

NOTICE OF INTENTION TO DRILL

ALL BLANKS MUST BE FILLED

FORM C-1 12/88

EFFECTIVE DATE: 2/3/90

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date February 3, 1990 month day year

NE NW SE Sec 36 Twp 1 S, Rg 34W West

OPERATOR: License # 30129 Eagle Creek Corporation 107 N. Market Suite 509 Wichita, Kansas 67202 Contact Person: William D. Harrison Phone: (316) 264-8044

2310 feet from South line of Section 1650 feet from East line of Section (Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 5522 5422 Name: Abercrombie Drilling, Inc.

County: Rawlins Lease Name: Dozbaba Well #: 1 Field Name: VAP SW Is this a Prorated Field? yes X no Target Formation(s): KC Nearest lease or unit boundary: 330 Ground Surface Elevation: 3024 feet MSL Domestic well within 330 feet: yes X no Municipal well within one mile: yes X no Depth to bottom of fresh water: 150 Depth to bottom of usable water: 250 Surface Pipe by Alternate: X 1 2 Length of Surface Pipe Planned to be set: 300 Length of Conductor pipe required: 0 Projected Total Depth: 4275 Formation at Total Depth: 4275 Water Source for Drilling Operations: well farm pond other DWR Permit #: Will apply Will Cores Be Taken?: yes X no If yes, proposed zone:

Well Drilled For: Well Class: Type Equipment: X Oil Inj X Infield X Mud Rotary Gas Storage Pool Ext. Air Rotary OMWO Disposal Wildcat Cable Seismic; # of Holes

If OMWO: old well information as follows: Operator: N/A Well Name: N/A Comp. Date: N/A Old Total Depth: N/A

Directional, Deviated or Horizontal wellbore? yes X no If yes, total depth location:

AFFIDAVIT

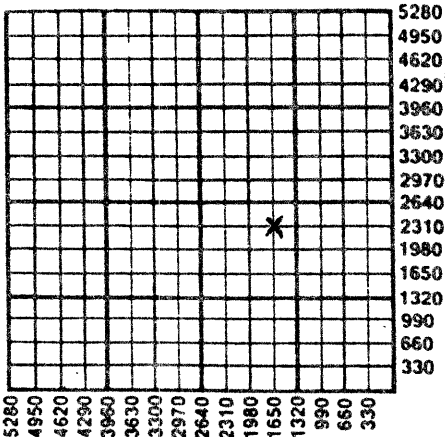
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-10: et. seq.

It is agreed that the following minimum requirements will be met:

- 1. The appropriate district office shall be notified before setting surface pipe; 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 1-29-90 Signature of Operator or Agent: William D. Harrison Title: President



RECEIVED STATE CORPORATION COMMISSION JAN 29 1990 CONSERVATION DIVISION Wichita, Kansas

FOR KCC USE: API # 15- 153-20,749-00-00 Conductor pipe required NONE feet Minimum surface pipe required 300 feet per Alt. 2 Approved by: 1/29/90 EFFECTIVE DATE: 2/3/90 This authorization expires: 7/29/90 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.