

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6237  
name Getty Oil Company  
address 2705 Vine Street, Unit #4  
City/State/Zip Hays, Kansas 67601

Operator Contact Person Frank Renard  
Phone (913)628-1039

Contractor: license # 6033  
name Murfin Drilling Company

Wellsite Geologist None  
Phone

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
6-24-84 6-30-84 7-23-84  
Spud Date Date Reached TD Completion Date

4365' 4214'  
Total Depth PBTB

Amount of Surface Pipe Set and Cemented at 322' feet

Multiple Stage Cementing Collar Used?  Yes  No  
If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated  
from 322' feet depth to surface w/ 285' SX cmt

API NO. 15 - 153-20,551 - 00 - 00

County Rawlins

NW NW NW Sec 16 Twp 1S Rge 34  East  West

4940' Ft North from Southeast Corner of Section  
4700' Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

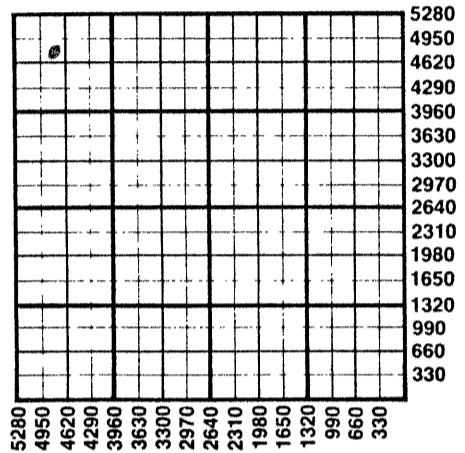
Lease Name Cahoj Unit Well# 926

Field Name Cahoj

Producing Formation Lansing-Kansas City

Elevation: Ground 3150' KB 3155'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit # furnished by drilling contractor

Groundwater Ft North From Southeast Corner and (Well) Ft West From Southeast Corner of Sec Twp Rge  East  West

Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge  East  West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket # C-16,643

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

RECEIVED  
STATE CORPORATION COMMISSION  
AUG 06 1984  
08-06-1984  
CONSERVATION DIVISION  
Wichita, Kansas

Signature Frank Renard  
Title Area Superintendent  
Date 8-3-84

Subscribed and sworn to before me this 3rd day of August 1984  
Notary Public BOBBIE SCHIPPERS  
My Appointment Expires 9-9-84

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec. 16, Twp. 1, Rge. 34

Operator Name Getty Oil Company Lease Name Cahoj Unit Well# 926 SEC. 16 TWP. 1S RGE. 34  East  West

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

0 - 220 Clay & sand  
 220 - 540 Shale  
 540 - 2975 Sand & shale  
 2975 - 3010 Anhydrite  
 3010 - 3225 Shale  
 3225 - 3400 Shale & shells  
 3400 - 3535 Shale & lime  
 3535 - 3940 Lime & shale  
 3940 - 4170 Shale & lime  
 4170 - 4365 Lime & shale

Name	Top	Bottom
Topeka	3830'	3922'
Oread	3922'	3984'
Douglas	3984'	4020'
Lansing	4020'	4297'
Marmaton	4297'	

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	14-3/4"	10-3/4"	32.75#	322'	Class "A"	285	3% CaCl2
Production	8-3/4"	7"	23	4362'	Lite	400	10# lsk Gilsonite
					Class "A"	125	10% salt, 3/4% CR-2 & 1/2% DeAir 1
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
4	4222-29'			600 gal. of 15% NE			4192-94'
4	4192-94'			1500 gal. of 15% NE			4175-79'
4	4175-79'			300 gal. of 15% NE			4099-4100'
4	4099-4100'			3000 gal. of 15% NE			4027-45' OA
	4027-30', 4037' & 4043-45'						
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing method					
7-25-84		<input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
15 Bbls		0 MCF	378 Bbls		CFPB		

Disposition of gas:  vented  
 sold  
 used on lease

METHOD OF COMPLETION  
 open hole  perforation  
 other (specify) .....

Dually Completed.  
 Commingled

PRODUCTION INTERVAL

4192-4045' OA