 mile west, 1/4 mile north, 1/4 mile west.

Elevation: 3137' KB 3132' GL

RTD: 4315' PBTD: 4280'

Surface csg: 8 5/8" @ 445' w/300 sx

Production csg: 5 1/2" @ 4315' $\omega/300$ sx

Perforations: 4045-50' (B); 4079-87' (D); 4130-34' (G); 4180-86' (H); 4221-24' (J); 4251-58' (K).

11/25/91 MIRU 479. Dug out head & put on connections to surface. To free point the & plug well in AM.

11/26 RU Mercury. Ran 1 5/8" free point tool & stacked out @ 39'. TOH w/tool. Checked stretch. Tbg stuck @ 2800-3000'. Carl Goodrow w/KCC approved to back off tbg @ 3000'. Ran string shot w/CL & backed off tbg @ 3005'. TOH w/96 jts 2 3/8" duo-line tbg. Thread ends on upset pitted deep. Tbg collars 1/4 to 1/2 eaten & pitted. Perf @ 2325' w/3 shots. FL 1100' FS. TIH w/duo-line tbq to 2930'. RU Halliburton. Pumped first plug $\omega/100$ sx 60/40 $\omega/10\%$ gel & 300# cotton seed hulls. Gained circ #/24 bbl @ 400 psi. Pulled tbq to 1442. Pumped 2nd plug w/125~sx, 100# hulls @ 400 psi. Gained circ w/10 bbl pumped. Lost circ w/25 bbl pumped. Gained circ w/32 bbl pumped. Pulled tbg to 450'. Start 3rd plug w/35 sx pumped & circ cmt to surface. TOH w/tbg. Hooked up to 8 5/8". Pumped 65 sx cmt & press incr to 700 psi. SD & holding 400 psi. Hooked up to 5 1/2". Pumped 65 sx cmt & press slowly incr to 500 psi & dropped to 0 psi. Finished pumping cmt on vac. To run wireline in AM. SDON. Total cost \$7599.

11/27 Ran wire line. Tagged cmt in csg @ 477' FS. Approved by Carl Goodrow w/KCC. To top off w/Ready Mix.

John Turner

TATE PROPERTY OF THE PROPERTY

DEC 3 1 1991

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