

15-153-20550-00-01

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

Operator: License # 6237
Name Texaco, Inc. For Texaco Prod., Inc.
Address P.O. Box 2420
City/State/Zip Tulsa, Ok 74102

Purchaser Koch Industries
Operator Contact Person T.C. Williams III
Phone 316 792-2193

Designate Type of Original Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

Date of Original Completion: 07-24-84

DATE OF RECOMPLETION:

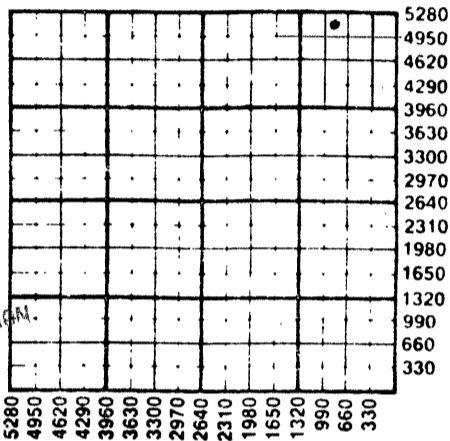
04-18-88 Commenced, 04-29-88 Completed

Designate Type of Recompletion/Workover:
 Deepening Delayed Completion
 Plug Back Re-perforation
 Conversion to Injection/Disposal

Is recompleted production:
 Commingled; Docket No. _____
 Dual Completion; Docket No. _____
 Other (Disposal or Injection)? _____

API NO. 15-153-97666
County Rawlins
NW NE NE Sec 17 Twp 1S Rge 34 East West
4960 Ft North from Southeast Corner of Section
980 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Cahoj Unit Well # 925
Field Name Cahoj
Name of New Formation LKC'B'
Elevation: Ground 3104' KB 3109'
Section Plat



RECEIVED
STATE CORPORATION COMMISSION
SEP 23 1988
9-23-88
CONSERVATION DIVISION
Wichita Kansas

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
.....
.....
9-23-88

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 prior to or with this form for approval of commingling or dual completions. Submit CP-4 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature N. E. Morton Title District Manager Date 9/16/88
Subscribed and sworn to before me this 20th day of September 19 88
Notary Public Deborah M. Coburn Date Commission Expires 8-3-92

SIDE TWO

Operator Name Texaco, Inc. For Texaco Producing, Inc. Lease Name Cahoj Unit Well # 925

Sec 17 Twp 1S Rge 34 East West County Rawlins

RECOMPLETED FORMATION DESCRIPTION:

Log Sample

Name	Top	Bottom
L-KC A,B,E,G& I	3982'	4158'

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type & Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input checked="" type="checkbox"/> Plug Off Zone	4136-4139		Homco 7" CSG	Patch 4126' -4146'	

Shots Per Foot	PERFORATION RECORD	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)
2	4000-4006	500 Gal 15% FE Acid

PBTD 4175' Plug Type _____

TUBING RECORD:

Size 2³/₈" Set At 4144' Packer At _____ Was Liner Run? Y N

Date of Resumed Production, Disposal or Injection 05-02-88

Estimated Production Per 24 Hours 12 bbl/oil 502 bbl/water

_____ MCF gas _____ gas-oil ratio