4-032244

TO:	API Number: <u>15-153-</u>	-20,471 - 60 -0° A
STATE CORPORATION COMMISSION		
CONSERVATION DIVISION - PLUGGING	NW SW NE /4 SEC.	
130 SOUTH MARKET, SUITE 2078 WICHITA, KANSAS 67202	3646 feet from	
WICHITA, KANSAS 67202	2472 feet from	N E SECTION line
Operator license# 30606	Lease: <u>Cahoj (Texaco)</u>	Well #_ 932
Operator: Murfin Drilling Company, Inc.	County: Rawlins	140,08
Address: 250 N. Water - Suite #300	Well total depth	4310 feet.
Wichita, Kansas 67202	Conductor Pipe: 0 i	inch @ 0 feet
	Surface pipe 8 5/8 Inch @	
Aband. oil well_X_, Gas well, Input well	_, SWD, D & A	
Plugging contractor: Allied Cement Company	Licens	se#
Address: Oakley, Kansas 67748		
Company to plug at: Hour: P.M. Day: 2	Month: July	Year: 1997
Plugging proposal received from: John Turner		4° ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' '
Company: Murfin Drilling Company, Inc.	Phone:	# 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Were: Order 250 sxs 60/40 pozmix - 10% ge	el - 500# hulls - 15 sxs ç	gel. 937
.• '		many 3 man,
A COLUMN A C		ST SE
Plugging Proposal Received by: Carl Goodre Plugging operations attended by agent? All[tual di arantu
ringging operations attended by agent: Air], Part[X], None[]	
Completed: Hour: 2:10 P.M., Day: 2 Month:	, Year:	1997
Actual plugging report: 8 5/8" set at 304: w	//190 sxs cwc. 5 1/2" set	at 4304' with 650
sxs. Prod. Perf. 3991' - 4034'. PBTD 4110'. S	Squeezed 5 1/2" with 50 sx:	s cement blend with
500# hulls mixed in, followed with 15 sxs gel,	followed with 120 sxs ce	ment blend to Max.
P.S.I. 1000#. S.I.P. 500#. Held. Squeezed 8 ! 200#. Held. Plug complete.		end to Max. P.S.I.
Remarks:		
Condition of casing(in hole): GOODBAD_	Anhy.plug: YES	SXNO
Bottom plug(in place): YES, CALC, I	NO Dakota plug: Y	YES X , NO
Plugged through TUBING, CASING	. Elevation:	GL
<pre>I did[x] / did not[] observe the plugging</pre>		odrow
INVOICED	(agent	:)

DATE JUL 16 1997

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Form CP-2/3