

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6237 EXPIRATION DATE June 30, 1984

OPERATOR Getty Oil Company API NO. 15-153-20,490-00-00

ADDRESS 2705 Vine, Unit #4 COUNTY Rawlins

Hays, Kansas 67601 FIELD Cahoj

** CONTACT PERSON Frank Renard PROD. FORMATION Lansing-Kansas City
PHONE 913-628-1039

PURCHASER Koch Oil Company LEASE Cahoj Unit

ADDRESS Box 2256 WELL NO. 930

Wichita, Kansas 67201 WELL LOCATION NW/4 SW/4 NW/4

DRILLING CONTRACTOR Murfin Drilling Company 1650Ft. from North Line and

ADDRESS 250 North Water, Suite 300 330Ft. from West Line of ~~XX~~
Wichita, Kansas 67202 the NW (Qtr.) SEC 16 TWP 1S RGE 34 (W).

PLUGGING CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)

	16		

KCC
KGS
SWD/REP _____
PLG. _____

TOTAL DEPTH 4370' PBTD 4334'

SPUD DATE 10-28-83 DATE COMPLETED 12-17-83

ELEV: GR 3160' DF 3164' KB 3165'

DRILLED WITH ~~XXXXXX~~ (ROTARY) ~~XXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C-16,643

Amount of surface pipe set and cemented 319' DV Tool Used? Yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

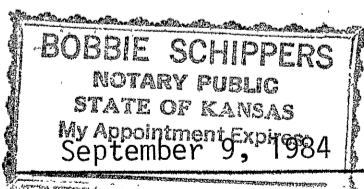
Frank Renard, being of lawful age, hereby affirms that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Frank Renard
(Name)

RECEIVED
STATE CORPORATION COMMISSION
02-03-1984
FEB 03 1984
CONSERVATION DIVISION
Wichita, Kansas

SUBSCRIBED AND SWORN TO BEFORE ME this 2nd day of February, 1984.



Bobbie Schippers
(NOTARY PUBLIC)

MY COMMISSION EXPIRES

** The person who can be reached by phone regarding any questions concerning this information.

OPERATOR Getty Oil Company LEASE Cahoj Unit SEC. 16 TWP. 1S RGE. 34 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 930

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
X Check if no Drill Stem Tests Run.					
Sand & Clay		0	320		
Sand & Shale		320	2120		
Shale & Sand		2120	2345		
Sand & Shale		2345	2978		
Anhydrite		2978	3018	Top Anhydrite	2986'
Shale & Shells		3018	3510		
Shale & Lime		3510	3690		
Lime & Shale		3690	3855	Top Topeka	3831'
Shale & Lime		3855	3945	Top Oread	3933'
Lime & Shale		3945	4320	Top Douglas	3999'
Shale & Lime		4320	4370	Top Lansing	4036'
Ran Dual Spaced Neutron-Compensated Density w/ GR & Caliper					
Ran Dual Induction w/ Guard & SP					
Ran Contact Log w/ Caliper & GR					
**	4 shots/ft	.38" SDJ	4091-95' & 4098-4102'		
"	"	"	4051-61'		
"	"	"	4039-45'		
***	Acidized w/ 500 gal. 7½% HCl, 2000 gal. 12% HCl - 3% HF & 500 gal. 7½% HCl.		4051-61'		
	Acidized w/ 2000 gal. 15% Ne.		4039-45'		
If additional space is needed use Page 2, Side 2					

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (XXXXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12¼"	8-5/8"	24	319'	Lite Class "A"	90 100	3% CaCl2 2% CaCl2
Production	7-7/8"	5½"	14	4369'	Lite Class "A"	100 150 500	10#/sk gilsonite 10% Salt, 3/4% CER-2 & ¼% D-Air 1 10#/sk gilsonite & ¼#/sk flocele

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	.38" SDJ	4282-84'
			"	"	4274-77'
TUBING RECORD			"	"	4238-47'
Size	Setting depth	Packer set at	"	"	4207-11'
			"	"	4192-98'
			"	"	4143-48' **

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized w/ 750 gal. 15% HCl & flushed w/ 107 bbl SW.	4282-84'
Acidized w/ 1200 gal 15% CRA & flushed w/ 102 bbl SW.	4274-77'
Acidized w/ 1200 gal. 15% acid.	4207-11'
Acidized w/ 1800 gal. 15% Ne.	4192-98'
Acidized w/ 2000 gal 15% CRA.	4143-48'
Acidized w/ 2500 gal. 15% CRA.	4091-95' & 4098-4102' ***

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
12-20-83	Pumping	
Estimated Production -I.P.	Oil	Gas
	42 bbls.	Water MCF XX 2 bbls.
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio
		CFPB
		Perforations 4274-84'