			O				0				
i	KANSAS DRILLE	RS LOG	202	257-C	0-00			s. <u>29</u> т.	1S R. 26 W	K 1	
\supset	API No. 15 —	039 County	-20.2			٠ ي		Loc. Appro	ox. C SW SW	SW S	
	Operator	County		umbet				CountyI	ecatur		
	A. L. Abercro	- '		640 Acres N							
	Address		,		7						
	801 Union Cer		160	60							
	Well No.	- 1			193						
	1 Lester SWD								29	#	
		787. (6) 11		150							
	100 feet fron XX (S) line Principal Contractor			150 feet from MEX (W) line of SE/4				160	60	12	
	Abercrombie Drilling, Inc.			None					x		
	Spud Date			al Depth	P.B.T.D.				ite well correctly		
\supset	January 13, 1973			1818 '	1	1780'		Elev.: Gr. Unknown			
기	Date Completed			Oil Purchaser				== 0.00 0.00			
	January 15, 1973			None				DF KB			
	-			CASING	RECORD		•				
)	Report of all strings set — surface, intermediate, production, etc.										
	Purpose of string	Size hole drilled	Size casing se (in O.D.)	t Weight lbs/ft.	Setting depth	Type cer	nent	Sacks	Type and pe additive	ercent	
	Surface Csg.	12岁"	8-5/8"		237'	Sun	set	165			
	Disposal Csg.	7=7/811	5½"		1810'	Por	land	450			
7								,			
		-									
		LINER RECOI	RD		PERFORATION RECORD						
	Top, ft.	Bottom, ft.		cement	Shots	Shots per ft.		e & type	Depth inter		
		ORD						1,00-1,00			
٦l	Size	Setting depth	Packer	set at		***					
۱	2" EUE-VIP	1700'		700 '						•	
ı	ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD STATE CORPORATION COMMISSION										
、 l		AIE COR	DUE/VI	epth interval treated	ď						
וע								JUNION CO	DIMMICO		
		JA	- برالا								
		NSFD	13/,	ブ							
		Wich	70N D.	-	Ç						
		ંપ્યા	TON DIVI	SION							
	INITIAL PRODUCTION										
	Date of first production	ing method (flowing, pumping, gas lift, etc.)				_					
ŀ		lou.	<u> Inje</u>	ection Ra	te 120	bbls. wa	ter pe				
	RATE OF PRODUCTION PER 24 HOURS	Oil		Gas		Water			as-oil ratio		
7	Disposition of gas (vented,	, used on lease or s		ols.		MCF	ng interva	bbls.		CFPB	
기						1	05 - 1				
İ	INSTRUCTIONS: As no	nvided in VCC P	. 27_7_12F ····	66im 90 Janua -4	los complettes:	4			B.111.		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

perator A. L. Abercromb	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:						
ell No.	Lease Name Chamber						
ester SWD #1	SWDW						
29 T1S R 26XX			-				
Show all important zones of cluding depth interval tested,	SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION.						
	RIPTION, CONTENT		ТОР	воттом	NAME	DEPTH	
					Cedar Hills	1682	
				7,	B/Cedar Hills	1782	
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	USE ADDITIO	NAL SHEETS, IF N	I IECESSARY, TO	COMPLETE W	I ELL RECORD.		
Date Received		ζ.		1 5/10	laston		
v. 90	9		Signature				
		C C 4	Janua				
					Date		